

COLORADO
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INFORMATION SERIES 3

OIL AND GAS FIELDS OF COLORADO STATISTICAL DATA

Compiled by
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COLORADO GEOLOGICAL SURVEY
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PREFACE

These data compilations were prepared as part of Mineral Fuels section's work on the oil and gas component of the forthcoming "Energy Resources Map of Colorado," a cooperative state-federal grant project funded by the U.S. Geological Survey. This composite map, which will portray energy resources, facilities, and distribution systems in color, will be published by the U.S. Geological Survey at a scale of 1:500,000 (1 inch equals approximately 8 miles) and thus will complement similar energy maps published by the Wyoming and Utah Geological Surveys. The Colorado map should be available in about one year.

The statistical data contained in this publication include all currently producing and abandoned oil and gas fields on record in the Colorado Oil and Gas Conservation Commission files. The location column for each field denotes all of those sections in which past and presently productive wells are located, according to the official well plats of the O&GCC. Cumulative production figures are as of January 1, 1975, and fields are listed alphabetically by county, and within each county. For additional details (e.g., production data by operator and by lease within each field) the reader should refer to the O&GCC annual publication entitled "Oil and Gas Statistics," which is released at the end of each fiscal year (price \$3.00).

The water-injection (waterflood) data listed in the present compilation is taken from U.S. Bureau of Mines Report of Investigations 7959, "Waterflooding of oilfields in Colorado," by Paul Bings and Charles A. Koch, 1974, 92 p. Additional related information may be found in the O&GCC annual publication of statistics.

The importance of waterflood production to the state is emphasized by information contained in the Interstate Oil Compact Commission Bulletin (v. 17, no. 1, June 1975) which stated (on p. 42):

"Colorado has a total of 35 waterflood projects, including one CO₂-water combination and a one-well gas injection project, now abandoned ... Total anticipated ultimate recovery from the 32 (active) projects is 997,413,900 barrels: to the end of 1974, 513,594,200 barrels had already been produced."

Of the 37.5 million barrels of oil produced from all of Colorado's fields in 1974, over 25.1 million barrels or 67 percent resulted from enhanced recovery methods. The 513.59 million barrels produced to January 1, 1975 as a result of secondary recovery projects represents nearly 48 percent of the state's cumulative oil and condensate production of 1,080,965,251 barrels. Much of this secondary production is attributable to the Rangely field in Rio Blanco County, the state's largest field in terms of both present annual production (54 percent of the state's total) and cumulative production (over 46 percent of the total).

ACKNOWLEDGMENTS

The staff of the Colorado Oil and Gas Conservation Commission provided considerable assistance and helpful advice during the course of this compilation.

The continuing support of Dr. W. R. Keefer, U.S. Geological Survey, Denver, initiator of this grant-funded project, is acknowledged with our thanks.

The compilers, however, assume full responsibility for any errors or omissions in these tabulations. Users of this informal Information Series could provide a significant service if they would inform the Colorado Geological Survey of any misinformation or omissions.

- D. Keith Murray
Chief, Mineral Fuels Section
January 1976

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PROD. OR CAPABLE OF PRODU	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD INJECTION (No. Injection wells)	GAS INJECTION (No. wells)	REMARKS
					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
ADAMS CO. AMBUSH (O & G) 1973/	7,17,18,19,20,30- 2S-64W	8	"J" Ss. Low. Cret.		122,624	817,702	---	1 SI			
APOLLO (O) 1964/1965	36-2S-57W	-	"J" Ss. Low. Cret.		1,813	---	---	A			
BADGER CREEK (O & G) 1953/	14,15,22,23,24,26, 27-2S-57W	11	"D" & "J" Ss. Low. Cret.		6,223,964	2,532,205	---	5 SI	4		Water injection to secondary oil production ratio = 14.2 to 1 Gas injection started 9/18/58
BADGER CREEK - WEST (O & G) 1953/	16,21,22-2S-57W	3	"J" Ss. Low. Cret.		495,625	248,549	---		2		Water injection started 11/28/70
BEACON (O & G) 1955/	6,7-1S-57W 1,12-1S-58W	4	"D" Ss. Low. Cret.		1,158,458	3,937,257	---	1 SI	4		
BEAR GULCH (O & G) 1974/	32-2S-64W 6-3S-64W	1	"J" Ss. Low. Cret.		38,819	---	---				
BENNETT "A" (O & G) 1970/	17,18,20,21-3S-63W	5	"D" Ss. Low. Cret.		218,037	1,407,864	---	1 SI			
BERYL (O & G) 1960/	4,5-2S-57W	1	"D" & "J" Ss. Low. Cret.		156,793	164,594	---				
BOOTJACK (O & G) 1973/	26-2S-58W	1	"J" Ss. Low. Cret.		5,643	3,620	---				
BUCKSKIN (O & G) 1960/	16-2S-60W	1	"J" Ss. Low. Cret.		502	2,057,255	18,210				
BUGLE (O & G) 1974/	4,32-2S-66W	2	"D" Ss. Low. Cret.		30,358	33,651	---				
BUSY BEE (O & G) 1955/	8,9,10-3S-60W	3	"D" Ss. Low. Cret.		261,888	415,234	---	1 SI	3		Water injection to secondary oil production ratio = 9.3 to 1 Injected from 1/11/61 to 7/25/63
CABIN CREEK (O & G) 1955/1955	15,16-3S-59W	-	"J" Ss. Low. Cret.		1,339	2,355	---	A			
CAMPANA (O & G) 1971/	12-2S-59W	2	"J" Ss. Low. Cret.		295	1,793,947	45,355	1 SI			

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PRODUCING OR CAPABLE OF PRODUCTION	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS			
					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)							
ADAMS CO. JAMBOREE (O & G) 1970/	27, 28, 29, 32, 33, 34, 35- 1S-64W 2, 4, 10-2S-64W	6	"D" & "J" Ss.	Low, Cret	83,257	567,713	70	1 SI						
KEYSTONE (O & G) 1968/1968	10-2S-57W	7	"J"	Ss. Low, Cret	5,865	6,302		A						
KITTY (O & G) 1972/	3-3S-62W	1	"J"	Ss. Low, Cret	40,411	69,021								
KNOX (O & G) 1954/1970	35-1S-59W 2-2S-59W	2	"D"	Ss. Low, Cret	45,562	49,418		A						
LASSO (O & G) 1955/1963	6-1S-58W	2	"J"	Ss. Low, Cret	2,156	10,800		A						
LEADER (O & G) 1917/1968	8, 17-2S-59W	4	"J"	Ss. Low, Cret	158,231	1,320,740		A	1	1	Water injection to secondary oil production ratio = 55.1 to 1 injected from 9/11/59 to Aug, '68. Gas injected from April, 1957 to Aug., 1962.			
LEADER - EAST (G) 1927/1965	22, 27-2S-59W	2	"J"	Ss. Low, Cret		916,383		A						
LITTLE BEAVER (O & G) 1951/1974 (See Washington Co.)		2	"D" & "J" Ss.	Low, Cret	70,044	1,154,021		A	27					
LONE TREE (O & G) 1974/ (See Arapahoe Co.)	30, 31-3S-59W 6-4S-59W	7	"J"	Ss. Low, Cret	141,869	115,561								
LONGBRANCH (O & G) 1972/	16, 20, 21, 22, 23, 27, 28, 29-2S-62W	14	"D" & "J" Ss.	Low, Cret	142,719	6,620,592	144,704							
MANILA (O & G) 1972/	21-3S-64W	1	"J"	Ss. Low, Cret	3,165	4,171		SI						
MARIA (O & G) 1973/1974	22-2S-64W	2	"J"	Ss. Low, Cret	621	585		A						
MIDDLEMIST (O & G) 1952/1954	19, 20, 29, 30, 31-2S-57W	6	"J"	Ss. Low, Cret	2,104,028	1,249,872		2 SI	4		Water injection to secondary oil production ratio = 27.9 to 1. Injection started 2/3/64.			

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned, <u>ADAMS</u>	LOCATION Sec., Twp., Rge.	NO. WELLS PRODUCING OR CAPABLE OF PRODUCTION	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS
					OIL (bbls)	GAS (McF)	CONDENSATE (bbls)				
MIDJAY 1958/	19, 20-1S-57W	-			-	-		SI - A (?)		No production recorded.	
MOCCASIN (O & G) 1964/	35-1S-57W 2-2S-57W	9	"J" Ss.	Low. Cret.	957,889	989,107	3,746	SI		Water injection to secondary oil production ratio = 5.9 to 1 Injection started 12/2/67.	
MOORE (O & G) 1959/1963	18-1S-59W	1	"D" & "J" Ss.	Low. Cret.	2,085	2,513		A			
MOUNTAIN VIEW-EAST (O & G) 1953/1957	15, 21-1S-57W	-	"D" & "J" Ss.	Low. Cret.	9,913	3,392		A			
MUDDY CREEK (O & G) 1955/1965	21, 26-1S-59W	-	"D" & "J" Ss.	Low. Cret.	34,077	206,233		A			
MUSKET (O) 1972/	25-3S-57W	1	"J" Ss.	Low. Cret.	33,459	-					
NILE (O & G) 1969/	17, 18, 19, 20-1S-60W	10	"D" & "J" Ss.	Low. Cret.	1,776,706	2,828,447		SI			
NOONEN RANCH (O & G) 1924/	13, 14, 23, 24-3S-59W	4	"D" & "J" Ss.	Low. Cret.	274,283	206,577					
POISON SPRING (O & G) 1959/	2-3S-58W	1	"D" Ss.	Low. Cret.	96,572	36,308					
PONCHO (O & G) 1971/ (See Arapahoe Co.)	34-3S-59W 3, 4, 9-4S-59W	5	"J" Ss.	Low. Cret.	470,494	760,452					
PONY (O & G) 1973/	2-3S-63W	1	"J" Ss.	Low. Cret.	3,557	12,293		SI			
PYRAMID (O & G) 1972/	8-1S-60W	1	"D" Ss.	Low. Cret.	6,439	233,763	539				
RIMROCK (O & G) 1969/	22, 23-2S-60W	2	"J" Ss.	Low. Cret.	10,035	1,031,023					
RINGER (O & G) 1970/	2, 10-1S-63W	1	"J" Ss.	Low. Cret.	1,021	17		SI			
ROMAN NOSE (O & G) 1967/ (See Arapahoe Co.)		2	"J" Ss.	Low. Cret.	280,067	93,626					

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
<u>ADAMS</u> ROSENER (O & G) 1954/	11, 12, 13-S-59W	2	"D" & "J" Ss.	Low, Cret.	305,297	1,198,539					
SAN ARROYO (G) 1954/1963	11-1S-48W	-	"J" Ss.	Low, Cret.	-	10		A			
SECOND CREEK (O & G) 1956/	5, 8-3S-65W	1	"D" & "J" Ss.	Low, Cret.	70,074	99,043					
SIMPSON (O & G) 1959/1965	34-2S-57W	-	"J" Ss.	Low, Cret.	41,652	18,237		A			
SUN (O & G) 1969/	1-2S-61W	2	"D" Ss.	Low, Cret.	117,588	47,777					
SURREY (O & G) 1972/ (See Weld Co.)		11	Codell & Sussex Ss.	Up. Cret.	43,660	27,234		1 SI			
THIRD CREEK (O & G) 1971/	6, 7, 18, 19-2S-65W 1, 12, 13, 24-2S-66W	45	"J" Ss.	Low, Cret.	2,065,078	8,391,650	8,254	2 SI			
TOTEM (O & G) 1971/	7, 8, 17, 18-20-2S-62W	7	"D" & "J" Ss.	Low, Cret.	71,109	1,092,478	17,552	1 SI			
TRAPPER (O & G) 1971/	30, 31-1S-64W 6-2S-64W 24, 25, 35, 36-1S-65W, 1-2S-65W	10	"D" & "J" Ss.	Low, Cret.	464,930	1,243,761	19	1 SI			
TRIGGER (O & G) 1971/	16, 17, 19, 20-2S-61W	5	"D" & "J" Ss.	Low, Cret.	115,646	95,121					
WARLOCK (O & G) 1973/	29, 30-2S-62W	1	"J" Ss.	Low, Cret.	13,190	34,805					
WATTENBERG (O & G) 1970/ (See Weld Co.)		92	"J" Ss. Codell Ss. Sussex Ss. & Timpas Ls.	Low, Cret. Up. Cret.	154,042	6,474,023	207,660	8 SI			

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
<u>ARAPAHOE</u> ANTLER (O & G) 1973/	15,22,23-5S-63W	3	"D" Ss.	Low Cret.	76,168	69,971					
BLACKJACK (O & G) 1967/	9,10-4S-57W	6	"J" Ss.	Low Cret.	905,825	71,321		2 SI	1		
BOMBING RANGE (O & G) 1971/	28,31,32-4S-63W	3	"J" Ss.	Low Cret.	68,659	302,487					
BYERS (O & G) 1970/	1,11-4S-62W	5	"J" Ss.	Low Cret.	177,899	137,315		3 SI			
DRACOOON (O & G) 1971/	32-4S-62W 4,5,7,8,9-5S-62W	20	"D" & "J" Ss.	Low Cret.	727,614	3,199,990		1 SI			
EAGLE (O & G) 1974/	16-5S-64W	1	"J" Ss.	Low Cret.	1,533	464					
HOMBRE (O & G) 1970/ (See Adams Co.)		2	"J" Ss.	Low Cret.	73,650	144,004		1 SI			
LANTERN (O) 1969/1970	19-5S-58W	-	"J" Ss.	Low Cret.	1,018			A			
LATIGO (O & G) 1971/	12,13,14,23,24-5S-61W	9	"J" Ss.	Low Cret.	180,413	5,654,717	17,993	1 SI			
LONE TREE (O & G) 1974/ (See Adams Co.)		2	"J" Ss.	Low Cret.	35,556	35,226					
LOWRY (O & G) 1972/	29,30-5S-64W 13,24,25,33,36-5S-65W	15	"J" Ss.	Low Cret.	805,982	2,040,482		1 SI			
MUSKRAT 1972/	15-4S-61W	-						SI - A(?)		No production recorded.	
PEACE PIPE (O & G) 1972/	34-4S-62W 2-5S-62W	2	"J" Ss.	Low Cret.	18,455	624,774					
PEORIA (O & G) 1970/	16,19 to 34-4S-60W	48	"J" Ss.	Low Cret.	8,768,105	13,248,030	7,265	3 SI	21		
PEORIA-NORTH (O & G) 1970/	13,14,15-4S-60W	6	"J" Ss.	Low Cret.	373,019	1,000,105					

