Baseline Emissions

Pre-Control

	Average 2006 - 2008		Uncontrolled			1995	1996	1997		
Unit 5	(tons/year)	(lb/MMBtu)	(tons/year)	(lb/MMBtu)			tons/yr		lb/MMBtu	
NOx	**768**	**0.378**	864.4	0.835		1133	742	718.141	0.8346	from CAMD
SO2	**1269**	**0.629**	567.3			713	474.3	514.717		from CAMD
PM	**27**	**0.013**	26906.7	13.499	from APENs					
PM10	**26.9**	**0.013**	26906.7	13.499	from APENs					
Unit 6										
NOx	**1413**	**0.415**	2578.4	0.881		2738	2255	2742.156	0.8809	from CAMD
SO2	**2785**	**0.820**	2091.4			2059	1837.3	2091.376		from CAMD
PM	**58**	**0.020**	57606.7	20.256	from APENs					
PM10	**57.6**	**0.020**	57606.7	20.256	from APENs					
Unit 7										
NOx	**2081.0**	**0.393**	4422.1	0.928		4237	4294	4735.183	0.9281	from CAMD
SO2	**4428.7**	**0.833**	3147.5			2930	3079.2	3433.429		from CAMD
PM	**54.6**	**0.011**	54573.3	10.505	from APENs					
PM10	**54.6**	**0.011**	54573.3	10.505	from APENs					

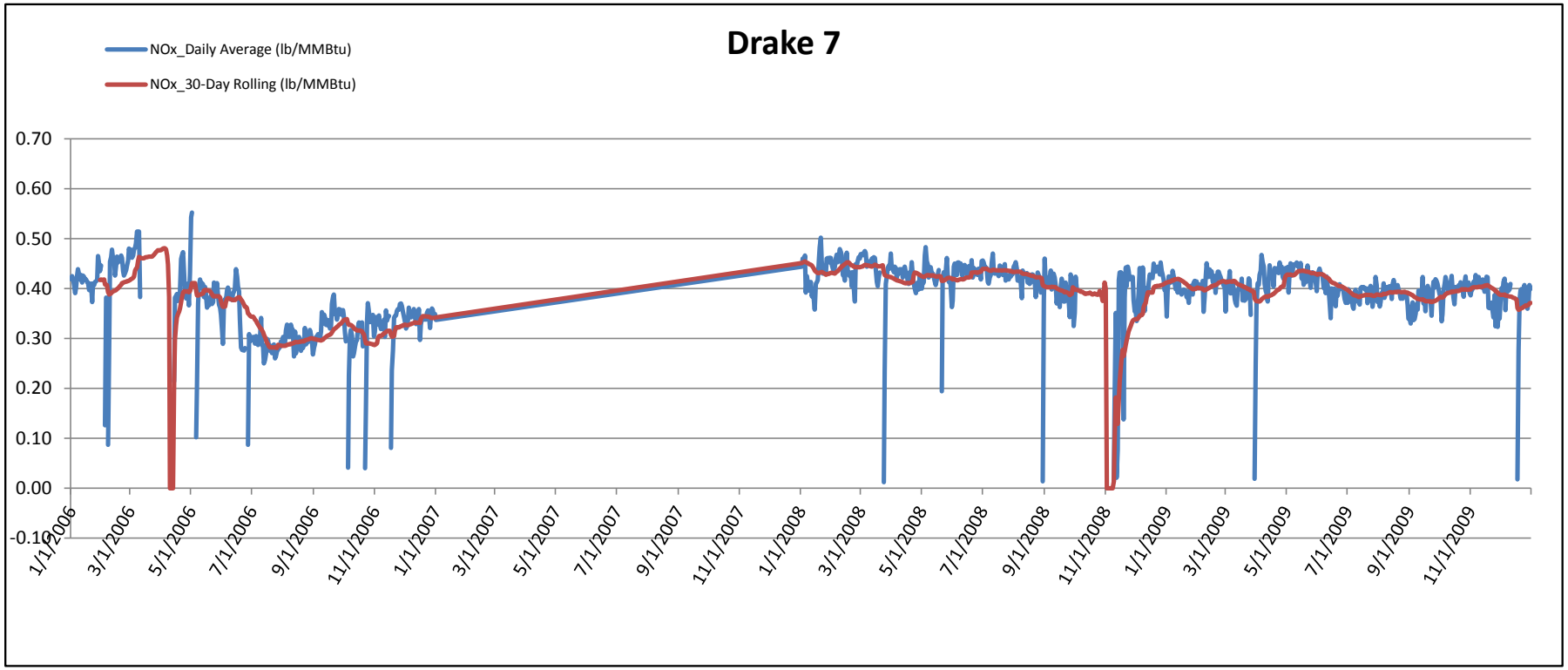
Used data from CAMD query

Heat Input (MMBtu/year)	2006	2007	2008	Average	(lb/year)	(lb/hr)
Unit 5	4123787	3464652	4371282	3986573.667	406,890,110	48893.30809
Unit 6	3446957	7105510	6510699	5687722		
Unit 7	10155928	11454052	9559725	10389901.67		

