

**THE POTENTIAL OF MODIFIED
FLOW-RELEASE RULES FOR KINGSLEY DAM
IN MEETING CRANE HABITAT REQUIREMENTS —
PLATTE RIVER, NEBRASKA**

by

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and**

Eric Loubser November 1985

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I. INTRODUCTION

A. Description of the Physical Region

1.1 The Platte River Basin spans the three states of Wyoming, Colorado and Nebraska. It has a total catchment area of 64,900 square miles. The river originates in the Rocky Mountains with elevations of about 14,000 feet (Mean sea level), and flows eastward through a broad shallow valley. At the confluence with its tributary the Loup River (about 60 miles downstream from Grand Island, Nebraska), the ground elevation is approximately 1420 feet (mean sea level). As shown in Figure 1, Kingsley Dam is situated at the lower end of the North Platte River and the proposed Narrows Dam site is near the lower end of the South Platte River.

1.2 The natural environment making up the Upper Platte River Basin is also highly diverse. In the higher elevations there are substantial populations of big game animals and high quality cold water fisheries. The downstream land use is dominated by intense agricultural activity. The topography of the plains is gently to moderately rolling with elevations from about 7000 feet along the foothills in Colorado and Wyoming to about 1870 feet at Grand Island, Nebraska. These lands and surrounding areas provide important habitat for a variety of birds and smaller animals.

1.3 The river basin experiences a wide variety of climatic conditions. The annual precipitation ranges from about 10 inches in the western part to about 24 inches in the eastern part. In the

higher mountains, annual snowfall of 40 inches is common. A great deal of interflows (between surface and groundwater) occur within this region, and this causes difficulty in interpreting flow data.

1.4 The water distribution system in the Upper Platte River Basin is very complex. The flows of the North Platte and South Platte Rivers are affected by storage reservoirs, power developments, diversion for irrigation, municipal and industrial use, and groundwater withdrawals. It is estimated that storage reservoirs with individual capacities of 5000 acre feet or more have a total storage capacity of nearly 7 million acre feet. In addition to the above, more than 300,000 acre feet of water is imported into the South Platte River Basin annually from the west side of Colorado through 16 transbasin diversion projects. These transbasin diversions are mainly for irrigation, municipal and industrial uses.

B. Biology - Ecological Environment and Requirements

1.5 The Platte River traditionally provides a favorable environment for many migratory birds, particularly the Whooping Crane, Sandhill Crane, Bald Eagle and Least Tern. The decreased sighting of such migratory birds has resulted in concern by many who believe that this could have been caused by man's interference in the natural environment. The stretch of Platte River between Overton and Grand Island has attracted a lot of attention for the following reasons:

- (a) Past sighting of migratory birds is largest in this stretch of the river.

(b) Very noticeable changes of the river conditions in the form of vegetation encroachment and island formation has occurred in the past few decades.

(c) Progressive decline in sighting of such migratory birds has led to widespread public concern.

1.6 The Whooping Crane, Bald Eagle and Least Tern have been classified as endangered and threatened species. The protection of these species would, among other things, entail measures to restore and protect natural habitat which are vital for the continual survival of such birds. Unfortunately, such habitat requirements are not fully understood and there exists some diversity of opinion as to what constitutes a suitable environment for these birds. It is generally said that a wide open water surface is favored by these birds. In addition, the flows in the river must be supportive of fish and other invertebrate growth in order to provide a source of food for the migratory birds.

1.7 The Upper Platte River Study (September 1983) has a component on ecological studies of water use and management. Another report, by the Nebraska Game and Parks Commission (May, 1985), contains an excellent treatment of biological/ecological requirements of the above migratory bird species. Such opinions as those in the above mentioned reports have developed based on extensive study of bird behaviors, correlated with historical changes of river conditions in the Platte River Basin. The requirements for these birds, as

found in the second report, are appended below, but the reader is referred to the original report for details.