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
<u>ARCHULETA</u> CHROMO (O & G) 1930/	33-33N-1E	7	Mancos Shale	Up. Cret.	149,324	6,342					
IGNACIO-BLANCO (G) 1950/ (See La Plata)	12,13,14,24-32N-6W	4	Mesa Verde Group	Up. Cret.	-	249,888					
PRICE GRAMPS (O) 1935/	24-33N-2E	24	Morrison Fm. Dakota Ss.	Jurassic Up. Cret.	5,732,930	-					
<u>BACA</u> FLANK (O & G) 1961/	25,26,36-33S-43W 4 to 9,17,18-34S-42W	11	Morrow, Atoka, Cherokee, Wabaussee, & Topeka Fms.	Pennsylvan- ian	1,333,661	2,913,360	1,787				
FORTUNA (O & G) 1966/1970.	12-34S-46W	-	Lansing Fm.	Pennsylvan- ian	3,324	1,902					
GREENWOOD (O & G) 1954/	7,9,16 to 21-32S-41W 9,16-33S-41W 10,15,21,22,28,29,34- 34S-41W 3,9,10,15-35S-41W 12,13,26,34,35-32S-42W 1,12-33S-42W	19	Morrow, Topeka, Lansing, Red Cave Fms.	Pennsylvan- ian	138,426	6,901,394			2 SI		
MIDWAY (G) 1958/	2,3,4,10,11,14,15,16, 21,22,23,26,27,32,33- 33S-42W	13	Morrow, Topeka Fms.	Pennsylvan- ian	-	9,040,106	2,100				
PLAYA (G) 1961/	1 to 4,10,11,12,23, 24-32S-44W	11	Topeka Fm.	Pennsylvan- ian	-	7,402,881					
PRAIRIE DOG (G) 1958/1964 Reactivated 1971	31-34S-44W 6-35S-44W	2	Cherokee & Marmaton Fms.	Pennsylvan- ian	-	841,771	198				
VERDE (O & G) 1972/	31,32-34S-42W	1	Keyes Sand	Pennsylvan- ian	24,175		858				

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					OIL (bbls)	GAS (McF)	CONDENSATE (bbls)						
<u>BACA</u>													
VILAS (G) 1966/	31,34-30S-45W 36-30S-45W 13,14,24,27,35-31S-45W 1-32S-45W	12	Topeka Fm.	Pennsyl- vanian	-	7,018,963	-	4 SI					
WALSH (G) 1961/	19,20,21,26 to 30, 33, 34,35-31S-43W 5,9,15,16,22-33S-43W	17	Topeka Fm.	Pennsyl- vanian	-	6,388,320	-	5 SI					
<u>BENT</u>													
BENT'S FORT (O & G) 1955/	21-21S-51W	1	Morrow & Cherokee Fms.	Pennsyl- vanian	22,113	961,163	-	1 SI					
CADDOA 1962	16-23S-50W	-		Pennsyl- vanian (?)	-	-	-	SI - A (1)			No production recorded.		
LUBERS (G) 1956/1972	15,22-22S-49W	-	Morrow & Atoka Fms.	Pennsyl- vanian	-	252,161	3,099	A					
McCLAVE (O & G) 1952/ (See Kiowa Co.)		3	McClave, Upper Morrow, & Atoka Fms.	Pennsyl- vanian	245	423,021	18,289						
PURGATOIRE (O) 1972/	16-23S-51W	1	Atoka Fm.	Pennsyl- vanian	6,306	-	-	1 SI					
SNIFF RANCH (O & G) 1972/	11-24S-49W	1	Atoka Fm.	Pennsyl- vanian	28,565	19,060	-						
WAGON TRAIL (O & G) 1973/	8,9,16,17-23S-48W	3		Pennsyl- vanian	2,929	570,017	-	3 SI					
<u>BOULDER</u>													
BOULDER (O) 1901/	9,10,15-1N-70W	1	Pierre Sh.	Up. Cret.	1,321	-	-						
HIGHLAND (O) 1956/1960 (See Larimer Co.)	4-3N-69W 33-4N-69W	-	Hygiene Ss Member of Pierre Sh.	Up. Cret.	358	-	-						

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
<u>GARFIELD</u> RULISON (G) 1956/	7,30-6S-9NW 11,13,15,16,22,26,27, 34,35-6S-9W 1,3,8-7S-9NW 14,25,28,29,30-7S-9SW	13	Mesaverde Group Wasatch Fm	Up. Cret. Tertiary	-	3,083,055	-	4 SI			
SOUTH CANYON (G) 1957/	31,32-6S-103W 8,17,18-7S-103W 26,27,34,35-6S-104W 2-7S-104W	13	Buckhorn & Dakota Ss.	Low. Cret.	-	7,260,024	-	1 SI			
TWIN BUTTES (G) 1951/1967	13,24,35-5S-102W	-	Morrison Fm	Jurassic	-	3,289,383	-	A			
<u>HUERFANO</u> GARDNER (O & G) 1974/	13-26S-71W	1	Codell Ss.	Up. Cret.	329	638					
<u>JACKSON</u> BATTLESHIP (O) 1954/	22,23-10N-79W	6	Dakota Ss.	Low. Cret.	2,620,923	-		2 SI			
BUTLER CREEK (O & G) 1974/	9-8N-81W	1	Frontier Ss	Up. Cret.	2,891	1,671					
CANADIAN RIVER (O & G) 1956/	3,10,11-9N-78W	9	Dakota Ss. Niobrara Fm	Low. Cret. Up. Cret.	432,431	5,769,531		7 SI			
CARLSTROM (O & G) 1972/	30-10N-79W	1	Niobrara Fm	Up. Cret.	4,026	2,293		1 SI			
COALMONT (O & G) 1973/	26,35,36-7N-81W	3	Niobrara Fm	Up. Cret.	39,166	23,061					
LONE PINE (O & G) 1971/	28,33-9N-81W	18	Dakota S Dakota Ss.	Low. Cret.	629,187	236,919		1 SI			
MCCALLUM (O & G) 1926/	18-9N-78W 14-10N-79W	58	Morrison Fm Pierre Sh Dakota Ss.	Jurassic Up. Cret. Low. Cret.	6,475,418	482,872,510		18 SI	1	Water injection to secondary oil production started 9/20/64. Injection started from May, 1945 to 1955.	
MCCALLUM-SOUTH (O & G) 1927/1970 Reactivated 1972	7,8,16,17,20,21,22, 27,34-9N-78W	7	Morrison Fm Dakota Ss Pierre Sh	Jurassic Low. Cret. Up. Cret.	711,005	154,799,290		4 SI			

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PRODG OR CAPABLE OF PRODG	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS				
					TO 1-1-75		CONDENSATE (bbls)								
					OIL (bbls)	GAS (McF)									
<u>JEFFERSON</u> SODA LAKE (O & G) 1955/1962	7-5S-69W	-	Timpas Ls.	Up.CRET.	15,275	3,820	-	A							
<u>KIOWA</u> BRANDON (O & G) 1959/ CALVALRY (O & G) 1968/ COLT 1956/	33-18S-45W 3,4,5,8,9,10,15,16- 19S-45W 26,27,34,35,36-8S-45W 7,18-20S-52W	45 6	Kansas City & Lansing Fms. Mississippian	Pennsylvanian Mississippian Pennsylvanian (?)	7,003,438	3,271	-	7 SI 2 SI SI - A (?)				No production recorded.			
INDIO (O & G) 1964/1965 LEFT HAND (G) 1969/	27-19S-49W 28,33-18S-47W	1 2	Morrow Fm. Keyes Sa.	Pennsylvanian Pennsylvanian	489	225	-	A A							
LINGO (O) 1972/1974 McCLAVE (O & G) 1952/ (See Bent Co.)	20-18S-46W 28,29,33,34,35-19S-48W 1,2,11,12,13,14-20S- 49W 6,7,8,16,17,18,19,21, 27,28,30 to 35-20S- 48W	- 23	Mississippian Morrow, Atoka, Marmaton, & McClave Fms.	Mississippian Pennsylvanian	933	-	-	A 5 SI							
PIONEER 1973/	2,3,4,5,6-21S-48W 13-19S-48W	-		Pennsylvanian (?)	-	-	-	SI - A (?)				No production recorded.			
QUIVER (O & G) 1968/1974 SHERIDAN LAKE (O & G) 1968/1970	2-17S-48W 32-18S-44W	-	Mississippian Marmaton Fm.	Mississippian Pennsylvanian	8,256	8,200	-	A A							
TONTO (O) 1971/1972	28-17S-45W	-	Mississippian	Mississippian	956	-	-	A							

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PROD'G OR CAPABLE OF PROD'G	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD INJECTION (No. In- jection Wells)	GAS INJECTION (No. Wells)	REMARKS
					DIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
<u>KIT CARSON</u> SMOKEY HILL (O) 1965/	1-11S-46W	2	Fort Scott, Pennsylv- Morrow Fms. Vanian		20,446	-		1 SI			
<u>LA PLATA</u> ALKALI GULCH (O & G) 1957/	3-33N-12W 26, 29, 30, 31, 32-34N-12W	2	Hermosa Gp Pennsylv- vanian		551	20,907,989					
BARKER DOME (G) 1948/	2, 3, 5, 9, 12-32N-14W	4	Hermosa Gp Pennsylv- vanian			87,985,565	78,623				
IGNACIO BLANCO (G) 1950/ (See Archuleta Co.)	4 to 7, 9, 10, 12, 13 to 19, 24-32N-6W 1 to 24-32N-7W 1 to 6, 9 to 19, 23, 24 -32N-8W 1 to 19-32N-9W 1 to 24-32N-10W 1, 2, 8 to 24-32N-11W 7 to 15, 17 to 23, 25 to 36-33N-7W 1 to 36-33N-8W 1 to 36-33N-9W 1 to 4, 8 to 15, 22 to 36-33N-10W 25, 27, 34, 35-33N-11W 29-34N-6W 8, 18, 22, 30-34N-8W 29 to 33-34N-9W 24 to 28, 32 to 36-34N -10W	106	Morrison Fm Jurassic Dakota Ss. Up. Cret. Mesaverde Gp " " Picture Cliffs Ss. " " Fruitland Fm " "			347,992,591	4,915	23 SI			
RED MESA (O & G) 1924/	3-32N-12W 6, 7, 18-33N-11W 12 to 15, 21, 22, 23, 26, 27, 28, 34, 35-33N- 12W	20	Dakota Ss. Up. Cret. Mancos Sh. " " Mesaverde Gp " "		516,563	610,977		6 SI			
<u>LARIMER</u> BERTHOUD (O & G) 1927/	16, 17, 21-4N-69W	2	Lyons Ss. Permian "D" Ss. Low. Cret. Niobrara Fm Up. Cret. Codell Ss. Up. Cret.		136,537	1,223,726					

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PRODUCING OR CAPABLE OF PRODUCE	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=abandoned SI=shut in	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS		
					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)						
<u>LARIMER</u> CLARK'S LAKE (O & G) 1944/	15-9N-68W	2	"D" Ss	Low. Cret.	979,179	429,336			2		Water injection to secondary oil production ratio = 6.4 to 1. Injection started 8/3/65.		
PORT COLLINS (O & G) 1924/	7,8,18,19,30-8N-68W	14	Lyons Ss	Permian	3,697,071	457,319		7 SI					
HIGHLAND (O) 1956/1960 (See Boulder Co.)		-	Codell Ss. Timpas ls.	Up. Cret.	841	-		A					
KELIM (O) 1965/1968	2-5N-68W	-	Niobrara Fm	Up. Cret.	653	-		A					
LA PORTE (O) 1959/1962	28-8N-69W	-	Lyons Ss.	Permian	141	-		A					
LOVELAND (O & G) 1950/ (See Weld Co.)	19,20,29,30,31,32-5N-68W	18	Lyons Ss. Lakota Fm. Niobrara Fm. Timpas ls.	Permian Low. Cret. Up. Cret. Up. Cret.	1,414,853	1,579,659		3 SI					
WELLINGTON (O & G) 1923/	5,6,7,18,19-9N-68W 31-10N-68W	22	Hygiene Ss "J" Ss	Up. Cret. Low. Cret.	7,293,934	18,568,373		7 SI					
<u>LAS ANIMAS</u> GARCIA (G) 1896/ (?)	3,4-34S-62W	-	Pierre Sh.	Up. Cret.	-	1,561,000		A					
NINA VIEW (G) 1948/	7-28S-52W	1	-	Permian	-	776,121		SI			No production in 1974.		
MODEL (G) 1927/ (?)	35-29S-60W	-	Wingate Ss	Upper Triassic	-	53,000 (He)		A					
<u>LOGAN</u> ADOBE (O & G) 1953/1957	9,10-8N-54W	-	"J" Ss.	Low. Cret.	3,352	10,750		A					
ALPHA (G) 1968/1972	11-7N-53W	-	"J" Ss.	Low. Cret.	-	68,691		A					
AMBER (O & G) 1956/	30-11N-53W 24,25-11N-54W	3	"D" & "J" Ss	Low. Cret.	358,948	1,141,921		1 SI					

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PROD'G OR CAPABLE OF PROD'G	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS		
					OIL (bbls)	GAS (McF)	CONDENSATE (bbls)						
LOGAN AMBER-SOUTH (G) 1959/1963	31-11N-53W	-	"D"	Ss. Low. Cret.	-	129,126	702	A					
ARFORD (O & G) 1951/1954	28-9N-54W	-	"J"	Ss. Low. Cret.	3,492	81,300		A					
ARMSTRONG (O & G) 1950/	23 to 26-11N-53W	2	"D", "O"	"J" Ss.	Low. Cret.	205,433	6,573,576	44,356	1 SI				
ATWOOD (O & G) 1951/	20, 29-7N-53W	3	"J"	Ss. Low. Cret.	474,210	162,298		1 SI					
ATWOOD-EAST (O & G) 1954/	19, 31-7N-52W 1-6N-53W	2	"D"	Ss. Low. Cret.	2,525,387	6,475,431			1		Water injection to secondary oil production ratio = 173.6 to 1 Injected from 3/1/62 to May, 1969.		
BEALL CREEK (O & G) 1956/	23, 24, 25, 36-7N-53W 23 to 26-10N-53W	4	"J"	Ss. Low. Cret.	1,843,839	1,360,484							
BIG SANDY (O & G) 1953/	2, 3-8N-55W	7	"J"	Ss. Low. Cret.	867,824	2,144,927		2 SI					
BONANZA (O & G) 1964/	10, 11, 14, 15, 22, 23- 10N-53W	5	"J"	Ss. Low. Cret.	1,054,651	1,205,222							
BONHAM (O & G) 1953/1966	27-8N-55W	1	"J"	Ss. Low. Cret.	271,013	60,239		A					
BONITO (G) 1963/	4-6N-52W	1	"D"	Ss. Low. Cret.	-	43,754	365						
BRAVO (O & G) 1962/1963	11-8N-55W	1	"J"	Ss. Low. Cret.	320	687		A					
BRONCO (G) 1961/1964	26-9N-53W	1	"J"	Ss. Low. Cret.	-	186,368	4,015	A					
BUCKEYE (O & G) 1972/1974	3-7N-55W	1	"J"	Ss. Low. Cret.	9,466	3,151		A					
CAMINO (O & G) 1965/	9-6N-52W	1	"D"	Ss. Low. Cret.	68,367	24,932							