Unit 5				
Uncontrolled AP-42 Emission Factors	NOx	SO2	PM	PM10
	(lb/ton)	(lb/ton)	(lb/ton)	(lb/ton)
	22	13.62	81.45	18.73
convert to lb/MMBtu	1.123	0.695	4.156	0.956
Controlled (%)	54.7%	n/a	99.7%	98.6%

Unit 6				
Uncontrolled AP-42 Emission Factors	NOx	SO2	PM	PM10
	(lb/ton)	(lb/ton)	(lb/ton)	(lb/ton)
	22	17.898	103.82	23.88
convert to lb/MMBtu	1.023	0.833	4.829	1.111
Controlled (%)	52.8%	n/a	99.6%	98.2%

Unit 7				
Uncontrolled AP-42 Emission Factors	NOx	SO2	PM	PM10
	(lb/ton)	(lb/ton)	(lb/ton)	(lb/ton)
	22	18.81	111.43	25.63
convert to lb/MMBtu	0.990	0.846	5.012	1.153
Controlled (%)	57.7%	n/a	99.8%	99.1%



Maximum 30-day rolling Emission Rate
'NOx [lb/MMBtu] = 0.5357

CSU DRAKE BART SO2 COST ANALYSIS

Alternative	Control Efficiency (%)	Resultant Emissions								
		Unit 5			Unit 6			Unit 7		
		(tons/year)	Annual Average (lb/MMBtu)	30-day Rolling Average (lb/MMBtu)	(tons/year)	Annual Average (lb/MMBtu)	30-day Rolling Average (lb/MMBtu)	(tons/year)	Annual Average (lb/MMBtu)	30-day Rolling Average (lb/MMBtu)
Baseline	---	1,269	0.63		2,785	0.82		4,429	0.83	
DSI	60	508	0.25	0.26	1,114	0.33	0.34	1,771	0.33	0.35
Dry FGD (LSD) @ 82% control	82				501	0.15	0.15	797	0.15	0.16
Dry FGD (LSD) @ 85% control	85				418	0.12	0.13	664	0.12	0.13
Dry FGD (LSD) @ 90% control	90				279	0.08	0.09	443	0.08	0.09

UNIT 5				
Alternative	Emissions Reduction (tpy)	Annualized Cost ($)	Cost Effectiveness ($/ton)	Incremental Cost ($/ton)
Baseline	0	$0	$0	---
DSI	761.5	$1,340,663	$1,760	$1,760

UNIT 6				
Alternative	Emissions Reduction (tpy)	Annualized Cost ($)	Cost Effectiveness ($/ton)	Incremental Cost ($/ton)
Baseline	0	$0	$0	---
DSI	1,671	$2,234,438	$1,337	$1,337
Dry FGD (LSD) @ 82% control (0.15 lb/MMBtu)	2,284	$6,186,854	$2,709	$6,450
Dry FGD (LSD) @ 85% control (0.12 lb/MMBtu)	2,367.5	$6,647,835	$2,808	$5,517
Dry FGD (LSD) @ 90% control (0.08 lb/MMBtu)	2,507	$7,452,788	$2,973	$5,780

UNIT 7				
Alternative	Emissions Reduction (tpy)	Annualized Cost ($)	Cost Effectiveness ($/ton)	Incremental Cost ($/ton)
Baseline	0	$0	$0	---
DSI	2,657	$3,732,826	$1,405	$1,405
Dry FGD (LSD) @ 82% control (0.15 lb/MMBtu)	3,632	$8,216,863	$2,263	$4,602
Dry FGD (LSD) @ 85% control (0.12 lb/MMBtu)	3,764.4	$8,829,321	$2,345	$4,610
Dry FGD (LSD) @ 90% control (0.08 lb/MMBtu)	3,986	$9,898,382	$2,483	$4,828

FOR SCALING:

Unit 5	51 MW
Unit 6	85 MW
Unit 7	142 MW

CSU DSI COSTS (partially based on CENC cost estimates) PROVIDED ON MAY 10, 2010 AT DIVISION'S REQUEST

Capital Costs

Trona - DSI (Unit 5)