(a) Whooping Crane

The Platte River (Overton to Grand Island) provides a stopover point for Whooping Crane during the spring and fall migration. In general, Whooping Crane require:

- (i) a wide channel, 500 to 1200 feet wide with shallow water (2 to 12 inches) and slow flow (1 to 4 mph);
- (ii) sandy river bed;
- (iii) unvegetated channel and banks to provide both horizontal and overhead clear visibility; and
- (iv) close proximity to a suitable feeding site which is isolated from human activities.

(b) Bald Eagle

The Platte River provides the winter habitat for the Bald Bald Eagle. The wintering habitat consists of:

- (i) night roosting trees near to feeding areas; and
- (ii) ice-free feeding areas to provide ready accessibility to fish (They can, however, turn to upland areas for alternative food supply during severe cold weather).

(c) Least Tern

The habitat requirements of Least Tern are as follow:

- (i) open, unvegetated river channel and sparsley vegetated sandbars for nesting purposes;
- (ii) adequate supply of food in the form of small fish; and

(iii) isolation from predators as well as human disturbances.

1.8 In order to satisfy the minimum habitat requirements for the above three migratory bird species, the following Platte River flows (between Overton and Grand Island) are suggested by the Nebraska Game and Park Commission:

- (a) Migratory flows of 1700 cfs during the periods, March 25 to May 10 and September 20 to November 10 to provide the required wide channel and flow depth required as a stopover site for Whooping Crane during the spring and fall migration.
- (b) A flow of 1100 cfs from March 1 to March 25 to initiate biological response of invertebrates in wet meadows.
- (c) A flow of 1100 cfs from December 10 to February 25 to maintain ice free feeding areas for the Bald Eagle.
- (d) A minimum year round flow of 400 cfs for continual survival and supply of fish, as the primary source of food for the migratory birds.

The above minimum habitat requirement is shown in the diagram in Figure 3 of this report.

1.9 The above hydrologic requirements are derived based on the best judgement of biologists/ecologists. They are by no means final and these requirements are likely to be refined as more ecological studies are conducted (some are currently in progress).

On the otherhand, there exists a contrastingly different school of thought as to what constitutes the basic hydrologic requirement for these migratory birds. The report by Ecological Analysis, Inc. (1983) prepared for the Central Platte Natural Resources District, typically presents an entirely different ecological opinion. This opinion, from the hydrologic viewpoint, is much less stringent in terms of minimum flow requirements. Interested readers are referred to the original report for details. The recommendations of the Nebraska Game and Park Commission will be followed in the simulation study described in this report.

1.10 The maintenance of a vegetation free channel calls for special measures such as mechanical removal techniques. While these techniques are effective and essential as an intital action, the long term maintenance of a clear channel perhaps requires less expensive means. For this reason, the concept of scouring flows is suggested. It is argued that if a scouring flow of sufficient magnitude is provided, young seedlings and channel deposits can be dislodged and carried away. Although the concept of scouring is fundamentally sound, it is theoretically difficult,if not impossible, to determine the precise hydraulic magnitude of such scouring flows. In addition, there is also the question of whether the existing Platte River System (with its current development and uses) can cope with such an additional water demand. In respect to the first problem, the U.S. Geological Survey and the Fish and Wildlife Service have carried out some studies to come up with a required flow of 3800 cfs for 23

consecutive days. This recommendation is certainly a preliminary one and further studies inclusive of experimental verification can be expected in the future. The second issue, determining the feasibility of the Platte River System meeting additional water demands for biological requirements, is one of the primary objectives of the simulation study discussed in this report.

II. OBJECTIVES

A. Scope

2.1 This report is primarily concerned with a simulation study of the Platte River System (between Lewellen/Julesburg and Overton) with a view to examine the feasibility of revising the present operation policies/strategies of the system to create an improved habitat for the threatened and endangered migratory birds using the stretch of the Platte River between Overton and Grand Island. It is a pre-feasibility level study using readily available data from Government Agencies and previous study reports.