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned LOGAN	LOCATION Sec., Twp., Rge.	NO. WELLS PRODUCING OR CAPABLE OF PRODC	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection Wells)	GAS INJECTION (No. Wells)	REMARKS		
					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)						
CASEMENT (G) 1953/1958	6-11N-54W	-	"D" Ss	Low. Cret.	-	10,607	-	A					
CAYUSE (O & G) 1966/	19,20,29,30-9N-52W	2	"J" Ss	Low. Cret.	83,302	80,568	-						
CEDAR CREEK (O & G) 1954/	7,18-9N-53W 12,13-9N-54W	7	"D" Ss	Low. Cret.	749,038	1,309,951	29,169	1 SI					
CEDAR CREEK-NORTH (O & G) 1955/	1,2-9N-54W	2	"D" Ss	Low. Cret.	686,943	2,437,362	-						
CHESS (O & G) 1960/	13-9N-53W	1	"J" Ss	Low. Cret.	107,790	22,749	-						
CHIMNEY CANYON (O & G) 1968/	7,8-11N-54W	2	"J" Ss	Low. Cret.	70,766	442,969	-						
CHUCKWAGON 1966/	19-8N-50W	-		Low Cret(?)	-	-	-	SI - A (?)			No production recorded.		
CLIFF (O & G) 1955/	4,5-11N-54W	8	"D"&"J" Ss	Low. Cret.	5,624,163	11,506,214	-						
CLOVELEAF (O & G) 1968/	27,34-8N-92W	2	"J" Ss	Low. Cret.	221,465	989,093	-						
COLUMBINE (G) 1955/1962	5-7N-52W	-	"J" Ss	Low. Cret.	-	17,341	-	A					
COTTONWOOD (O & G) 1954/1966 Reactivated 1970	12-9N-55W	1	"J" Ss	Low. Cret.	51,464	12,560	-						
COTTONWOOD-SOUTH (O & G) 1956/1971	23,24-9N-55W	-	"D" Ss	Low. Cret.	97,931	53,849	-	A					
COYOTE (G) 1955/1962	12-6N-53W	-	"D" Ss	Low. Cret.	-	122,049	-	A					
DAILEY (G) 1957/1962	3,4-8N-48W 33-9N-48W	-	"J" Ss	Low. Cret.	-	95,054	-	A					
DALE (O & G) 1952/	13,14,15,22,23-8N-53W	4	"D"&"J" Ss	Low. Cret.	730,284	2,636,373	-						

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (BBLs)				
LOGAN DALE-NORTH (O & G) 1954/1969	11, 12, 13, 14-8N-53W	-	"J" Ss	Low. Cret.	173,917	240,267		A			
DARBY CREEK (O & G) 1955/ DIPPER GAP (G) 1959/	17, 18, 19, 20, 21-10N-53W	4	"D" & "J" Ss	Low. Cret.	1,432,196	249,136	203				
DIVIDE (O & G) 1952/ DUNE RIDGE (O & G) 1954/	2, 3, 4, 9, 10, 11-8N-53W 34-9N-53W	9	"D" & "J" Ss	Low. Cret.	4,272,439	4,048,044			16		Water injection to secondary oil production ratio = 11.6 to 1 injection started 11/25/60.
ELM GROVE (O & G) 1957/ EMERALD (O & G) 1966/ FALCON (O & G) 1961/	5, 6-6N-52W 29, 31, 32-7N-52W	7	"D" Ss	Low. Cret.	1,667,304	1,889,205			6	1	Water injection to secondary oil production ratio = 19.6 to 1 injection started 2/1/58. Gas injected from 7/19/55 to 2/4/59.
FRASCO (O & G) 1954/	15, 16, 21, 22, 23-6N-53W	5	"D" & "J" Ss	Low. Cret.	1,087,836	4,030,550			1		
FRENCHMAN CREEK (G) 1952/1955	27, 34, 35-9N-54W	5	"J" Ss	Low. Cret.	381,754	470,960					
FRONTIER (O & G) 1971/ GARNET (O & G) 1959/	34-12N-52W	1	"D" & "J" Ss	Low. Cret.	239,940	229,319					
GOAT HILL (O & G) 1956/	26-9N-52W	-	"J" Ss	Low. Cret.	926	-		A			
	4, 9-7N-55W	2	"D" & "J" Ss	Low. Cret.	1,291,738	746,183					
	31, 32-8N-50W	-	"J" Ss	Low. Cret.	-	366,972	107	A			
	3-11N-55W	4	"J" Ss	Low. Cret.	127,290	179,998		1 SI			
	30-10N-53W	1	"D" Ss	Low. Cret.	147,721	165,491					
	22, 27-11N-53W	2	"J" Ss	Low. Cret.	651,358	1,382,366				1	

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					TO OIL (bbls)	1-1-75 GAS (Mcf)	CONDENSATE (bbls)				
LOGAN GRAYLIN-NORTHWEST (O & G) 1951/	5,6,7,8,18-8N-53W 1,12,13-8N-54W 36-9N-54W	32	"D" & "J" Ss.	Low. Cret.	12,299,186	11,183,076		29 SI	15	Water injection to secondary oil production ratio = 16 to 1 Injection started 8/26/60 ("D") Injection started 11/19/69 ("J")	
HADFIELD (O & G) 1959/1960	7-7N-52W	-	"D"	Ss. Low. Cret.	2,433	14,276		A			
HORN (O & G) 1961/1961	15-11N-53W	-	"J"	Ss. Low. Cret.	717	431		A			
HORSETAIL (O & G) 1954/1971	35-10N-54W	-	"D" & "J"	Ss. Low. Cret.	268,045	5,211,948		A			
JOHNSON HILL (G) 1953/1961	18-8N-54W	-	"J"	Ss. Low. Cret.	-	8,634	106	A			
JOHNSON HILL-EAST (O & G) 1954/1960	16,17,20,21-8N-54W	-	"J"	Ss. Low. Cret.	41,002	400,348	1,072	A			
JOHNSON HILL-NORTH (O & G) 1953/	7,8,17,18-8N-54W	4	"J"	Ss. Low. Cret.	1,672,113	3,195,326					
KEY (O & G) 1957/	30-8N-53W 25-8N-54W	6	"J"	Ss. Low. Cret.	597,152	596,745					
KNOLL (G) 1956/1959	35-8N-51W	-	"J"	Ss. Low. Cret.	-	13,831		A			
LEWIS CREEK (O & G) 1953/	7,8-11N-52W 12,13-11N-53W	9	"D" & "J"	Ss. Low. Cret.	5,303,764	4,130,118	3,922	8 SI	3	Water injection to secondary oil production ratio = 33 to 1 Injection started 5/13/59,	
LIBERTY (O & G) 1953/	4,5-8N-54W	1	"J"	Ss. Low. Cret.	937,952	2,145,787			2	Water injection to secondary oil production ratio = 17.5 to 1 Injected from 5/22/61 to 6/21/67	
LIBERTY-SOUTH (O & G) 1953/1959	16-8N-54W	-	"J"	Ss. Low. Cret.	134,872	97,539		A			
LIBERTY-WEST (O & G) 1953/	6-8N-54W	3	"J"	Ss. Low. Cret.	731,929	1,203,723	10,384				
LITTLE HOOT (O & G) 1953/	11-10N-54W 34-11N-54W	5	"D" & "J"	Ss. Low. Cret.	538,392	11,058,755	62,454	1 SI			
LITTLE HOOT-SOUTH (O & G) 1974/	10,11,13,14,15-10N-54W	1	"J"	Ss. Low. Cret.	646	517					

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
LOGAN LODGE (O) 1963/1969	14-8N-54W	-	"J" Ss.	Low. Cret.	12,739	-		A			
LOGAN (O & G) 1951/	22,27-8N-54W	1	"J" Ss.	Low. Cret.	111,122	372,309					
LOGAN-NORTH (O & G) 1955/	15-8N-54W	1	"J" Ss.	Low. Cret.	115,860	532,585					
LOULA (O & G) 1955/1957	12-7N-54W	-	"J" Ss.	Low. Cret.	3,703	3,050		A			
LUFT (O & G) 1952/	8,17,18,20-8N-53W	1	"D"&"J" Ss.	Low. Cret.	2,749,326	3,077,778			13	Water injection to secondary oil production ratio = 11.5 to 1. Injected from 1/23/59 to Feb. 1967.	
MERINO (O & G) 1950/1964 Reactivated 1971	19,20,21,29,30-6N-54W	10	"J" Ss.	Low. Cret.	3,928,521	1,421,458		3 SI	1		
MERINO-NORTHEAST (O & G) 1953/	7-6N-53W 12-6N-54W	1	"J" Ss.	Low. Cret.	89,852	18,246					
MINTO (O & G) 1953/	6-8N-52W 31-9N-52W	4	"J" Ss.	Low. Cret.	2,059,017	1,046,606		2 SI	1	Water injection to secondary oil production ratio = 10.2 to 1. Injection started 10/10/63.	
MINTO-NORTH (O & G) 1954/	24,25-9N-53W	2	"J" Ss.	Low. Cret.	417,415	310,769					
MOUNT HOPE (O & G) 1950/	19,29,30-9N-53W 24,25-9N-54W	1	"D"&"J" Ss.	Low. Cret.	6,640,438	6,881,429	57,887		11	Water injection to secondary oil production ratio = 28.6 to 1. Injection started 3/15/63.	
MOUNT HOPE-EAST (O & G) 1954/	28,29,32,33-9N-53W	7	"D", "J" & "O" Ss.	Low. Cret.	2,256,598	4,614,592					
MOUNT HOPE-NORTH (O & G) 1952/	17,18,19,20-9N-53W	3	"D"&"J" Ss.	Low. Cret.	664,198	1,575,106					
NABAR (O & G) 1961/1970	32-11N-54W	-	"J" Ss.	Low. Cret.	29,437	117,253		A			
NORIA (O) 1966/1970	33-11N-53W	-	"J" Ss.	Low. Cret.	34,092	-		A			
NORTH SHORE (O & G) 1966/1974	28-10N-53W	-	"J" Ss.	Low. Cret.	329,164	79,037		A			

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PRODUCING OR CAPABLE OF PRODUCE	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS		
					OIL (bbls)	GAS (McF)	CONDENSATE (bbls)						
<u>LOGAN</u> PADRONI (O & G) 1951/1966	8,9,16,20,21-9N-52W	-	"J" Sp.	Low. Cret.	112,498	5,475,950	22,438	A					
PADRONI-WEST (O & G) 1952/	6,7-9N-52W 31-10N-52W	17	"D", "J" & "Q"	Low. Cret. Sp.	3,051,871	256,709		3 SI					
PAWNEE CREEK (O & G) 1955/	23,26-8N-54W	9	"J" Sp.	Low. Cret.	2,018,765	1,464,609							
PAWNEE HILLS (O & G) 1954/1963	11-7N-55W	-	"D" Sp.	Low. Cret.	24,860	1,103,532		A					
PEAVY (O & G) 1955/1973	19,20,29-12N-55W	-	"D" Sp.	Low. Cret.	360,644	776,982		A					
PEBBLE (O & G) 1957/	21,28-12N-52W	2	"J" Sp.	Low. Cret.	468,233	302,309							
PEETZ-NORTHWEST (O & G) 1952/	29,30-12N-52W	2	"D" Sp.	Low. Cret.	61,621	982,345	101	2 SI					
PEETZ-WEST (O & G) 1952/	6-11N-52W 1-11N-53W 31-12N-52W	7	"D" & "J" Sp.	Low. Cret.	1,488,534	3,223,868		2 SI					
POW WOW (O & G) 1968/	22,23,26,27-12N-53W	5	"J" Sp.	Low. Cret.	443,698	138,486							
PRAIRIE VIEW (O & G) 1956/1969	29-10N-53W	-	"D" Sp.	Low. Cret.	60,444	54,656		A					
PREWITT (O & G) 1956/1970	31-6N-53W 36-6N-54W	-	"D" Sp.	Low. Cret.	111,677	14,320		A					
RAINDROP (G) 1972/1973	22-8N-50W	-	"J" Sp.	Low. Cret.	-	18,401		A					
RAMROD (O & G) 1969/	28,33,34-12N-53W	6	"J" Sp.	Low. Cret.	288,839	494,071							
RAYMER CREEK (O & G) 1953/	15-8N-55W	2	"D" Sp.	Low. Cret.	191,672	405,928							
RIFT (G) 1957/1962 1974/	14-8N-48W	-	"D" Sp.	Low. Cret.	-	50,588		A					

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PROD'G OR CAPABLE OF PROD'G	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS
					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
<u>LOGAN</u> SABER (O & G) 1962/	6,7-10N-55W 1,12,13-10N-56W 31-11N-55W	5	"D" Ss.	Low, Cret.	1,760,944	11,030,289	270,385	5 SI	1	3	Gas injection started 11/23/64 Water injection started 8/13/69. Secondary oil production is 185,600 barrels.
SANDY HILL (O & G) 1958/	20,29-7N-52W	1	"D" Ss.	Low, Cret.	102,435	32,769					
SCARP (O & G) 1958/	8,9,16-11N-54W	1	"J" Ss.	Low, Cret.	599,601	1,116,858	107				
SCHNEIDER DITCH (G) 1959/1962	10-6N-53W	-	"D" Ss.	Low, Cret.	-	36,212		A			
SEAL (O & G) 1961/1973	12-8N-55W	-	"J" Ss.	Low, Cret.	9,198	14,366		A			
SETTLER (G) 1961/1964	28-10N-54W	-	"J" Ss.	Low, Cret.	-	173,094	4,126	A			
SHIELD (O & G) 1959/	29,31,32-8N-53W	8	"D"&"J" Ss.	Low, Cret.	895,227	1,431,599		2 SI			
SHORELINE (O & G) 1964/1972	9-9N-53W	-	"D"&"O" Ss.	Low, Cret.	9,128	359,816		A			
SODBUSTER (O) 1972/	14-6N-54W	2	"J" Ss.	Low, Cret.	93,009	-					
SPRING CREEK (O & G) 1958/1965	30-9N-55W	-	"J" Ss.	Low, Cret.	61,187	21,880		A			
SPRINGDALE (O & G) 1951/1963	15,16-8N-53W	-	"J" Ss.	Low, Cret.	19,986	4,202,824		A			Converted to gas storage field in 1963.
SPRINGDALE-SOUTH (O & G) 1952/	20,28-8N-53W	4	"J" Ss.	Low, Cret.	648,471	414,032					
STAMPEDE (G) 1973/	5,8-7N-51W	3	"J" Ss.	Low, Cret.	-	77,690	63				
STERLING (G) 1955/1962	2-7N-52W	-	"J" Ss.	Low, Cret.	-	156,558		A			
STONY BUTTES (O & G) 1955/1972	24,26-11N-55W	-	"J" Ss.	Low, Cret.	69,074	21,054		A			

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PRODUCING OR CAPABLE OF PRODUCTION	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. in- jection wells)	GAS INJECTION (No. Wells)	REMARKS		
					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)						
LOGAN TOMAHAWK (O & G) 1964/	11,12-9N-55W	1	"J" Ss.	Low, Cret.	181,439	96,001							
TOBO 1966/	17-11N-53W	-						SI - A (1)			No production recorded.		
TWIN MILLS (O & G) 1957/	18,19,30-7N-51W	2	"J" Ss.	Low, Cret.	78,627	1,645,737	1,348						
VAQUERO (G) 1971/	4-7N-52W	1	"J" Ss.	Low, Cret.		554,197							
VISTA (O) 1955/1972	9-11N-54W	-	"J" Ss.	Low, Cret.	124,712	72,397		A					
WABOO (O & G) 1971/	28,33-11N-52W	3	"J" Ss.	Low, Cret.	105,109	4,501							
WALKER (O & G) 1950/	16,17,20,21-9N-53W	4	"D", "J" & "O" Ss.	Low, Cret.	1,880,334	4,429,688	570						
WARRIOR (O & G) 1962/1973	14,15,23-9N-54W	-	"D" & "J" Ss.	Low, Cret.	161,477	767,880	187	A					
WESTPLAINS (O & G) 1954/	31-10N-54W	2	"D" Ss.	Low, Cret.	239,107	300,931							
WESTPLAINS-NORTH (O & G) 1955/1964	17,19,20-10N-54W	-	"D" & "J" Ss.	Low, Cret.	13,691	1,210,362	11,676	A					
WHITE (O & G) 1957/1961	1,2-10N-55W	-	"J" Ss.	Low, Cret.	126	10,506		A					
WILLARD (O & G) 1951/1962	19-7N-54W	-	"D" Ss.	Low, Cret.	150,202	154,165		A	1		Water injection to secondary oil production ratio = 9.6 to 1. Injected from 9/18/56 to 10/19/60.		
WINCHESTER (O & G) 1968/	2-11N-53W	1	"J" Ss.	Low, Cret.	85,776	128,635							
WIND SONG (O) 1972/	4,5-9N-53W	2	"D" Ss.	Low, Cret.	36,244								
WINSTON (O & G) 1955/1967	6-10N-52W	-	"J" Ss.	Low, Cret.	482,787	67,568		A			Water injection to secondary oil production ratio = 55.8 to 1. Injected from 12/12/54 to Feb, 1967.		