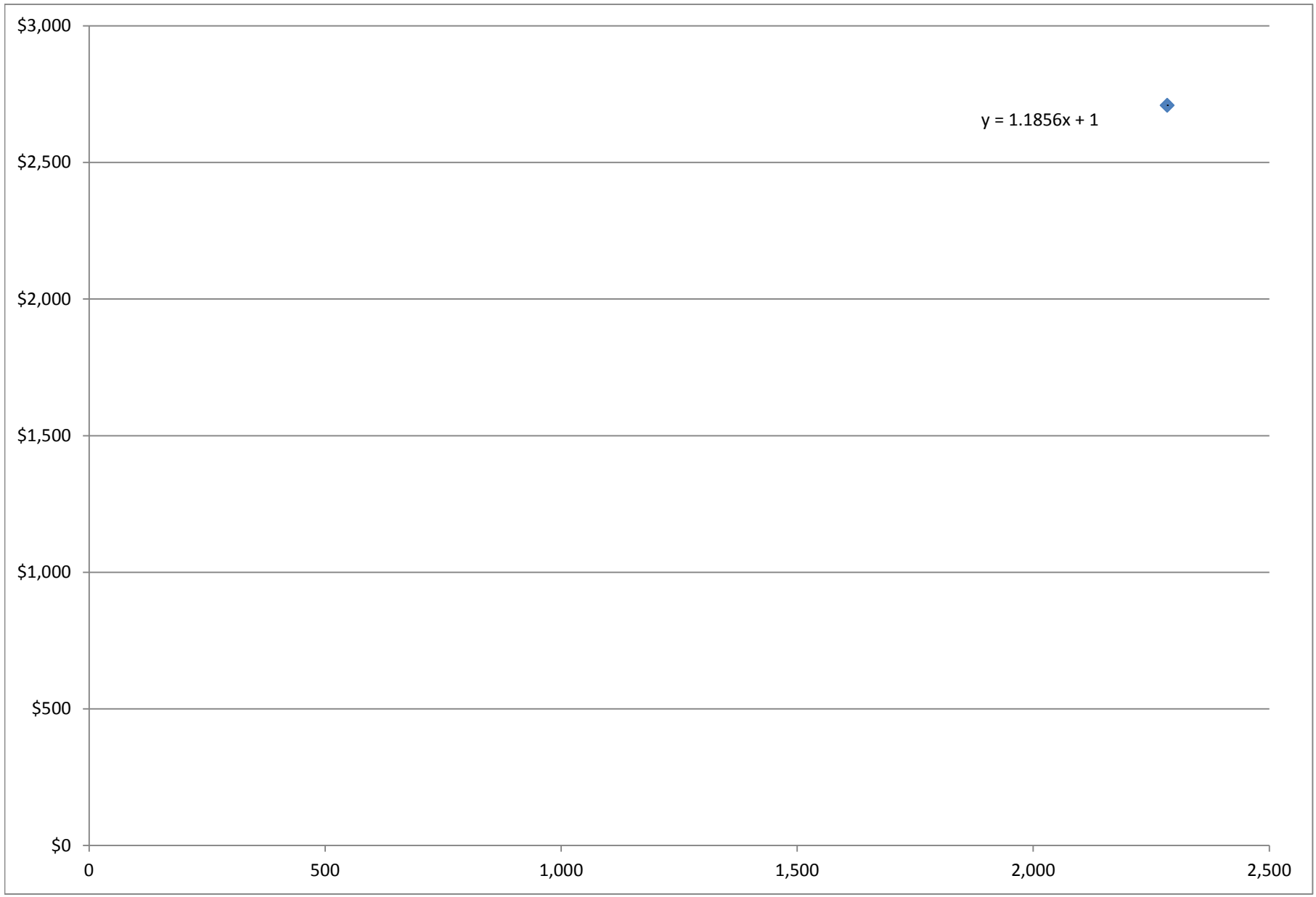
SCALING	SIZE	CAPITAL COSTS	
CEN Boiler 4	35	$ 6,111,180	
CEN Boiler 5	65	$ 6,111,180	
Drake Unit 5	51	$ 6,000,000	rough estimate based on comparison to similarly sized DSI systems; informal estimate by DSI vendor, order of magnitude estimate for BOP
Addition of activated carbon for Hg (mercury) removal		$ 850,000	previously provided to APCD in BART analysis for Drake power plant - not included in Division cost analysis
TOTAL CAPITAL COSTS		$ 6,000,000	

O&M Costs

	Trona - DSI (Unit 5)		
Annual Trona Costs	$ 238,587	(Assumes Trona is $130/ton)	1269 baseline SO2 emissions for Unit 5
Annual Disposal Costs			60% removal
Annual Electrical Costs			762 SO2 removed
Operating Labor			
Supervisor			1835 Trona consumption - 2.41 * SO2 removed (weight ratio of Trona to SO2, assumes NSR of 1.0)
Maintenance Labor	$ 600,000	estimated as 10% of cap	
Maintenance Materials			
Overhead			
Property Tax			
Insurance			
Administration			
Mercury removal cost	$ 225,000	previously provided to APCD in BART analysis for Drake power plant - not included in Division cost analysis	
Capital Recovery	$ 502,076	5.5%, 20 years	
Original Annualized Costs	$ 1,340,663		
COMPARISON (Annualized to total)	22%		

CSU semi-dry FGD COSTS PROVIDED IN BART UPDATE SUBMITTAL (March 29, 2007)