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PRODUCING OR CAPABLE OF PRODUCE	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS
					OIL (bbls)	GAS (McF)	CONDENSATE (bbls)				
<u>LOGAN</u> WINSTON-NORTH (O) 1972/	31-11N-52W	1	"J" Ss.	Low. Cret.	9,790	-					
YENTER (O & G) 1950/	2,3,10,11-BN-54W	14	"J" Ss.	Low. Cret.	9,774,322	23,605,418		3 SI			
YOYO (O & G) 1967/	24-8N-53W	4	"D"&"J" Ss.	Low. Cret.	189,581	200,656		1 SI			
<u>MESA</u> ASBURY CREEK (G) 1949/	13,14-9S-101W	2	Dakota Ss.	Low. Cret.	-	2,406,841		2 SI		No production in 1974.	
BAR X (O & G) 1953/	28,29,31,32,33-8S-104W	5	Upper Morrison Dakota Ss.	Jurassic Low. Cret.	3,284	3,574,504		1 SI			
BUZZARD (G) 1958/	17,18,19,20,29-9S-94W 11,24-10S-94W 13,24,36-9S-95W	8	Mesaverde Group	Up. Cret.	-	1,276,786		4 SI			
BUZZARD CREEK (G) 1955/	12,14,20-9S-93W	3	Mesaverde Group	Up. Cret.	-	3,762,384		1 SI			
CAMEO (G) 1961/	31-9S-98W 35-9S-99W	2	Dakota Ss.	Low. Cret.	-	29,238		2 SI		No production in 1974.	
COAL GULCH (G) 1966/	9,15,24-8S-101W	1	Mesaverde Group	Up. Cret.	-	80,880					
COON HOLLOW 1958/	26,31-8S-98W	-		Up. Cret (?)	-	-		SI - A (?)		No production recorded.	
DeBEQUE 1902/1955	28-8S-97W	-		Up. Cret (?)	-	-		SI		No production recorded.	
DIVIDE CREEK (G) 1956/ (See Garfield Co.)		12	Mesaverde Group	Up. Cret.	-	38,264,640		8 SI			
FRUITA (G) 1961/	9-9S-101W	1	Morrison Fm	Jurassic	-	607,228		SI		Injection & withdrawal well for Fruita Springs.	
GRAND MESA (G) 1958/1973	16-11S-94W	-	Mesaverde Group	Up. Cret.	-	741		A			

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION		NO. WELLS PRDUC OR CAPABLE OF PRDUC	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. in- jection wells)	GAS INJECTION (No. Wells)	REMARKS	
	Sec., Twp.	Rge.				DIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)					
LOGAN													
HELLS GULCH (G) 1964/	22-8S-92W		1	Mesaverde Group	Up. Cret.	-	136,006						
HIGHLINE CANAL (G) 1951/1956	4-9S-103W		-	Morrison Fm Dakota Ss.	Jurassic Low. Cret.	-	273,417		A				
HORSETHIEF CREEK (G) 1964/	15-8S-96W		1	Wasatch Fm	Paleocene	-	141,282		1 SI			No production in 1974.	
HUNTERS CANYON (G) 1955/	29,30,32-8S-100W		5	Mesaverde Group	Up. Cret.	-	1,493,238		2 SI				
MACK CREEK (G) 1957/1970	1,11-2N-3W		-	Morrison Fm Burro Fm.	Jurassic Low. Cret.	-	251,178		A				
LEON CREEK 1961/	20-10S-93W		-		Up. Cret?	-	-		SI - A (?)			No production recorded.	
PLATEAU (G) 1958/	17,18,19,30-10S-95W 11,12,13,14,23 to 28, 33-10S-96W		17	Mesaverde Group	Up. Cret.	-	4,870,572		2 SI				
ROBERTS CANYON (Unit) (G) 1960/	32,33,35-9S-97W 1,2,4,5-10S-97W 34-9S-98W		1	Dakota Ss.	Low. Cret.	-	375,773		1 SI				
SHEEP CREEK (G) 1958/1964	5,8-9S-92W		1	Cozzette- Corcoran, Marathon	Up. Cret.	-	67,010		1 SI				
SHIRE GULCH (G) 1960/1965	1,2,6-10S-96W 35-9S-97W		1	Dakota Ss	Low. Cret.	-	29,936		A				
MOFFAT													
BELL ROCK 1973/	4-6N-92W		-		Up. Cret?	-	-		SI - A (?)			No production recorded.	
BIG GULCH (G) 1960/	15,16,21,22-7N-93W		5	Mesaverde Frontier Ss	Up. Cret Up. Cret.	-	2,654,037	4,182	3 SI				
BIG HOLE (G) 1968/	14,15,16,21,22-10N-94W		7	Lewis Sh.	Up. Cret.	-	578,572	8,055					
BLUE GRAVEL (G) 1968/	23,24,25,36-9N-91W		1	Lewis Sh.	Up. Cret.	-	578,776						

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (McF)	CONDENSATE (bbls)				
MOFFAT BUCK PEAK (O & G) 1956/	7,8,9,15,16,22,23,25- 6N-90W	12	Weber Ss. Shinarump Niobrara Fm Mancos Sh.	Permian Triassic Up. Cret. " "	2,390,053	2,276,296	466	3 SI			
CRAIG (BREEZE DOME) (G) 1932/ Reactivated 1966/1974	9,15-6N-91W	1	Marapos Ss. Frontier Ss.	Up. Cret. " "	-	1,852,492	466	A			
CRAIG-NORTH (G) 1956/	29,30,33,34-8N-90W	6	Lewis Sh.	Up. Cret.	-	6,646,906	14,218				
DANFORTH HILLS (O & G) 1954/	30,31,32-5N-95W	2	Weber Ss. Sundance Fm	Permian Jurassic	2,976,612	255,868		1 SI			
DANFORTH HILLS-NORTH (O & G) 1958/	19-5N-95W 13,14-5N-96W	3	Morrison Fm Dakota Ss.	Jurassic Low. Cret.	382,797	105,060			2		Water injection to secondary oil prod. ratio = 1 to 1 (Morrison), 58 to 1 (Sundance). Injection started 3/15/62.
ELK SPRINGS (O & G) 1926/	30-5N-98W	-	Weber Ss.	Permian	528,723	13,030		SI			
FOUR MILE CREEK (G) 1958/1971	3-11N-91W 33-12N-91W	-	Lance Fm.	Up. Cret.	-	311,059		A			
HIAWATHA (O & G) 1926/	14,15,16,21,22,23,28 -12N-100W	42	Ft. Union Fm Wasatch Fm	Paleocene "	3,291,494	95,281,468	266,272	18 SI			
HIAWATHA-WEST (O & G) 1930/	17 to 20, 30-12N-100W 23 to 26, 35,36-12N- 101W	26	Ft. Union Wasatch Fm Lewis Sh. Mesaverde Lance Fm Dakota Ss.	Paleocene Up. Cret. " " " " Low. Cret.	2,311	99,291,293	175,663	1 SI			
HORSE GULCH (O) 1965/1971	13,24-5N-91W	-	Dakota Ss.	Low. Cret.	211,590			A			
ILES (O & G) 1924/	22,23,27-4N-92W	10	Sundance Curtis Fm Morrison Fm	Jurassic Jurassic "	17,893,437	1,971,219		2 SI			
LAY CREEK (G) 1955/	19-8N-92W 13-8N-93W	1	Mowry Sh. Mesaverde Group	Low. Cret. Up. Cret.	-	1,718,369		25			

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
MOFFAT LITTLE SNAKE (G) 1958/1969	14,23-12N-95W	-	Ft Union Fm	Paleocene	-	386,045	-	A			
MAUDLIN GULCH (O & G) 1947/	21,22,26,27,35-4N-95W	11	Weber Sq. Sundance Fm Morrison Fm Dakota Ss.	Permian Jurassic Jurassic Low. Cret.	6,190,978	1,097,461	-	1 SI			
MOFFAT (O & G) 1924/	9,33,34-5N-91W	5	Minturn Fm Weber Sq. Shinarump Cong. Sundance Fm Dakota Ss.	Permian Permian Triassic Triassic Jurassic Low. Cret.	9,135,300	242,910	-	1 SI			
POLE GULCH (O & G) 1965/	15,16,22-12N-92W	3	Lewis Sh.	Up. Cret.	4,170	4,616,590	1,207				
POWDER WASH (O & G) 1931/	2 to 6, 8,9,10,15,16, 17,21,22-11N-97W 15,16,20,21,22,27 to 34-12N-97W	80	Ft Union Fm Wasatch Fm	Paleocene "	4,683,416	23,271,890	938,068	14 SI	3		Water injection started 5/29/68 Secondary oil production is 13,000 barrels.
ROUND TABLE (O) 1967/1969	14-12N-96W	-	Ft Union Fm	Paleocene	954	-	-	A			
SHELL CREEK (G) 1955/1971	1,11-11N-100W	-	Ft. Union Fm	Paleocene	-	351,296	4,100	A			
SLATER DOME 1954/	13-12N-89W	-		Up. Cret. (?)	-	-	-	SI - A (1)			No production recorded.
SUGAR LOAF (G) 1953/	3,4,8,9,10,11,15,33, 34,35-12N-101W	15	Menaverte Ft. Union	Up. Cret. Paleocene	-	45,551,294	209,504	3 SI			
TEMPLE CANYON (O & G) 1953/	8,17-4N-95W	1	Shinarump Morrison Fm Dakota Ss.	Con. Triassic Jurassic Low. Cret.	132,267	17,659	-	1 SI			
THORNBERG (MORAPOS) (O & G) 1925/	8,9,16,17,20,21,22- 3N-91W	6	Weber Sq. Entrada Ss. Sundance Dakota Ss.	Permian Jurassic " Low. Cret.	753,686	14,653,986	-	5 SI			

COLORADO OIL AND GAS FIELDS
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					OIL (bbls)	GAS (McF)	CONDENSATE (bbls)				
<u>MOFFAT</u> WADDLE CREEK (O) 1964/	8,9-4N-90W	3	Niobrara Fm	Up. Cret.	314,062	-					
WEST SIDE CANAL (G) 1966/	13-12N-92W	2	Lance Fm Lewis Sh	Up. Cret. "	-	2,817,608		1 SI			
WILLIAMS FORK (O & G) 1962/	17,18-5N-91W	1	Shinarump Cong Morrison Fm Dakota Ss. Frontier Ss.	Triassic Jurassic Low. Cret. Up. Cret.	782,928	288,744					
WINTER VALLEY (O & G) 1958/	7,8,17,18-4N-98W	8	Dakota Ss	Low. Cret.	274,405	12,774,634		5 SI			
<u>MONTEZUMA</u> AZTEC WASH (O) 1961/	7,8,16,21-22-32N-17W	3	Gallup Ss.	Up. Cret.	16,016	4,139		1 SI	5		Water injection from 9/23/62 to June, 1964. Secondary oil = 14 barrels.
CACHE (O & G) 1964/	34,35-35N-20W	12	Ismay Zone	Pennsylv.	2,943,252	5,999,041		2 SI	7		Water injection started 3/12/68. Water injection to secondary oil production is 9.3 to 1.
CHIPETA (O) 1974/	22,26,35-33N-18W	-	-	Pennsylvan- ian (?)	-	-		SI - A (?)			No production in 1974.
DESERT CANYON (O & G) 1959/1968	1,2,3,11-34N-20W	-	Ismay Zone	Pennsylvan- ian	60,734	132,098		A			
DOVE CREEK (O & G) 1948/	3,4-38N-19W	2	Paradox Fm	"	76,844	886,342		1 SI			
FLODINE PARK (O & G) 1959/	15,22,27-35N-20W	10	Ismay Zone	"	1,938,218	7,005,690		1 SI			
GOODMAN POINT (O & G) 1960/1964	6-36N-18W	-	Desert Creek Zn.	"	1,401	552		A			
HOUSE CREEK (G) 1961/	20-38N-15W	1	Cutler Fm	Permian	-	25,383		1 SI			No production in 1974.
MANCOS RIVER (O) 1927/	10,11,14,15-32N-18W	2	Mancos Sh. Gallup Ss.	Up. Cret. "	18,129	-					
MARBLE WASH (O & G) 1958/	9,10,15-33N-20W	6	Hermosa "A" & Ismay Zn	Pennsylvan- ian	571,080	1,021,326		2 SI			

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
<u>MONTEZUMA</u> McCLEAN (Unit) (O) 1974/	15-37N-19W	1	Desert Creek Zone	Pennsyl- vanian	6,124	19,232					
McELMO (G) 1944/	13,24,25-35N-18W	3	Shinarump Cg Triassic	Mississipp- ian		2,801,019		1 SI		2,420 Mcf CO ₂	
PAPOOSE CANYON (O & G) 1970/	6,7-38N-19W 19,30,31,32,33-39N-19W	11	Desert Crk Zone	Pennsyl- vanian	44,799	68,495					
POINT LOOKOUT (G) 1930/	24,25-39N-20W 32-36N-14W	-	Dakota Ss.	Up. Cret.		23,000		SI		SI in 1954, no market	
RAMONA (O) 1965/	10,15-33N-18W	1	Gallup Ss	Up. Cret.	1,392			1 SI		No production in 1974.	
SIERRA (O & G) 1957/	5,6,7-35N-13W	7	Dakota Ss	Up. Cret.	13,251	26,240		3 SI			
TOWAOC (O & G) 1959/	21-33N-20W	1	Paradox Fm	Pennsyl- vanian	374,688	256,875					
<u>MONTROSE</u> MONTROSE DOME (G) 1958/1963	4-45N-16W	-	Rico- Hermosa Group	Pennsyl- vanian		58,092		A			
<u>MORGAN</u> ADENA (O & G) 1953/	5 to 8,18,19,30-1N-57W 29 to 33-2N-57W 1,12,13,14,23 to 26- 1N-58W 23 to 26,35,36-2N-58W	211	"D" & "J" Ss	Low. Cret.	59,980,117	83,948,020	247,584	167 SI	55	1	Water injection to secondary oil production ratio = 9.9 to 1. Water injection began in 1957. Gas injection from 7/27/61 to November, 1965.
ADENA-SOUTH (O & G) 1954/1971	5-1N-58W	-	"J" Ss	Low. Cret.	584,764	659,286		A			
ALLEN (O & G) 1955/	9-2N-56W	3	"D" & "J" Ss	Low. Cret.	390,983	993,754	2,212				
ASHLEY (O & G) 1955/1972	6-2N-58W 1,12-2N-58W	-	"D" & "J" Ss	Low. Cret.	113,677	647,183		A			

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PROD'G OR CAPABLE OF PROD'G	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. wells)	REMARKS
					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
<u>MORGAN</u> BEAD (O) 1974/	25-1N-55W	1	"D" Ss	Low. Cret.	2,087	-					
BIJOU (O & G) 1957/1974	5,6,7,8-4N-59W 1-4N-60W 31-5N-59W 36-5N-60W	-	"D" Ss Greenhorn Ls	Low. Cret. Up. Cret.	1,571,365	7,492,381	22,284	A	7		Water injection to secondary oil production ratio = 36.7 to 1 Injected from 11/22/63 to 10/67.
BIJOU-SOUTH (G) 1962/	17,20,29,32-4N-59W	2	"J" Ss	Low. Cret.	-	392,573	1,788				
BIJOU-WEST (O & G) 1958/1972	1,2,11,12,13,14-4N-60W	-	"D" Ss	Low. Cret.	1,210,870	3,118,483		A	2		Water injected 12/13/68 to 11/71 Secondary oil production was 12,700 barrels.
BOOT HILL (O & G) 1954/1967	13-1N-56W	1	"D" Ss	Low. Cret.	86,537	52,258					
BOW (O & G) 1959/	31-1N-57W 36-1N-58W	1	"J" Ss	Low. Cret.	96,402	137,294	5,387				
BOWSTRING (O) 1971/1973	27-1N-58W	-	"J" Ss	Low. Cret.	2,664	-		A			
BOXER (O & G) 1965/	5-1N-58W 16,20,21,28,29,32- 2N-58W	40	"D" Ss	Low. Cret.	2,105,940	5,919,659		8 SI	18		Water injection started 2/18/72
DURR (O & G) 1956/	29-2N-56W	2	"D" Ss	Low. Cret.	450,507	190,381					
CACTUS (O & G) 1961/1962	2-5N-58W	-	"J" Ss	Low. Cret.	1,046	20		A			
CANAL (C) 1959/	34-4N-59W	1	"D" Ss	Low. Cret.	-	3,506,074					
CHAPARRAL (O & G) 1967/1974	7,18-1N-58W 13-1N-59W	-	"D" Ss	Low. Cret.	1,495	1,140,644	9,301	A			
DIKE (O & G) 1958/	32,33-5N-60W	2	"D" Ss	Low. Cret.	60,722	2,617,582	23,591	1 SI			
DITCH (O & G) 1960/1964	4-3N-58W 33-4N-58W	-	"D" Ss	Low. Cret.	5,485	5,025		A			

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PRODUCING OR CAPABLE OF PRODUCTION	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. wells)	REMARKS
					TO 1-1-75		CONDENSATE (bbls)				
					OIL (bbls)	GAS (McF)					
<u>MORGAN</u> ECHO CANYON (O & G) 1970/1972	35-6N-58W	-	"D" Ss	Low. Cret.	16,044	26,201		A			
FORGE (O & G) 1960/1974	7,8-2N-57W	-	"D" Ss	Low. Cret.	112,646	38,207		A			
FORT MORGAN (O & G) 1954/	19,30-3N-57W 24,25,36-3N-58W	33	"D" Ss	Low. Cret.	154,295	9,729,497	3,058	30 SI	25		
GARY (O & G) 1953/1961	16-1N-56W	-	"D" Ss	Low. Cret.	17,119	5,454		A			
GARY-NORTH (O & G) 1954/	21,22,27-2N-56W	1	"D" & "J" Ss	Low. Cret.	295,239	1,359,390	5,904		1	Water injection to secondary oil production ratio = 26.8 to 1 Injection started 2/25/62.	
GARY-SOUTH 1955/	29-1N-56W	-						SI - A (?)		No production recorded.	
GARY-WEST (O & G) 1954/1964	(See Gary-North)	-	"D" Ss	Low. Cret.	45,968	1,810		A			
GOODRICH (O & G) 1951/1956	30-5N-60W	-	"J" Ss	Low. Cret.	5,436	1,770		A			
GRINGO (O & G) 1965/1966	30-1N-55W	-	"J" Ss	Low. Cret.	1,521	1,143		A			
HAWTHORNE (O & G) 1960/1966	20-5N-59W	-	"D" Ss	Low. Cret.	7,140	2,390		A			
HUNTER (O & G) 1962/1969	31-1N-55W	-	"J" Ss	Low. Cret.	9,075	328,796	19,932	A			
JACKPOT (O & G) 1955/1969 (See Weld Co.)	1,2,11-6N-59W 26,27,34,35-7N-59W	-	"D" Ss Greenhorn Ls	Low. Cret. Up. Cret.	696,152	1,589,720		A	1	Water injection to secondary oil production ratio = 9.4 to 1 Injected from 8/24/60 to June '68	
JACKPOT-SOUTH (O & G) 1955/1965	11,14-6N-59W	-	"D" Ss	Low. Cret.	89,386	229,974		A			
JACKSON (O & G) 1954/1973	25,36-5N-60W	-	"D" & "J" Ss	Low. Cret.	78,577	8,473		A			
JUBILEE (O & G) 1962/	12-2N-55W	1	"D" Ss	Low. Cret.	74,415	51,581					

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

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					TO 1-1-75		CONDENSATE (bbls)				
					OIL (bbls)	GAS (Mcf)					
<u>MORGAN</u>											
LAMB (O & G) 1956/	15,16,21-3N-58W	1	"D" Ss	Low. Cret.	118,762	2,704,510	238				
LAMBORN DRAW (O & G) 1963/1964	23-5N-59W	-	"D" Ss	Low. Cret.	9,305	1,335		A			
LARK (O & G) 1955/1962	15-1N-59W	-	"J" Ss	Low. Cret.	42,289	18,120		A			
LAY CREEK 1955/	19-8N-92W 13-8N-93W	-			-	-		SI - A (?)			No production recorded.
LEE (O & G) 1950/1959 Reactivated 1972	1,2-2N-57W	2	"D" Ss	Low. Cret.	62,537	373,354	880	2 SI			
LEVEE (O & G) 1956/1959	22-5N-55W	-	"J" Ss	Low. Cret.	15,853	13,522		A			
LOAM (O & G) 1957/ (See Weld Co.)	6-6N-58W 1,12-6N-59W 36-7N-59W	5	"D" Ss	Low. Cret.	155,517	1,192,705		2 SI			
LUSTER (O & G) 1958/1971	27,34-1N-55W	-	"J" Ss	Low. Cret.	810,231	773,052		A	1		Water injection to secondary oil production ratio = 9 to 1 injected from 10/28/60 to Oct, '69
MAPLE (G) 1963/1970	19-5N-60W	-	"D" Ss	Low. Cret.	-	463,745	6,917	A			
MASTERS (O & G) 1953/1963	30-5N-60W 24,25-5N-61W	-	"D" Ss	Low. Cret.	25,053	355,617		A	1		Water injection to secondary oil production ratio = 73.7 to 1 injected from 12/20/60 to 8/15/63.
McRAE (O & G) 1953/	14,23-1N-55W	2	"J" Ss	Low. Cret.	1,383,905	665,377					
MESSER (O) 1952/1952	6-5N-56W	-	"J" Ss	Low. Cret.	3,639	-		A			
MESSEX (O & G) 1951/1959 Reactivated 1965	1-5N-55W 36-6N-55W	3	"J" Ss	Low. Cret.	472,642	721,535					
MESSEX-WEST (O & G) 1955/	35-6N-55W	1	"D" Ss	Low. Cret.	140,331	81,023					
MOSLEY (G) 1955/1964	9-3N-57W	-	"D" Ss	Low. Cret.	-	81,840	1,412	SI			

COLORADO OIL AND GAS FIELDS

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					TO OIL (bbls)	1-1-75 GAS (McF)	CONDENSATE (bbls)				
MORGAN NARROWS (O & C) 1959/1962	24-4N-59W	-	"D" Ss	Low. Cret.	275	193		A			
ONYX (O & C) 1959/1960	24-4N-60W	-	"J" Ss	Low. Cret.	696	5,119		A			
OPAL (O & C) 1959/1974	9,10,15,16-4N-58W	-	"D" Ss	Low. Cret.	80,676	514,844		A			
ORCHARD (O & C) 1956/1974	3,4,9,10-4N-60W	-	"D" & "J" Ss	Low. Cret.	557,936	2,227,876	1,006	A	2		Water injection to secondary oil production ratio = 88.7 to 1 (east unit) (West unit = 0) Injected from 6/5/66 to Dec, '68.
PARK (O & C) 1954/	19-1N-58W 24,26,35-1N-59W	3	"D" & "J" Ss	Low. Cret.	960,823	1,919,935	11,428				
PETERSON (O & C) 1955/	17,20-2N-56W	5	"D" Ss	Low. Cret.	859,518	356,816					
PINNEO-NORTH (O & C) 1956/	3,4,9-2N-55W	1	"I" Ss	Low. Cret.	14,406	453					
PLAINSMAN (O & C) 1963/1966	5-6N-60W 32-7N-60W	-	"D" Ss	Low. Cret.	62,418	234,808		A			
PLEASANT RIDGE (O & C) 1970/	7,8-1N-56W	5	"J" Ss	Low. Cret.	144,393	61,823		1 SI			
POE (O & C) 1954/1968	1,12-3N-59W	-	"D" Ss	Low. Cret.	45,899	995,872		A			
RAKE (O & C) 1958/1971	23,26-4N-60W	-	"D" Ss	Low. Cret.	458,295	1,417,574		A	1		Water injection to secondary oil production ratio = 60.1 to 1 Injected from 12/24/66 to Nov, '69
RAWHIDE (O & C) 1963/	34-2N-55W	1	"D" Ss	Low. Cret.	124,850	95,597					
REGENT (O & C) 1955/	6-2N-57W	1	"D" Ss	Low. Cret.	116,398	185,982					
RENEGADE (C) 1971/1974	11-3N-58W	-	"D" Ss	Low. Cret.	-	204,169	2,194	A			
RIDGE (O & C) 1956/1960	7-5N-58W	-	"D" Ss	Low. Cret.	12,345	18,674		A			

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
MORGAN RIO (O & G) 1961/1964	22-4N-58W	-	"D" Ss	Low. Cret.	36,710	36,710	-	A			
ROUNDUP (G) 1967/	4-1N-60W 22,27,33,34-2N-60W	4	"J" Ss	Low. Cret.	-	6,451,747	182,801				
RUFUS RUN (O & G) 1955/1960	23-1N-56W	-	"D" Ss	Low Cret.	18,299	2,857	-	A			
SAN ARROYO CREEK (O & G) 1960/1963	34-1N-58W	-	"D" Ss	Low. Cret.	17,279	4,324	-	A			
SAND RIVER (O & G) 1954/	22,26,27,28,34-1N-56W	13	"D" Ss	Low. Cret.	3,623,162	3,023,887	-				
SAWBUCK (O & G) 1966/1972	8,9,16,17-2N-58W	-	"D"&"J" Ss	Low. Cret.	22,573	282,809	-	A			
SENTRY (O & G) 1962/	28-2N-56W	1	"D" Ss	Low. Cret.	88,509	29,563	-				
SHELAH 1961/	2-4N-58W	-						SI - A (?)		No production recorded.	
STAGECOACH (O & G) 1966/	34-2N-56W	1	"D" Ss	Low. Cret.	97,858	27,633	-				
STRIKE (O & G) 1961/1963	27-5N-60W	-	"J" Ss	Low. Cret.	4,537	100,221	-	A			
TIMPE (O & G) 1955/1973	6-1N-56W 31-2N-56W	-	"D" Ss	Low. Cret.	120,032	99,124	-	A			
TOM TOM 1968/	4,8-1N-55W	-						A		No production recorded.	
TRACK (O & G) 1960/	30,31-5N-59W	1	"D" Ss	Low. Cret.	174,610	681,995	-	1 SI			
TRAVOIS (O & G) 1964/1964	3-4N-59W	-	"D" Ss Hygiene Member	Low. Cret. Up. Cret.	2,632	1,230	-	A			
TREND (O & G) 1958/	34,35-5N-60W	1	"D" Ss	Low. Cret.	343,618	3,470,829	13,678				

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					TO 1-1-75		CONDENSATE (bbls)				
					OIL (bbls)	GAS (McF)					
<u>MORGAN</u>											
VALLERY (O & G) 1954/	13 to 16, 21, 22, 23- 3N-59W	5	"D" & "J" Ss	Low. Cret.	158,356	7,369,170	6,605	2 SI			
WELDONA (O & G) 1959/1966	33-5N-59W	-	"D" Ss	Low. Cret.	1,937	1,576		A			
WINDY (G) 1970/1974	20-3N-56W	-	"J" Ss	Low Cret.	-	106,224	1,306	A			
WISHBONE (O & G) 1974/	3,4,9-1N-55W	2	"D" Ss	Low. Cret.	10,959	1,500					
YOUNG (G) 1957/	11,14-4N-58W	2	"D" Ss	Low. Cret.	-	6,508,492	50,794				
ZORICHAK (O & G) 1954/	9,10,15,16,20,21,22- 2N-55W	11	"D" & "J" Ss	Low. Cret.	2,141,418	2,856,184		6 SI	2	Water injected from 7/1/64 to May, 1970.	
<u>PHILLIPS</u>											
HAXTON (G) 1955/1961	31-9N-47W	-	"J" Ss	Low. Cret.	-	36,696		A			
<u>PITKIN</u>											
WOLF CREEK (G) 1960/	26,34,35,36-8S-90W 1,2,12-9S-90W	5	Cozette Cordoran	Up. Cret.	-	11,661,038		3 SI			
<u>PROWERS</u>											
BARRELL SPRINGS (O & G) 1958/1962 Reactivated 1975	22,27,28,33,34-25S- 45W	7	Morrow Fm	Pennsyl- vanian	3,638	9,445					
BETA (G) 1961/	5-23S-47W	1	Morrow Fm	Pennsyl- vanian	-	34,827					
COMANCHE (O) 1964/	25-21S-46W	1	-	Mississi- ppian	21,177	-		1 SI			
<u>RIO BLANCO</u>											
BANTA RIDGE (O & G) 1972/	4,8,9,17-1S-103W	4	Dakota Ss.	Low. Cret.	1,484	12,378		4 SI		No production in 1974	
BAXTER PASS 1958/	27-4S-103W	-						A		No production recorded.	