	Unit 6	Unit 7	
CAPITAL COSTS			
TOTAL PLANT COST	$ 38,000,000	$ 44,166,000	
Annual Capital Recovery Cost (5.5% interest, 20 years)	$ 3,179,815	$ 3,695,781	
O&M COSTS			
Maintenance Labor & Materials	$ 492,685	$ 638,597	
Operating Labor			
Admin & Support			
Prorated Common Maint Labor & Mat'l, Operating Labor, Admin & Support	$ 859,047	$ 1,332,970	
TOTAL FIXED O&M COSTS	$ 1,351,732	$ 1,971,567	
Reagent Costs (1.2 stoic. Ratio)	$ 393,750	$ 612,500	
All other variable operating costs	$ 525,297	$ 815,095	
TOTAL VARIABLE O&M COSTS	$ 919,047	$ 1,427,595	
Replacement Energy Cost	$ 643,860	$ 981,120	
Replacement Capacity Cost	$ 92,400	$ 140,800	
TOTAL SCRUBBING COST	**$ 6,186,854**	**$ 8,216,863**	
Mercury Removal Capital Cost	$ 857,500	$ 1,750,000	
Annual Mercury Capital Recovery Cost	$ 71,755	$ 146,439	
Mercury Removal O&M Cost	$ 325,000	$ 450,000	
Total Mercury Removal Cost	$ 396,755	$ 596,439	NOT INCLUDED IN APCD'S COST
SO2 Allowance Savings per Ton (estimate of 2013 allowance value)	$ (200)	$ (200)	ANALYSIS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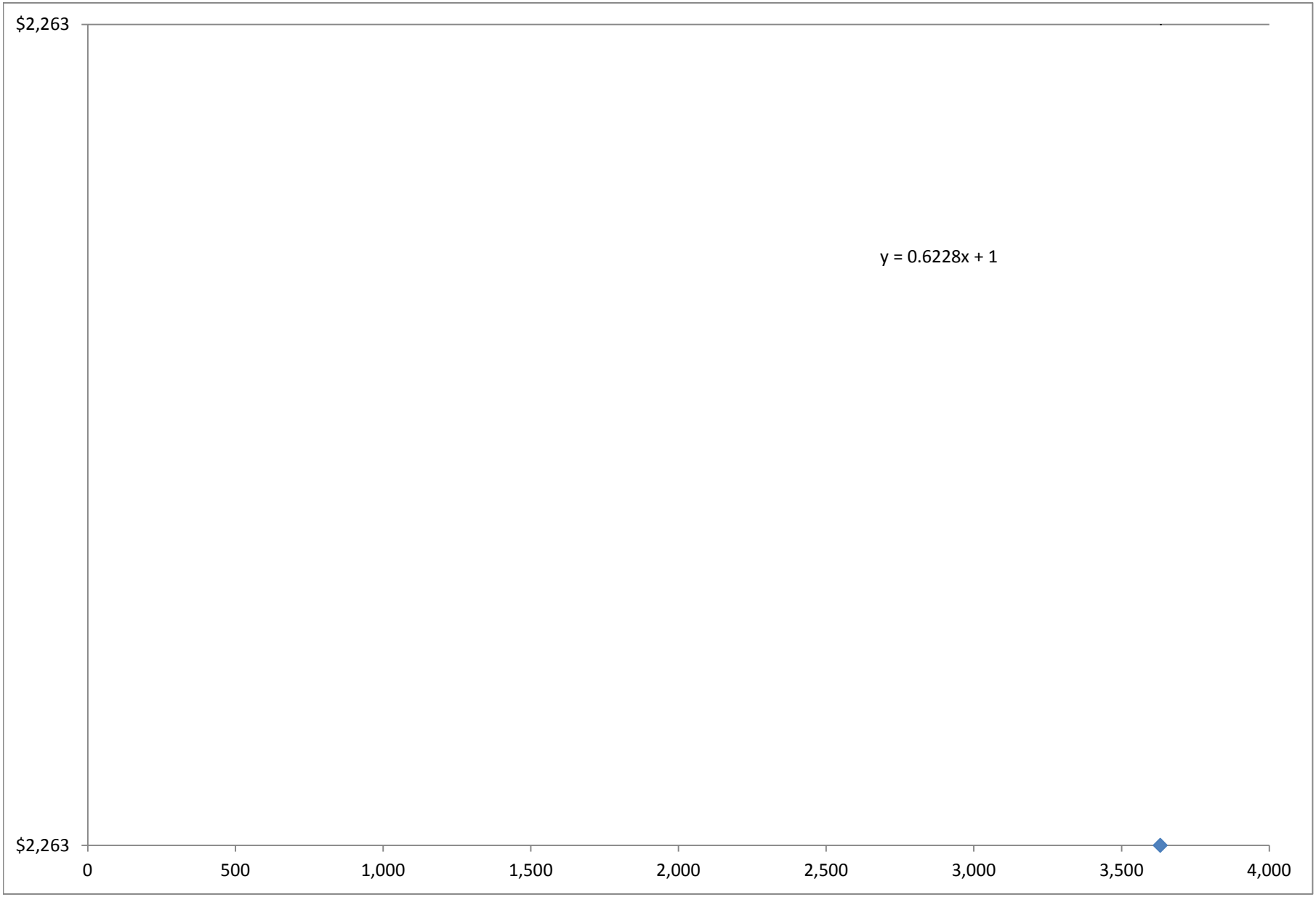
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CSU DRAKE BART NOx COST ANALYSIS

Alternative	Control Efficiency (%)	Resultant Emissions Unit 5		
		Annual Emissions (tons/year)	Annual Average (lb/MMBtu)	30-day rolling (lb/MMBtu)
Baseline	---	768	0.38	0.44
Overfire air (OFA)	20	615	0.30	0.35
Ultra-low NOx burners (ULNBs)	26	569	0.280	0.32
Ultra-low NOx burners (ULNBs) + OFA	28	553	0.272	0.31
Selective Non-Catalytic Reduction (SNCR)	30	538	0.26	0.30
ULNB+SCR	81.5	142	0.070	0.080
Selective Catalytic Reduction (SCR)	81.5	142	0.070	0.080