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
RIO BLANCO CATHEDRAL 1960/	20,21-3S-100W	-			-	-		A		No production recorded.	
DOUGLAS CREEK (Unit) (G) 1943/	31,32-2S-101W 5,6-3S-101W 36-2S-102W 1,2-3S-102W	13	Dakota Ss Mancos Sh	Low. Cret. Up. Cret.	-	17,047,568					
DOUGLAS CREEK-NORTH (O & G) 1956/	19,18-1S-101W 13,14,23,24-1S-102W	5	Weber Ss Mancos Sh	Permian Up. Cret.	16,045	14,578,629					
DOUGLAS CREEK-SOUTH (G) 1963/	31-3S-101W 6-4S-101W 1,11,12-4S-102W	-	Morrison Fm Mountain Buckhorn	Jurassic Up. Cret. " "	-	299,497		SI		No production in 1974.	
DOUGLAS CREEK-WEST (O & G) 1953/	6 to 19, 30, 31-2S-102W 24,25-1S-103W	9	Mancos Sh.	Up. Cret.	337	11,016,399		2 SI			
DRAGON TRAIL (O & G) 1959/	19,20,29,30,31-2S-101W 20 to 29, 33 to 36- 2S-102W 2,3,4-3S-102W	68	Mancos Sh	Up. Cret.	420	57,643,279		1 SI			
DRAGON TRAIL-NORTH (O & G) 1961/	20,29,31-1S-101W	1	Mancos Sh	Up. Cret.	12,361	52,178					
FAWN CREEK 1957/	22-3S-98W	-			-	-		SI - A(?)		No production recorded.	
FOUNDATION CREEK (O & G) 1973/	25,26,35-4S-102W	1	Cedar Mtn. Fm.	Low. Cret.	5,127	47,213		1 SI			
GILLIAN DRAW (G) 1956/1960	30-1N-101W	-	Dakota Ss	Low. Cret.	-	84,718		A			
HELLS HOLE CANYON (G) 1951/	7-2S-103W 12-2S-104W	1	Castlegate Ss	Up. Cret.	-	230,829		1 SI			
LOWER HORSE DRAW (Unit) (G) 1960/	10, 12 to 16, 21,22, 23,26,27,28,34,35- 2S-103W	22	Mancos Sh	Up. Cret.	-	22,976,611		2 SI		See Douglas Creek.	
MISSOURI CREEK 1960/	19, 30-3S-101W 28-3S-103W	-			-	-		SI - A (?)		No production recorded.	

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (McF)	CONDENSATE (bbls)				
<u>RIO BLANCO</u> NINE MILE (O) 1966/	6-2N-92W 1,2-2N-93W	3	Dakota Ss	Low. Cret.	799,309	-	-	-	-	-	
PICEANCE CREEK (Unit) (G) 1930/ (Unit)	18,29-2S-95W 18-3S-95W 2,3,6 to 9,16,17,18, 19 to 24,29,36-2S-96W 11,12,13-3S-96W 1,2,11 to 14,23,24-2S-97W	17	Wasatch & Green River Fms.	Eocene	-	23,898,549	95,262	1 SI	-	-	See "Douglas Creek"
PICEANCE CREEK-SOUTH (G) 1964/	19,29,32-3S-95W 24,25-3S-96W	2	Douglas Crk	Tertiary	-	2,037,707	-	1 SI	-	-	
PINNACLE (O & G) 1956/1969 Reactivated 1971	30-3N-86W	1	Shinarump Dakota Ss	Low. Triassic Low. Cret.	111,760	71,629	-	1 SI	-	-	
POWELL PARK 1957/1966 Reactivated 1971	26,27,35-1N-95W	-	Ft Union Fm Wasatch Fm	Paleocene Eocene	1,205	251,432	-	SI	-	-	
RANGELY (O & G) 1902/	6-1N-101W 19,30-2N-101W 1,2,3,4,5-1N-102W 18,21 to 35-2N-102W 5,6,11 to 15,23,25- 2N-103W	620	Weber Ss Shinarump Cong Entrada Ss Morrison Fm Mancos Sh	Permian Triassic " " Jurassic " " Up. Cret.	513,446,873	674,972,580	-	40 SI	247	18	Water injection to secondary oil production ratio = 8.1 to 1. Injection started 12/25/57. Gas injected from 12/26/50 to April, 1969.
SCANDARD DRAW 1958/	22-3S-97W	-	-	-	-	-	-	SI - A(?)	-	-	No production recorded.
SULPHUR CREEK (O & G) 1955/	19,20-2S-97W 9,19,22,23,24,26,27, 28,32,33-2S-98W 7-3S-98W 27,32-2S-99W	5	Mesaverde Gp Wasatch Fm Green Rvr Fm	Up. Cret. Eocene " "	1,677	383,496	-	2 SI	-	-	
SULPHUR CREEK-SOUTH (G) 1957/	26-3S-99W	-	Wasatch Parachute- Green Rvr. Fm.	Eocene " " " "	-	398,012	-	SI	-	-	
TEXAS MOUNTAIN (O & G) 1964/	16,17,20,21-3S-102W	9	Dakota Ss Mancos Sh Morapos Ss	Up. Cret. " " " "	34,360	4,643,472	-	-	-	-	

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PROD'G OR CAPABLE OF PROD'G	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. wells)	REMARKS
					OIL (bbbls)	GAS (McF)	CONDENSATE (bbbls)				
<u>RIO BLANCO</u> THORNBURG (G) 1925/1965 (See Moffat Co.)			Dakota Ss	Up. Cret.		684,211		A			
TRAIL CANYON 1969/	10,11,12,14,15,16,21, 24,25-4S-131W							SI - A (?)			No production recorded.
WHITE RIVER (O & G) 1890/ (?) Reactivated 1972	1,2 -1N-97W 28 to 32-2N-96W 20,26,28,29,34,35- 2N-97W	20	Mesaverde Gp Wasatch Fm	Up. Cret. Eocene	1,410	2,243,062		B SI			
WILLOW CREEK (G) 1956/	16,17,19-4S-97W 13-4S-98W							SI - A (?)			No production recorded.
WILSON CREEK (O & G) 1938/	2,3-2N-94W 26,27,28,33,34,35- 3N-94W	27	Sundance Fm Morrison Fm	Jurassic Jurassic	75,159,355	55,299,989			2		Water injection to secondary oil production ratios = 6.6 to 1 (Morrison) and 49.4 to 1 (Sundance). Injection started 1/20/59. Gas injection started 5/14/46.
<u>ROUPE</u> BEAR RIVER (O) 1974/	11-6N-87W		Niobrara Fm	Up. Cret.							No production in 1974.
CURTIS (O&G) 1958/	24,25-6N-86W	2	Niobrara Fm	Up. Cret.	210,734	92,649		2 SI			
DILL GULCH (O) 1974/	17-5N-89W	1	Niobrara Fm	Up. Cret.	1,467			1 SI			
FISH CREEK (O & G) 1971/	20-5N-87W	1	Niobrara Fm	Up. Cret.	9,413	2,791					
FOCUS RANCH (O) 1971/	28-12N-87W	1	Intrusive Sill Alpha		3,387			1 SI			
GRASSY CREEK (O & G) 1959/	31-6N-86W 1-5N-87W 23,26,35,36-6N-87W	6	Niobrara Fm	Up. Cret.	458,982	50,845		2 SI			
HIDDEN VALLEY (O & G) 1957/1960	6-6N-86W		Niobrara Fm	Up. Cret.	18,685	5,650		A			
INDIAN RUN 1956/	30-4N-89W							SI - A (?)			No production recorded.

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO WELLS PRDGC OR CAPABLE OF PRDGC	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A-Abandoned SI-Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. wells)	REMARKS
					OIL (bbls)	GAS (McF)	CONDENSATE (bbls)				
<u>WASHINGTON</u>											
ABBOTT (O & G) 1952/	3,10-25-54W	-	"J"	Se	Low. Cret.	306,213	57,030				
ABBOTT-NORTH (O) 1955/1955	28-15-54W	-	"J"	Se	Low. Cret.	6,293	-	A			
ABLE (O) 1966/	1-35-54W	1	"J"	Se	Low. Cret.	90,942	-				
AGATE (O & G) 1956/1963	13,24-15-56W	-	"D"	Se	Low. Cret.	27,046	5,400	A			
AKRON (G) 1952/1959	23-3N-53W	-	"J"	Se	Low. Cret.	-	133,156	A			
AKRON-EAST (O & G) 1955/	19,30-3N-51W 25,26,35,35-3N-52W	2B	"D"	Se	Low. Cret.	2,026,603	1,295,022	1 SI	7		Water injection to secondary oil production ratio = 23 to 1. Injection started 3/23/63.
ANTON (O) 1958/1959	15-4S-52W	-	"J"	Se	Low. Cret.	587	-	A			
APEX (O & G) 1968/	22-35-54W	1	"J"	Se	Low. Cret.	30,504	40				
ARROW (G) 1959/1969	33-3N-54W	-	"J" Dakota	Se Se	Low. Cret. Up. Cret.	-	231,957	1,014	A		
AZURE (O & G) 1957/1971	14,15,23-15-55W	-	"D"	Se	Low. Cret.	596,789	88,643	A	2		Water injection to secondary oil production ratio = 8.3 to 1. Injected from 9/2/61 to Aug, 1969.
AZURE-EAST (O & G) 1965/	13,24-15-55W	1	"D"	Se	Low. Cret.	30,283	2,111		3		Water injected from 8/10/70 to Dec, 1972. No credit for secondary oil given to the injection.
BAREFOOT (O & G) 1963/	19,30-3S-52W 25-3S-53W	1	"J"	Se	Low. Cret.	160,085	9,970				
BARROW (O & G) 1956/1960	5-2N-53W 32-3N-53W	-	"D"	Se	Low. Cret.	24,382	476,353	A			
BECKER (O & G) 1957/1959	10-2S-55W	-	"J"	Se	Low. Cret.	24,349	11,822	A			
BELLE (O & G) 1969/	35-1N-53W 2,3-1S-53W	14	"J"	Se	Low. Cret.	746,618	246,306		2		

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PROD. OR CAPABLE OF PRODG	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. wells)	REMARKS	
					DIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)					
<u>WASHINGTON</u> BIG BEAVER (O & G) 1954/	8,9,16,17,20-3S-56W	20	"J" Ss	Low. Cret.	11,393,143	1,599,209		5 SI				
BISON (O & G) 1960/	6,7,18-4S-53W 12-4S-54W	18	"J" Ss	Low. Cret.	4,353,096	2,467		3 SI				
BLADE (O) 1962/	25,35,36-3S-53W 2-4S-53W	6	"J" Ss	Low. Cret.	2,344,072	-						
BLUEJAY (O) 1974/	16-2N-54W	-	"D" Ss	Low. Cret.	-	-					No production in 1974.	
BOBCAT (O & G) 1954/	3,4,8,9,10,16-1S-56W	21	"D"&"J" Ss	Low. Cret.	6,985,465	5,409,881		10 SI	5		Water injection to secondary oil production ratio = 55.1 to 1. Injection started 4/12/68.	
BOBCAT-WEST (O & G) 1956/1962	8-1S-56W	-	"J" Ss	Low. Cret.	31,133	33,545		A				
BUCKAROO (O) 1964/	26,27-3S-52W	2	"J" Ss	Low. Cret.	217,586	-						
BUFFALO (O & G) 1954/1958	9-2N-54W	-	"J" Ss	Low. Cret.	5,148	151		A				
BUFFALO SLOUGH (O & G) 1957/1963	14,15,22,23-2N-54W	-	"D"&"J" Ss	Low. Cret.	64,274	62,144		A				
BULLSEYE 1973/	28-3N-51W	-						SI - A(?)			No production recorded.	
CABALLERO (O & G) 1971/	25-2N-54W	1	"D" Ss	Low. Cret.	17,763	3,349						
CALHOUN (O & G) 1964/	21-2N-49W	1	"J" Ss	Low. Cret.	70,798	4,563						
CAMP CREEK (O & G) 1955/	3,4,9-1N-53W	1	"J" Ss	Low. Cret.	173,124	11,193						
CANTINA (O & G) 1969/	6-2N-53W	1	"D" Ss	Low. Cret.	69,778	117,201						
CARIBOU (O) 1968/	20,29,30-3S-56W	5	"J" Ss	Low. Cret.	402,487	-						

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PROD. OR CAPABLE OF PRODG	PRODUCTION FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS
					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
WASHINGTON CASINO (O & G) 1968/	7,18-2S-55W	2	"J" Ss	Low. Cret.	424,789	22,988					
CENTENNIAL (O & G) 1959/1961	9-2S-55W	-	"J" Ss	Low. Cret.	17,285	4,769					
CHILENO (O & G) 1971/	13,23-2N-52W	1	"D" Ss	Low. Cret.	659	513,007					
CLMARRON (O) 1967/	10,11,14,15-3S-52W	5	"J" Ss	Low. Cret.	1,545,511	-					
CODY (O & G) 1963/	31-3S-51W	6	"J" Ss	Low. Cret.	832,144	146,206		1 SI			
CONCHO (O) 1966/	11,14-3S-51W	2	"J" Ss	Low. Cret.	119,427	-					
CONE (O & G) 1958/1972	34-2S-56W 3-3S-56W	-	"J" Ss	Low. Cret.	154,330	38,551					
COPE (O & G) 1962/	33-3S-49W	1	"J" Ss	Low. Cret.	124,019	100					
CORAL (O & G) 1959/1960	16-1S-55W	-	"D" Ss	Low. Cret.	2,530	595					
DART (O & G) 1969/	23-1N-53W	3	"J" Ss	Low. Cret.	170,366	22,633					
DENOVA (O & G) 1956/	9,16-2S-49W	1	"J" Ss	Low. Cret.	92,810	1,949					
DORADO (O) 1964/	20-3S-50W	1	"J" Ss	Low. Cret.	116,568	-					
EAST PRONG (O & G) 1957/1965	21-1S-55W	-	"D" Ss	Low. Cret.	31,211	10,842					
EPIPHANY (O) 1966/	32-2S-53W	1	"J" Ss	Low. Cret.	68,628	-					
FARO (O) 1965/	24-3S-52W	2	"J" Ss	Low. Cret.	179,199	-					

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PROD. OR CAPABLE OF PRODG	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A-Abandoned SI-Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. wells)	REMARKS			
					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)							
WASHINGTON														
FEATHER (O) 1973/	35-33-54W	2	"J" Ss	Low. Cret.	3,713	-	-	1 SI						
FIESTA (O) 1967/	32-23-53W	1	"D" Ss	Low. Cret.	83,234	-	-							
FREMONT BUTTE (O & G) 1957/1958	12-3N-53W	-	"D" Ss	Low. Cret.	8,538	44,450	-	A						
HARDWAY (O & G) 1955/	17,18,19-3N-51W	5	"D" Ss	Low. Cret.	498,026	510,925	-							
HARRISBURG (O) 1261/1962	32-2S-52W	-	"J" Ss	Low. Cret.	842	-	-	A						
HECTOR (O & G) 1956/1962	17,18-1S-56W	-	"J" Ss	Low. Cret.	112,354	78,643	-	A						
HINGE (O & G) 1954/	16,17-1S-56W	2	"D" Ss	Low. Cret.	473,031	493,074	-	1 SI						
HIRST (O & G) 1958/1968	5-3S-55W	-	"J" Ss	Low. Cret.	40,599	6,104	-	A						
HONE (O & G) 1958/	16,17-2S-55W	1	"J" Ss	Low. Cret.	496,552	81,359	-							
HYDE (O & G) 1955/	3,10,11-2N-49W	10	"D" Ss	Low. Cret.	1,754,573	459,069	-							
JACK RABBIT (O & G) 1961/	29-2S-56W	1	"J" Ss	Low. Cret.	110,173	27,530	-							
JEEPER (O) 1974/	20-2N-51W	2	"D" Ss	Low. Cret.	15,803	-	-							
JITTER (O & G) 1963/	1-1S-54W	1	"D" Ss	Low. Cret.	130,216	300	-							
JUSTICE (O) 1966/	27-3S-51W	4	"J" Ss	Low. Cret.	140,055	-	-	1 SI						
KACHINA (O) 1974/	23-3S-52W	3	"J" Ss	Low. Cret.	21,571	-	-							

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (Mcf)					
WASHINGTON											
KEJR (O & G) 1955/	2,10,11-2S-56W	5	"D"&"J" Ss	Low. Cret.	2,840,199	706,367			3		Water injection to secondary oil production ratio = 7.7 to 1. Injection started 1/13/59.
KEJR-SOUTH (O & G) 1955/1967	14,15-2S-56W	-	"J" Ss	Low. Cret.	212,785	100,557		A	3		Water injected from 9/18/58 to January, 1968. Ratio of water injection to secondary oil production = 6.8 to 1.
LANCE (O & G) 1956/1961	23-3S-56W	-	"J" Ss	Low. Cret.	44,752	13,229		A			
LARIET (O & G) 1960/	36-1S-56W 1,2-2S-56W	2	"D" Ss	Low. Cret.	588,386	247,645					
LAST CHANCE (O & G) 1955/	25,26-3S-56W	1	"J" Ss	Low. Cret.	657,132	33,050					
LINDON (O & G) 1959/	30,31-3S-53W 36-3S-54W 1-4S-54W	9	"J" Ss	Low. Cret.	3,183,235	10,462			1		
LITTLE BEAVER (O & G) 1951/ (See Adams Co.)	19,28 to 33-1S-56W 36-1S-57W 5,6,7-2S-56W 1,12-2S-57W	34	"D"&"J" Ss	Low. Cret.	16,526,301	18,906,786	2,584	14 SI	22		Water injection to secondary oil production ratio = 19.1 to 1. Injection started 10/15/58.
LITTLE BEAVER-EAST (O & G) 1954/	26,34,35-1S-56W 2,3,4-2S-56W	3	"D"&"J" Ss	Low. Cret.	4,161,090	2,536,237			2		Water injection to secondary oil production ratio = 11.7 to 1. Injection started 9/19/58.
LOBO (O & G) 1963/	23,26-3N-54W	2	"J" Ss	Low. Cret.	282,154	38,2318					
LONE VALLEY (O & G) 1957/	21,28,33-1S-54W	6	"J" Ss	Low. Cret.	615,142	356,227		2 SI			
MONTE (O) 1964/	25-3S-52W	6	"J" Ss	Low. Cret.	1,068,181	-					
NUGGET (O & G) 1955/	20,21,28,29-1S-56W	9	"D" Ss	Low. Cret.	2,310,249	1,196,334	107	4 SI	5		Water injection to secondary oil production ratio = 24.4 to 1. Injection started 4/14/61.
OTIS (G) 1954/	25,26,36-3S-50W	2	"D" Ss	Low. Cret.	-	1,196,128		2 SI			
OXBOW (O) 1962/1971	9-2S-56W	-	"J" Ss	Low. Cret.	71,691	-		A			

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					OIL (bbls)	GAS (McF)	CONDENSATE (bbls)				
<u>WASHINGTON</u> PATROL (O & G) 1964/	2-1N-54W	1	"J" Ss	Low. Cret.	79,178	640					
PHEGLEY (O & G) 1955/	29,30-1S-55W 25-1S-56W	1	"D" Ss	Low. Cret.	2,511,758	453,571		10		Water injection to secondary oil production ratio = 9.4 to 1. Injected from 10/8/59 to Jan '72	
PITCH (O & G) 1961/1962	20-3S-53W	-	"J" Ss	Low. Cret.	5,182	213					
PINTO (O & G) 1963/1967	28-3N-52W	-	"D" Ss	Low. Cret.	1,392	159,116					
PLANTNER (G) 1955/	8,18-2N-51W	1	"D" Ss	Low. Cret.	-	52,361	98	1 SI			
PLEASANT VALLEY (O & G) 1955/1964	34-3N-53W	-	"J" Ss	Low. Cret.	59,774	20,856					
PLUM BUSH CREEK (O & G) 1954/	19,30,31-2S-55W 25,35,36-2S-56W	21	"J" Ss	Low. Cret.	18,242,143	2,088,186		10 SI	26	Water injection to secondary oil production ratio = 11.5 to 1. Injection started 6/15/59.	
POCO (O) 1967/1967	13-3S-53W	-	"J" Ss	Low. Cret.	281	-					
POD (O & G) 1961/	21,22,27,28-3S-50W	3	"J" Ss	Low. Cret.	513,333	882			1		
POINT BAR (O) 1970/	17-3N-50W	1	"D" Ss	Low. Cret.	11,440	-					
PURDY (O & G) 1955/1958	1-2N-52W	-	"D" Ss	Low. Cret.	5,026	2,306					
RAGO (O & G) 1953/	6-1S-54W 1,2,11-1S-55W 14,23,24,25-1N-54W	3	"D"&"J" Ss	Low. Cret.	276,927	135,370					
RAGO-NORTH (O & G) 1954/	(See Rago)	12	"D"&"J" Ss	Low. Cret.	1,313,221	255,818			2 SI		
RAINBOW (O) 1974/	21,22-2S-53W	3	"J" Ss	Low. Cret.	35,638	-					

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)						
WASHINGTON RAMP (O & G) 1958/	5,7,8,18-3S-55W	5	"J" Ss	Low. Cret.	655,614	72,665							
RANCHERO (O & G) 1963/	29,32,33-2N-53W	6	"D" & "J" Ss	Low. Cret.	714,817	551,899		1 SI					
RANGER (O) 1963/	29,30-3S-51W	5	"J" Ss	Low. Cret.	934,592	-		1 SI	1				
RED CLOUD (O & G) 1969/	29-1N-53W	2	"J" Ss	Low. Cret.	170,565	30,769							
REDWING (O & G) 1968/	2,3,10-2N-52W 34-3N-52W	12	"D" Ss	Low. Cret.	853,838	1,199,367	1,381	1 SI					
RILL (O & G) 1958/1968	4,8-4S-56W	-	"J" Ss	Low. Cret.	107,252	9,519		A					
RING (O & G) 1960/	2-3S-56W	2	"J" Ss	Low. Cret.	415,829	103,527		1 SI					
RODERICK (O & G) 1956/	15,16,21,22-3S-54W	11	"J" Ss	Low. Cret.	1,740,489	138,908		5 SI					
RUBY (O & G) 1959/	27,28-2N-54W	3	"D" Ss	Low. Cret.	524,683	3,442,357	1,750	1 SI					
RUSH WILLADEL (O & G) 1952/	23 to 26-3S-51W	14	"D" & "J" Ss	Low. Cret.	4,211,782	12,464		3 SI					
SADDLE (O & G) 1960/	2-2S-55W	1	"J" Ss	Low. Cret.	107,530	11,549							
SAPPHIRE (O & G) 1960/1971	23,26-2S-55W	-	"J" Ss	Low. Cret.	115,653	59,450		A					
SCOUT (O) 1970/	27-3S-52W	1	"D" Ss	Low. Cret.	24,379	-							
SHEARS DRAW (O & G) 1955/	11,15-1N-54W	2	"J" Ss	Low. Cret.	234,553	14,940							
SIoux (O & G) 1967/	6-2N-51W	1	"D" Ss	Low. Cret.	108,156	27,129							

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (McF)	CONDENSATE (bbls)				
WASHINGTON SNOWFLAKE (O & G) 1972/	36-1N-54W	2	"J" Sp	Low. Cret.	2,600	388,015					
SPAR (O & G) 1958/	34-1N-54W	2	"J" Sp	Low. Cret.	584,625	24,936					
STALLION (O) 1966/	22-3S-50W	1	"J" Sp	Low. Cret.	32,590	-			1 SI		
STEM (G) 1964/1969	5-1N-52W	-	"D" Sp	Low. Cret.	-	373,293			A		
STIRRUP (O) 1968/	36-3S-51W	1	"D" Sp	Low. Cret.	136,837	-					
STONY POINT (O & G) 1954/1959	20-2N-54W	-	"D" Sp	Low. Cret.	9,981	4,511			A		
STRAND (O & G) 1959/1961	17-2S-56W	-	"J" Sp	Low. Cret.	4,248	1,274			A		
SUNDOWN (O & G) 1970/	34,35-2N-53W	2	"D" Sp	Low. Cret.	17,281	461,300	1,200				
SUNUP (O) 1973/	16,21-3S-52W	3	"J" Sp	Low. Cret.	22,709	-					
SURVEYOR CREEK (O & G) 1955/	10,15,16,21,28,29- 2N-52W	5	"D" Sp	Low. Cret.	458,707	3,456,474	30		3 SI		
SWAN (O & G) 1955/ (Connected to Kejr-South)	21,22,28-2S-56W	5	"D" & "J" Sp	Low. Cret.	3,272,032	704,630			1 SI		Water injection to secondary oil production ratio = 6.1 to 1
TARN (O & G) 1961/1967	31-1N-53W	-	"D" Sp	Low. Cret.	12,273	18,150			A		
TAP (O) 1975/	24-2N-49W	-	"D" Sp	Low. Cret.	-	-					No production in 1974.
THISTLE (O) 1974/	20-2S-55W	1	"J" Sp	Low. Cret.	6,216	-					
TOPAZ (O & G) 1957/	15,20-1N-54W	2	"J" Sp	Low. Cret.	137,162	32,076					

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PRODUCING OR CAPABLE OF PRODUCING	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS
					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
WASHINGTON											
TRADER (O & G) 1962/	3,10-3S-52W	3	"J" Ss	Low. Cret.	277,295	3,504					
TRAIL (O) 1960/1964	19-1N-53W	-	"D" Ss	Low. Cret.	19,594	-		A			
TRAIL-SOUTH (O & G) 1973/	30-1N-53W	1	"J" Ss	Low. Cret.	14,738	762					
TRAIL CANYON 1969/ (See Rio Blanco Co.)	10,11,12,14,15,16,21, 24,35-4S-101W	-			-	-		SI - A (?)			No production recorded.
WAMPUM (O) 1966/	20-3S-52W	1	"J" Ss	Low. Cret.	143,254	-					
WARD (O) 1966/1973	35-1S-54W	-	"J" Ss	Low. Cret.	32,247	-		A			
WESTFORK (O & G) 1956/	18,19,30-3S-55W	7	"J" Ss	Low. Cret.	3,491,990	888,166		2 SI	7	4	Water injection to secondary oil production ratio = 9.5 to 1 Injection started 2/19/66.
WETZEL CREEK (O & G) 1955/1966	19-2S-56W	-	"J" Ss	Low. Cret.	399,313	88,185		A			
WOODROW 1955/	8-1S-55W	-			-	-		SI - A (?)			No production recorded.
WOODROW-EAST (O & G) 1952/	22,26-1S-55W	1	"D" & "J" Ss	Low. Cret.	97,525	1,019,211	175				
WOODROW-SOUTH (O & G) 1954/	18,19-1S-55W	2	"D" & "J" Ss	Low. Cret.	378,008	167,520					
XENIA (O & G) 1954/1963	13,24-2N-56W	-	"D" & "J" Ss	Low. Cret.	89,922	229,856		A			
XENIA-NORTH (O & G) 1955/	5,7,8,18-2N-53W	4	"D" & "J" Ss	Low. Cret.	691,665	606,015					
XENIA-WEST (O & G) 1954/	1,2,10,11,12-2N-54W	5	"D" & "J" Ss	Low. Cret.	2,295,762	1,302,582			8		Water injection to secondary oil production ratio = 7.2 to 1 Injected from 11/6/59 to May '65
ZEPHYR (O & G) 1972/	22-3N-51W	1	"D" Ss	Low. Cret.	11,968	72,284					