UNIT 5				
Alternative	Emissions Reduction (tpy)	Annualized Cost ($)	Cost Effectiveness ($/ton)	Incremental Cost ($/ton)
Baseline	0	$0	$0	---
Overfire air (OFA)	154	$141,844	$923	$923
Ultra-low NOx burners (ULNBs)	200	$147,000	$736	$112
Ultra-low NOx burners (ULNBs) + OFA	215.2	$288,844	$1,342	$9,230
Selective Non-Catalytic Reduction (SNCR)	230.5	$1,011,324	$4,387	$47,011
ULNB+SCR	626.3	$4,467,000	$7,133	$8,732
Selective Catalytic Reduction (SCR)	626	$4,580,349	$7,314	---

Alternative	Control Efficiency (%)	Resultant Emissions Unit 6		
		(tons/year)	Annual Average (lb/MMBtu)	30-day rolling (lb/MMBtu)
Baseline	---	1,413	0.42	0.48
Overfire air (OFA)	20	1,130	0.33	0.38
Selective Non-Catalytic Reduction (SNCR)	30	989	0.291	0.33
Ultra-low NOx burners (ULNBs)	32	961	0.282	0.32
Ultra-low NOx burners (ULNBs) + OFA	36	904	0.266	0.31
ULNB+SCR	83.2	237	0.070	0.080
Selective Catalytic Reduction (SCR)	83.2	237	0.070	0.080

UNIT 6				
Alternative	Emissions Reduction (tpy)	Annualized Cost ($)	Cost Effectiveness ($/ton)	Incremental Cost ($/ton)
Baseline	0	$0	$0	---
Overfire air (OFA)	283	$104,951	$371	$371
Selective Non-Catalytic Reduction (SNCR)	423.8	$1,208,302	$2,851	$7,810
Ultra-low NOx burners (ULNBs)	452	$232,800	$515	($34,525)
Ultra-low NOx burners (ULNBs) + OFA	509	$337,751	$664	$1,857
ULNB/SCR layered approach	1,175.4	$6,182,800	$5,260	$8,226
Selective Catalytic Reduction (SCR)	1,175	$6,340,797	$5,395	---

Alternative	Control Efficiency (%)	Resultant Emissions Unit 7		
		(tons/year)	Annual Average (lb/MMBtu)	30-day rolling (lb/MMBtu)
Baseline	---	2,081	0.39	0.45
Overfire air (OFA)	20	1,665	0.31	0.36
Ultra-low NOx burners (ULNBs)	28	1,498	0.283	0.33
Selective Non-Catalytic Reduction (SNCR)	30	1,457	0.275	0.32
Ultra-low NOx burners (ULNBs) + OFA	36	1,332	0.251	0.29
ULNB+SCR	82.1	372	0.070	0.081
Selective Catalytic Reduction (SCR)	82.1	372	0.070	0.081

UNIT 7				
Alternative	Emissions Reduction (tpy)	Annualized Cost ($)	Cost Effectiveness ($/ton)	Incremental Cost ($/ton)
Baseline	0	$0	$0	---
Overfire air (OFA)	416	$75,217	$181	$181
Ultra-low NOx burners (ULNBs)	583	$386,000	$662	$1,867
Selective Non-Catalytic Reduction (SNCR)	624.3	$2,018,575	$3,233	$39,226
Ultra-low NOx burners (ULNBs) + OFA	749.1	$461,217	$616	($12,473)
ULNB/SCR layered approach	1,708.5	$8,196,000	$4,797	$5,698
Selective Catalytic Reduction (SCR)	1,708	$8,510,067	$4,981	---

CSU COSTS - Overfire Air PROVIDED IN ORIGINAL BART SUBMITTAL (2006)

	OFA - Unit 5	OFA - Unit 6	OFA - Unit 7	Notes
Capital Costs				
Basic Equipment - NOx Equipment				
NOx Equipment Installation				
NOx Control Modification				
Control Installation & Integration				
Lost Revenue - NOx Equip+Control Install				
TOTAL CAPITAL COST	$1,106,842	$770,531	$553,384	
Retrofit Factor	1.30	1.40	1.40	
Adjusted Retrofit Capital Cost	$1,438,895	$1,078,743	$774,738	
Capital Cost w/ Inflation Factor (2%)	$1,467,672	$1,100,318	$790,232	
$/kW	$ 29	$ 13	$ 6	
O&M Costs				
Increased Carbon Loss (Loss on Ignition)				
Annual Electrical Costs (NOx equipment)	$3,396	$1,938	$1,156	Variable O&M Costs
Operating Labor				
Supervisor				
Maintenance Labor				
Maintenance Materials				
Overhead				
Property Tax				
Insuance				
Administration	$15,634	$10,939	$7,935	Fixed O&M Costs
Capital Recovery	$122,814	$92,074	$66,126	5.5%, 20 years
TOTAL ANNUALIZED COST	$141,844	$104,951	$75,217	
Annual/Total Capital Cost	9.9%	9.7%	9.7%	