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PRDGC OR CAPABLE OF PRDGC	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75			FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS
					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
WELD ANTELOPE (O) 1957/1958	18-6N-66W	-	Sussex	Up. Cret.	2,541	-	-	A			
BATTLE CANYON (O & G) 1953/1969	15, 16, 21, 22, 23, 27- 11N-56W	-	"J" Ss	Low. Cret.	937,641	2,645,045	1,863	A	7		Water injection to secondary oil production ratio = 27.3 to 1 Injected from 6/16/71 to Dec, '69
BAXTER LAKE (O & G) 1964/1965	30-4N-68W	-	Nicholls Fm	Up. Cret.	963	629	-	A			
BLACK HOLLOW (O & G) 1953/	6-7N-66W 31-8N-66W 1-7N-67W 36-8N-67W	6	Lyons Ss	Permian	9,820,326	320,101	-		2		Water injection to secondary oil production ratio = 9.2 to 1 Injection started 8/16/58.
BORDER (O & G) 1959/	29, 32, 33-12N-56W	21	"D" & "J" Ss	Low. Cret.	1,005,497	2,183,492	5,414	5 SI			
BOUNTY (O & G) 1963/	35, 36-8N-57W	1	"J" Ss	Low. Cret.	72,627	67,852	-				
BUCKINGHAM (O & G) 1950/	27, 33, 34, 36-8N-59W	1	"D" Ss	Low. Cret.	466,195	1,245,190	-		1		Water injected from 3/5/67 to 4/5/69. No secondary oil.
BUCKINGHAM-WEST (O & G) 1955/	25, 36-8N-60W	1	"D" Ss	Low. Cret.	408,613	352,735	-				
CALICO (G) 1972/	34-1N-61W	1	"J" Ss	Low. Cret.	-	-	-				No production in 1974.
CINCH (O) 1969/	25-12N-57W	1	"J" Ss	Low. Cret.	16,300	-	-				
COTTON VALLEY (O & G) 1955/1970	16, 17-9N-36W	-	"D" & "J" Ss	Low. Cret.	102,976	2,620,214	28,577	A			
CROW (O & G) 1956/1969	27-8N-60W	-	"D" Ss	Low. Cret.	34,372	8,610	-	A			
CRYSTAL (O & G) 1969/1973	33, 34-12N-57W	-	"D" & "J" Ss	Low. Cret.	23,877	17,500	-	A			
CUTLASS (G) 1969/	22-10N-57W	1	"J" Ss	Low. Cret.	-	619,393	7,893	1 SI			

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

COUNTY FIELD NAME (Oil, Gas, Oil & Gas) Year Discovered/Abandoned	LOCATION Sec., Twp., Rge.	NO. WELLS PRODUCING OR CAPABLE OF PRODUCTION	PRODUCING FORMATION OR ROCK UNIT	AGE	CUMULATIVE PRODUCTION TO 1-1-75		FIELD STATUS A=Abandoned SI=Shut In	WATER FLOOD (No. In- jection wells)	GAS INJECTION (No. Wells)	REMARKS
					OIL (bbls)	GAS (McF)				
<u>WELD</u> EMPIRE (O) 1953/1953	1-3N-61W	-	"J" Ss Greenhorn Ls	Low. Cret. Up. Cret.	662	-	A			
FLAGG (O & G) 1958/1966	35-7N-58W	-	"D" Ss	Low. Cret.	67,436	51,942	A			
FLINTLOCK (O & G) 1974/	3-9N-56W	1	"J" Ss	Low. Cret.	4,793	671				
FRINGE (O & G) 1957/1962 Reactivated 1971	29,32-12N-57W	3	"D" Ss	Low. Cret.	116,765	283,041				
FURY (O & G) 1970/	2,3,9-11N-61W 33-12N-61W	2	"J" Ss	Low. Cret.	70,479	49,262				
GRAIL (O & G) 1957/	14-7N-58W	2	"D" Ss	Low. Cret.	142,164	170,025				
GREASEWOOD (O & G) 1930/	11,12-6N-61W	1	"D" Ss	Low. Cret.	995,345	831,012		1		Water injected from 9/27/62 to July, 1970. Secondary oil production is 14,150.
GREASEWOOD-SOUTH (O & G) 1954/	13,24,25,35-6N-61W	1	"D" Ss	Low. Cret.	168,321	654,006				
GROVER (O & G) 1973/	16,20-11N-61W	2	"J" Ss	Low. Cret.	18,173	124,798	1 SI			
HEREFORD (O & G) 1973/1974	34-12N-62W	-	"J" Ss	Low. Cret.	942	8,200	A			
IGO CREEK 1956/	35-10N-59W	-					SI - A(?)			
INDIAN CAVE (O & G) 1964/ (Part of Tower)	5-11N-56W	1	"J" Ss	Low. Cret.	208,406	596,181				
JACKPOT (O & G) 1955/1973 (See Morgan Co.)		-	"D" Ss	Low. Cret.	704,603	848,698	A			
JADE (O) 1964/1965	1,12-7N-59W	-	Timpas Mbr.	Up. Cret.	163	-	A			
JASPER (O & G) 1959/	21,27,28-12N-57W	4	"D" & "J" Ss	Low. Cret.	283,103	1,144,277				

COLORADO OIL AND GAS FIELDS

Pertinent Data on All Fields Discovered Through 1974

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					TO 1-1-75		CONDENSATE (bbls)								
					OIL (bbls)	GAS (McF)									
WELD JOHNSTOWN (O & G) 1972/	4-4N-67W	1	Shannon Springs Mbr	Up. Cret.	11,677	4,481									
KEOTA (O & G) 1951/	4,5,8,9-9N-61W	4	Lyons Ss	Permian	1,205,758	598,317		2 SI	3		Water injection to secondary oil production ratio = 41.5 to 1 Injected from 11/11/63 to Aug, 1971.				
KIOWA CREEK (O & G) 1955/	28,31,32,33-2N-61W	3	"J" Ss Timpas Code 11 Ss	Low. Cret. Up. Cret.	413	402,416	2,397								
LANYARD (O & G) 1974/	8,18,19-2N-62W	8	"D" Ss	Low. Cret.	191,406	104,246									
LOAM (O & G) 1957/ (See Morgan Co.)		3	"D" Ss	Low. Cret.	293,637	1,253,624	401	2 SI							
LONG SOUTH (O & G) 1953/1955 Reactivated 1966/1967	23,24-12N-56W	-	"D" & "J" Ss	Low. Cret.	153,381	184,478		A							
LOST CREEK (O & G) 1957/	3,4-2N-62W 33,34-3N-62W	2	"D" Ss Hobara Fm	Low. Cret. Up. Cret.	215,794	671,339		1 SI							
LOVELAND (O & G) 1950/ (See Larimer Co.)	6-4N-68W 19,20,29 to 32-5N-68W	1	"D" Ss Timpas Mbr Hobara Fm	Low. Cret. Up. Cret.	39,331	59,891									
MALPAIS 1958/	2,12-8N-57W	-						A			No production recorded.				
MANTLE (G) 1960/1968	20-11N-56W	-	"J" Ss	Low. Cret.		443,131	3,199	A							
MASTERS (O & G) 1953/1964	30-5N-60W 24,25-5N-61W	-	"D" Ss	Low. Cret.	329,206	1,031,902		A							
MAVERICK (O) 1959/1966	36-7N-61W	-	"D" Ss	Low. Cret.	5,190			A							
MAY (O & G) 1956/ (1 with Bordes)	30,31-12N-56W	3	"J" Ss	Low. Cret.	394,854	379,411									
McKENZIE (O & G) 1956/1970	18,19-9N-66W 13-9N-57W	-	"D" & "J" Ss	Low. Cret.	20,069	222,293	743	A							

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
<u>WELD</u> MORNINGSIDE 1969/	7,8,18-7N-60W	-						SI - A (?)			No production recorded.
MUSTANG (O & G) 1962/	6-11N-58W 31-12N-58W	1	"D" Ss	Low. Cret.	428,517	844,983					
NEW RAYMER (O & G) 1960/	2,12-7N-58W	2	"D" & "J" Ss	Low. Cret.	420,651	229,673					
NEW WINDSOR (O & G) 1956/	26,27,34,35-7N-67W	1	Lyons Ss. Sussex	Permian Up. Cret.	876,819	36,306					
PIERCE (O & G) 1955/	15,22,23,26,27,28, 34-8N-66W	14	Lyons Ss	Permian	8,730,300	426,640		6 SI	6		Water injection to secondary oil production ratio = 12.3 to 1 Injection started 5/28/66.
PLAINSMAN (O & G) 1963/1966	5-6N-60W	-	"D" Ss	Low. Cret.	6,450	2,225		A			
PROSPECT (O & G) 1971/1974	17,18,29-1N-62W	-	"D" Ss	Low. Cret.	150	135		A			
RATTLESNAKE (O & G) 1967/	17-11N-56W	2	"J" Ss	Low. Cret.	70,235	316,176	118	1 SI			
REWARD (O & G) 1972/	12-2N-61W	1	"D" Ss	Low. Cret.	5,306	6,720					
RIVERSIDE (G) 1955/	19,20,21-5N-61W	-	"J" Ss	Low. Cret.		3,891,613		SI			No production in 1974.
ROGGEN 1953/1960	11,12-2N-63W	-	"J" Ss	Low. Cret.	257,558	399,168		A			
ROGGEN-SOUTHWEST (O & G) 1953/	1,2-1N-63W 13,14,15,22 to 26, 35,36-2N-63W	13	"D" & "J" Ss Timpas Mbr	Low. Cret. Up. Cret.	1,556,202	4,311,172		2 SI	2		Water injection to secondary oil production ratio = 29 to 1 (N.W. project); 34.8 to 1 (S.E. project). Injected from 11/14/ 57 to May '62 (NW) and from 4/26/66 to May '70 (SE).
RUSH CREEK (O & G) 1954/	2-11N-56W 35,36-12N-56W	1	"D" Ss	Low. Cret.	37,631	4,787,388					
SABER (O & G) 1962/ (See Logan Co.)		2	"D" Ss	Low. Cret.	353,985	2,632,149	92,348	2 SI			
SCABBARD (O & G) 1974/	8-1N-63W	1	"D" Ss	Low. Cret.	13,733	1,800					

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)						
<u>WELD</u> SHIVAREE (O & G) 1970/1972	36-9N-61W	-	"J" Ss	Low. Cret.	3,940	4,500		A					
SINGLETREE (O & G) 1972/	5,8,9,16 to 21, 28 to 30-2N-66W	44	Sussex Ss	Up. Cret.	1,111,233	1,411,386		3 SI					
SLEEPER (O & G) 1968/	22,23-12N-56W	6	"D"&"J" Ss	Low. Cret.	431,408	604,517							
SLOAN (O & G) 1974/	30-1N-63W	1	"J" Ss	Low. Cret.	1,877	450							
SOONER (G) 1969/	27-8N-58W	1	"D" Ss	Low. Cret.	-	1,183,793	27,102						
SPINDLE (O & G) 1972/ (See Wattenburg)	1 to 6, 8 to 16, 22 to 26-1N-67W 13 to 35-2N-67W 24,25,27,28,33 to 36- 2N-68W	172	Shannon Sussex Ss	Up. Cret. Up. Cret.	3,102,393	8,737,154		4 SI					
SPRUCE (G) 1956/1960	2,3-8N-56W	-	"J" Ss	Low. Cret.	-	87,217	240	A					
SPURGIN (O & G) 1954/1958	13-11N-57W	-	"D" Ss	Low. Cret.	14,824	9,588		A					
SPURGIN-SURREY (O & G) 1957/1960	12-11N-57W	-	"J" Ss	Low. Cret.	4,918	826		A					
STONEHAM (G) 1952/1958	29-9N-56W	-	"J" Ss	Low. Cret.	-	220,579	2,164	A					
STONEHAM-SOUTH (O & G) 1952/	16,17,20-8N-56W	3	"D"&"J" Ss	Low. Cret.	223,160	402,810							
SURREY (O & G) 1972/ (See Adams Co.) (See Wattenburg)	18 to 21, 27 to 34- 1N-67W 1,2,3,12,13-1N-68W	26	Sussex Ss Codell Ss	Up. Cret. Up. Cret.	423,415	889,996							
TAMPA (O & G) 1965/1967 Reactivated 1972	18,19-2N-63W	7	"D"&"J" Ss	Low. Cret.	249,269	948,975		1 SI					
TAPADERO (O & G) 1971/1973	27-9N-56W	-	"D" Ss	Low. Cret.	1,812	24,400		A					

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
WELD TEMPEST (O & G) 1962/1964	10-11N-61W	-	"J" Ss	Low. Cret.	1,408	5,128		A			
TEPEE (O) 1974/	27-7N-56W	1	"J" Ss	Low. Cret.	2,629	-					
TERRACE (O) 1958/	12-10N-59W	1	"D" Ss	Low. Cret.	57,658	-					
THUNDERBIRD (O & G) 1972/	25-8N-58W	1	"J" Ss	Low. Cret.	12,097	5,572		1 SI			
TOWER (O & G) 1958/1961	5,6,8-11N-56W	-	"J" Ss	Low. Cret.	15,302	8,139		A			
TRIBUTE (O & G) 1973/	26-3N-62W	-	"J" Ss	Low. Cret.	871	2,910		SI			
TUMBLEWEED (O) 1968/	23,26-12N-57W	2	"D"&"J" Ss	Low. Cret.	83,208	-					
TURNER (O) 1955/1956	1-7N-59W	-	"D" Ss	Low. Cret.	454	-		A			
TWO MILE (O & G) 1956/1971	4,5-10N-56W	-	"D"&"J" Ss	Low. Cret.	1,703	2,461,791	49,788	A			
VIGOR (O & G) 1958/1960 Reactivated 1969	31-12N-57W	1	"J" Ss	Low. Cret.	40,358	38,689					
VIM (O & G) 1957/1971 Reactivated 1974	16,21,22-11N-58W	1	"D"&"J" Ss	Low. Cret.	116,436	498,671					
VOLTAGE (O & G) 1965/	2,3-7N-57W	2	"J" Ss	Low. Cret.	146,737	65,109		1 SI			
WAR DANCE (O & G) 1971/1972	12-7N-56W	-	"D" Ss	Low. Cret.	5,461	9,882		A			

COLORADO OIL AND GAS FIELDS

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					OIL (bbls)	GAS (Mcf)	CONDENSATE (bbls)				
WELD WATTENBERG (O & G) 1970/ (See Spindle & Surrey)	4,6,8,16-2N-63W 18,20,28,30-3N-63W 6,8,18,20,28,30,32-4N-63W 20-5N-63W 4,30-1N-64W 6,7,15,16,18,20,22-2N-64W 2,3,8,10,11,12,14,16,22,27,28,36-3N-64W 11,24,25,32,34-4N-64W 23-5N-64W 16,18,19,20,22,23,24,26,27,30 to 34,36-3N-65W 10,14,15,18,19,20,32,34,36-4N-65W 27-5N-65W 2,3,5 to 8,10,14,16 to 21,24,27 to 30,34-1N-66W 2,6 to 14,17,18,20 to 36-3N-66W 6,19,20,26,31,32,36-4N-66W 1 to 36-1N-67W 1 to 25, 32,33,34-2N-67W 1,2,5,7,12 to 15, 17, 18,19,22 to 36-3N-67W 2,3,4,6,9,12,35,36-4N-67W 2,5,11,22,28,30-5N-67W 24-1N-68W 1,2,3,11,12,14,15,16,23,24,25,34,35,36-2N-68W 14,23 to 27,34,35,36-3N-68W 11,13,23-4N-68W 6,7,17 to 20,30-2S-64W	256	"D" & "J" Ss Sussex Ss Shannon Ss	Low. Cret. Up. Cret. Up. Cret.	126,402	16,097,549	120,187	15 SI			
WHITE BUTTE (O & G) 1954/	26-8N-56W	1	"J" Ss	Low. Cret.	110,109	25,538					
WIGWAM 1974/	32-1N-62W	1	"D" Ss	Low. Cret.	-	-				No production in 1974.	
WILD HORSE 1965/1969	9-7N-58W	-	"J" Ss	Low. Cret.	16,604	9,131		A			