CSU Costs - Ultra low NOx burners PROVIDED ON 2/2/2009 - SO2 and NOx Emissions Control Cost & Feasibility Information for Drake and Nixon Plants

	ULNBs - Unit 5	ULNBs - Unit 6	ULNBs - Unit 7	Notes
Capital Costs				
Basic Equipment - NOx Equipment	$ 340,000	$ 550,000	$ 930,000	
NOx Equipment Installation	$ 390,000	$ 630,000	$ 1,070,000	
Construction Management	$ 50,000	$ 80,000	$ 140,000	
Craft Supervision	$ 40,000	$ 40,000	$ 40,000	
Startup	$ 30,000	$ 30,000	$ 30,000	
Contigency (@ 20%)	$ 170,000	$ 270,000	$ 440,000	
Boiler modeling and pulverizer modifications	$ 408,000	$ 640,000	$ 1,060,000	
TOTAL CAPITAL COST	$ 1,428,000	$ 2,240,000	$ 3,710,000	
$/kW	$ 28	$ 26	$ 26	
O&M Costs				
Increased Carbon Loss (Loss on Ignition)	$ 7,000	$ 13,000	$ 22,000	
Operating Labor				
Supervisor				
Maintenance Labor				
Maintenance Materials				
Overhead				
Property Tax				
Insuance				
Administration	$ 12,207	$ 8,360	$ 13,802	
Capital Recovery	$ 134,793	$ 211,440	$ 350,198	7%, 20 years
TOTAL ANNUALIZED COST	$ 147,000	$ 232,800	$ 386,000	
Annual/Total Capital Cost	10.3%	10.4%	10.4%	

CSU Costs - SCR/ULNB+SCR PROVIDED ON 2/2/2009 - SO2 and NOx Emissions Control Cost & Feasibility Information for Drake and Nixon Plants

	SCR - Unit 5	SCR - Unit 6	SCR - Unit 7	Notes
Capital Costs				
SCR system including reactor & injection	$ 2,230,000	$ 2,950,000	$ 4,680,000	
Ammonia Handling and Injection	$ 1,318,800	$ 1,160,000	$ 1,760,000	x1.57 for retrofit difficulty (Unit 5 only)
Air Preheater Modifications	$ 769,300	$ 1,131,500	$ 1,805,400	x1.57,1.55,1.53 for retrofit difficulty (Unit 5,6,7 respectively)
Miscellaneous equipment capital costs	$ 361,100	$ 480,500	$ 780,300	x1.57,1.55,1.53 for retrofit difficulty (Unit 5,6,7 respectively)
ID fan modifications/replacemnt	$ 1,148,100	$ 1,478,400	$ 1,976,000	x2.64,2.63,2.6 for retrofit difficulty (Unit 5,6,7 respectively)
Inlet Duct	$ 1,540,000	$ 2,000,200	$ 3,070,200	x1.4,1.37,1.29 for retrofit difficulty (Unit 5,6,7 respectively)
Outlet Duct	$ 1,554,000	$ 2,027,600	$ 3,096,000	x1.4,1.37,1.29 for retrofit difficulty (Unit 5,6,7 respectively)
Contractor Fees	$ 890,000	$ 1,190,000	$ 1,810,000	approximately 10% of direct costs
TOTAL INSTALLED COST W/ RETROFIT	*$ 17,660,340*	*$ 22,352,760*	*$ 26,569,060*	x1.8,1.8,1.4 for retrofit difficulty (Unit 5,6,7 respectively)
General Facilities	$ 880,000	$ 1,170,000	$ 1,400,000	approximately 5% of total installed cost w/retrofit
Engineering & Project Management	$ 1,770,000	$ 2,350,000	$ 2,790,000	approximately 10% of total installed cost w/retrofit
Contingencies	$ 3,530,000	$ 4,690,000	$ 5,590,000	approximately 20% of total installed cost w/retrofit
Preproduction Costs	$ 640,000	$ 870,000	$ 1,100,000	
Inventory Capital	$ 70,000	$ 110,000	$ 170,000	
Initial Catalyst and Chemicals	$ 970,000	$ 1,480,000	$ 2,430,000	
Prepaid Royalties (Owner's Cost)	$ 349,660	$ 1,567,240	$ 1,870,940	
Market Demand Escalation	$ 2,590,000	$ 3,460,000	$ 4,190,000	
TOTAL CAPITAL COST (SCR)	$ 28,460,000	$ 38,050,000	$ 46,110,000	
TOTAL CAPITAL COST (ULNB+SCR)	$ 29,368,000	$ 39,540,000	$ 48,110,000	
$/kW	$ 558	$ 448	$ 325	
O&M Costs				
	SCR - Unit 5	SCR - Unit 6	SCR - Unit 7	
Catalyst replacement	$ 320,000	$ 490,000	$810,000	
Reagent (Aqueous Ammonia)	$ 770,000	$ 1,180,000	$1,940,000	
Operating Labor	$ 90,000	$ 100,000	$110,000	
Maintenance Labor	$ 360,000	$ 480,000	$570,000	
Maintenance Materials	$ 40,000	$ 60,000	$100,000	
Electricity	$ 150,000	$ 230,000	$370,000	
Capital Recovery	$ 2,850,349	$ 3,800,797	$ 4,610,067	approx 7.7%, 20 years
TOTAL ANNUALIZED COST	$ 4,580,349	$ 6,340,797	$ 8,510,067	
ULNB+SCR ANNUALIZED COST	$ 4,467,000	$ 6,182,800	$ 8,196,000	
SCR only adjusted to 15%	$ 4,269,000	$ 5,707,500	$ 6,916,500	
Annual/Total Capital Cost (SCR)	16.1%	16.7%	18.5%	
Annual/Total Capital Cost (ULNB+SCR)	15.2%	15.6%	17.0%	
COST DIFFERENCE to adjust to 15%	$ 311,349	$ 633,297	$ 1,593,567	

THE DIVISION DID NOT CONDUCT ADDITIONAL ULNB+SCR COST ANALYSIS SINCE THE SCR COSTS WERE DEEMED REASONABLE AND ULNB+SCR WERE CHEAPER THAN SCR

Adjust to $300/kW	$ 15,300,000	$ 25,500,000	$ 42,600,000	
$/kW	$ 300	$ 300	$ 300	
Adjusted Capital Recovery	$ 1,532,338	$ 2,553,897	$ 4,266,510	
Adjust Annualized Cost ($300/kW)	$ 3,262,338	$ 5,093,897	$ 8,166,510	
SCR $/ton	$ 5,209	$ 4,334	$ 4,780	

NOTES: CSU DID NOT INCLUDE OVERHEAD (typically 60% of O&M, labor, and maint. Mtl costs OR taxes,insurance, and administration)

Predicted Overead	$ 294,000	$ 384,000	$ 468,000	
Predicted Taxes, Insurance, and Administration	$ 706,414	$ 894,110	$ 1,062,762	
total	$ 1,000,414	$ 1,278,110	$ 1,530,762	

	2006			2007			2008			Average		
	Fuel Heating Value	% Sulfur	% Ash	Fuel Heating Value	% Sulfur	% Ash	Fuel Heating Value	% Sulfur	% Ash	Fuel Heating Value	% Sulfur	% Ash
Unit 5	9935	0.368	8.685	9822	0.383	8.708	9636	0.324	7.041	9798	0.36	8.14
Unit 6	10804	0.462	10.628	10515	0.47	10.525	10927	0.481	9.993	10749	0.47	10.38
Unit 7	10858	0.479	11.179	11474	0.526	11.9	11018	0.48	10.351	11117	0.50	11.14

	Coal Mine/Region Coal Rank Classification	Southern PRB Sub-bituminous			
Year	Moisture %	Ash %	Sulfur %	Btu/Lb	Nitrogen %
2006	27.02	4.65	0.21	8,816.34	0.73
2007	27.06	4.66	0.22	8,808.64	0.66
2008	27.23	4.61	0.20	8,788.98	0.67
2009	27.38	4.63	0.22	8,753.77	0.69
Avg. 06 - 08	27.11	4.64	0.21	8,804.65	0.69

	Coal Mine/Region Coal Rank Classification	20-Mile Foidel Creek Bituminious			
Year	% Moisture	% Ash	% Sulfur	Btu/Lb	% Nitrogen
2006	9.49	12.53	0.54	11,005.58	1.54
2007	9.56	12.52	0.53	10,999.92	1.60
2008	9.81	10.73	0.50	11,246.92	1.58
2009	10.12	10.48	0.49	11,217.42	1.62
Avg. 06 - 08	9.62	11.93	0.52	11,084.14	1.57

	Coal Mine/Region Coal Rank Classification	Colowyo Sub-bituminous, Class A			
Year	% Moisture	% Ash	% Sulfur	Btu/Lb	% Nitrogen
2006	Non-Recevied				
2007	17.16	5.50	0.35	10,477.00	1.34
2008	17.68	5.92	0.39	10,307.00	1.35
2009	Non-Recevied				
Avg. 06 - 08	17.42	5.71	0.37	10,392.00	1.35

	Coal Mine/Region Coal Rank Classification	West Elk Bituminous			
Year	% Moisture	% Ash	% Sulfur	Btu/Lb	% Nitrogen
2006	Non-Received				
2007	7.55	8.71	0.45	12,266.00	1.30
2008	Non-Received				
2009	11.13	5.15	0.43	11,849.00	1.65
Avg. 06 - 08	7.55	8.71	0.45	12,266.00	1.30

SO2 Control Scenario	Boiler(s)	SO2 Emission Rate (lb/MMBtu)	Output (@ 98th Percentile Impact)	98th Percentile Impact Improvement	98th Percentile Improvement from Maximum	Cost Effectiveness
			(dv)	(Δ dv)	(%)	($/dv)
Max 24-hr SO_2 rates	5	0.943	1.84	---	---	---
	6	0.997				
	7	0.994				
DSI	5	0.251	1.72	0.12	6%	$11,266,076
	6	0.328	1.65	0.18	10%	$12,210,046
	7	0.333	1.55	0.29	16%	$12,871,815
dry FGD (LSD)	5	0.120	n/a			
	6	0.120	1.59	0.24	13%	$27,470,391
	7	0.120	1.45	0.39	21%	$22,697,484
dry FGD (LSD)	6	0.100	1.59	0.25	14%	n/a
	7	0.100	1.44	0.40	22%	n/a
dry FGD (LSD)	6	0.070	1.58	0.26	14%	$28,999,176
	7	0.070	1.42	0.41	22%	$23,967,026
Combo	5	0.321	0.25	1.59	86%	n/a
	6	0.120				
	7	0.120				

SO_2 BART Control Limit	Unit(s)	SO2 Emission Rate (lb/MMBtu)	Class I Area Affected	3-year totals			3-year totals		
				Pre-Control Days >0.5 dv	Post-Control Days >0.5 dv	Δdays	Pre-Control Days >1.0 dv	Post-Control Days >1.0 dv	Δdays
Max 24-hr SO_2 rates	5	0.943	Rocky Mountain National Park	34	---	---	17	---	---
	6	0.997							
	7	0.994							
DSI	5	0.251		34	32	2	17	14	3
	6	0.328		34	32	2	17	14	3
	7	0.333		34	31	3	17	13	4
dry FGD (LSD)	5	0.120		34		34	17		17
	6	0.120		34	31	3	17	14	3
	7	0.120		34	28	6	17	12	5
dry FGD (LSD)	6	0.100		34	31	3	17	14	3
	7	0.100		34	28	6	17	12	5
dry FGD (LSD)	6	0.070		34	31	3	17	14	3
	7	0.070		34	28	6	17	12	5
Combo	5	0.321		34	1	33	17	0	17
	6	0.120							
	7	0.120							

NOx Control Scenario	Boiler(s)	NOx Emission Rate (lb/MMBtu)*	Output (@ 98th Percentile Impact)	98th Percentile Impact Improvement	98th Percentile Improvement from Maximum	Cost Effectiveness
			(dv)	(Δ dv)	(%)	($/dv)
Max 24-hour NOx rates	5	0.619	1.84	---	---	---
	6	0.827				
	7	0.710				
NOx Control Scenario	5	0.390	1.79	0.05	3%	n/a
	6	0.390	1.68	0.16	9%	n/a
	7	0.390	1.66	0.18	10%	n/a
OFA	5	0.300*	1.76	0.07	4%	$1,970,053
	6	0.330*	1.66	0.180	10%	$583,061
	7	0.310*	1.61	0.22	12%	$335,791
ULNB	5	0.280*	1.76	0.08	4%	$1,934,212
	6	0.282*	1.64	0.197	11%	$1,181,727
	7	0.283*	1.60	0.24	13%	$1,615,062
SNCR	5	0.265*	1.76	0.08	4%	$12,641,549
	6	0.291*	1.64	0.19	11%	$6,260,633
	7	0.275*	1.59	0.24	13%	$8,272,850
ULNBs+OFA	5	0.272*	1.76	0.08	4%	$3,703,128
	6	0.266*	1.63	0.20	11%	$1,663,798
	7	0.251*	1.58	0.26	14%	$1,794,618
NOx Control Scenario	5	0.234	1.75	0.24	5%	n/a
	6	0.234	1.62	0.24	12%	n/a
	7	0.234	1.57	0.24	15%	n/a
SCR	5	0.070	1.71	0.12	7%	$36,024,194
	6	0.070	1.56	0.27	15%	$22,647,619
	7	0.070	1.47	0.37	20%	$22,091,644
Combo	5	0.321	0.25	1.59	86%	n/a
	6	0.070				
	7	0.070				

NOx Control Scenario	Boiler(s)	NOx Emission Rate (lb/MMBtu)*	Class I Area Affected	3-year totals			3-year totals		
				Pre-Control Days >0.5 dv	Post-Control Days >0.5 dv	Δdays	Pre-Control Days >1.0 dv	Post-Control Days >1.0 dv	Δdays
Max 24-hour NOx rates	5	0.619	Rocky Mountain National Park		---	---	17	---	---
	6	0.827		34					
	7	0.710							
NOx Control Scenario	5	0.390		34	34	0	17	15	2
	6	0.390		34	31	3	17	14	3
	7	0.390		34	31	3	17	14	3
OFA	5	0.300*		n/a					
	6	0.330*		n/a					
	7	0.310*		n/a					
ULNB	5	0.280*		n/a					
	6	0.282*		n/a					
	7	0.283*		n/a					
SNCR	5	0.265*		n/a					
	6	0.291*		n/a					
	7	0.275*		n/a					
ULNBs+OFA	5	0.272*		n/a					
	6	0.266*		n/a					
	7	0.251*		n/a					
NOx Control Scenario	5	0.234		34	34	0	17	14	3
	6	0.234		34	31	3	17	14	3
	7	0.234		34	28	6	17	14	3
SCR	5	0.070		34	32	2	17	14	3
	6	0.070		34	27	7	17	14	3
	7	0.070		34	26	8	17	13	4
Combo	5	0.321		34	1	33	17	0	17
	6	0.070							
	7	0.070							