2.2 Given the limited time and budget, this study cannot claim to be comprehensive or exhaustive. Its primary target is to provide a preliminary indication of possible impacts on system performance that would result from imposition of additional demands or constraints on the existing system. In this manner, decision makers can be advised of possible consequences and tradeoffs for intended actions. Since, at this time, exact definition of habitat requirements is neither fixed nor agreed upon, some flexibility

is built into the model to allow other alternative scenarios to be examined at a later date.

B. Specific Objectives

2.3 Given the above broad objectives, the detailed objectives of this study are as follow:

- (a) To develop a simulation model to examine the future operations of the Platte River System under present operating policy. The performance of future operation is expressed in terms of resulting flow of the Platte River at Overton, and water shortage and hydro-electric power production at Kingsley, North Platte and Tri-county Systems.
- (b) To study the impact on the performance/output of the Platte River System if the current Kingsley Dam operating rules are to be modified to meet the stipulated habitat flow requirement with and without consideration of Narrows Project
- (c) An extension of (b) to include scouring flows.
- (d) To conduct items (b) and (c) for slightly modified stipulated habitat flow requirement and stipulated scouring flow requirement.

III. THE SIMULATION MODEL

A. Purpose

3.1 A simulation model for the Platte River System has been developed by this study for the various studies as outlined in Chapter II. This Simulation model has been chosen because it can

account for the complicated relationship and interaction between the various components and uses within the system. In addition, there are some 40 years of past operation results that could be used to check the validity of the model before it is used to carry out studies on future operation under various revised operating rules.

B. Model Descriptions

3.2 Figure 2 shows a schematic representation of the Platte River System. Based on this representation, the simulation model has been formulated. This figure, with its legend, is self explanatory. The figure shows the present facilities. It is relevant to point out that Elwood Reservoir was completed only in 1978, while Kingsley Hydro started operation in late 1984. Except for the above, all the storage, diversion and hydro-generation facilities have been completed and operational since 1941.

3.3 In the schematic representation, the inflows to the system are represented by:

Q_1 = North Platte River flows at Lewellen

Q_2 = South Platte River flows at Julesburg

In addition to natural inflows, there are also other inflows along the various reaches of the river. These inflows termed as gains, are largely derived from tributary flows, irrigation return flows and groundwater outflow. The gains are grouped for specific reaches as follows:

- G_1 = North Platte River between Keystone and North Platte
- G_2 = South Platte River between Julesburg and North Platte
- G_3 = Platte River between North Platte and Brady
- G_4 = Platte River between Brady and Overton
- G_B = Tributary inflow to North Platte by Birdwood Creek

The estimates of gains, G_1 to G_4 are obtained by mass balance study for each of the designated river reaches using historical flow data. This is possible because there exists complete and comprehensive record on the inflows and outflows of each reach as well as diversion/losses, etc.

3.4 Irrigation diversion is the largest water use, and there are a large number of diversion canals tapping water from the Platte River. Here again, for simplicity, irrigation diversions are grouped as follows:

- I_1 = Total irrigation diversion between Keystone and North Platte
- I_2 = Irrigation diversion by Western Canal on South Platte River
- I_3 = Total irrigation diversion between Brady and Overton
(comprising six diversion canals, namely, Gottenburg, Cozad, Dawson, Thirty Mile, Sixth Mile and Orchard)
- I_4 = Irrigation diversion by E65 & E67 (tapping upstream of Johnson Hydro)
- I_5 = Phelp Canal diversion (after Johnson Hydro)

Historical records of irrigation diversion are available, but some adjustments are necessary in order to account for the

development which has taken place over the years (such as expansion/reduction of acreage, change of crops or cropping pattern, switch to groundwater as sole or supplementary supply, etc.). These adjustments will be discussed later.

3.5 The last of the grouped parameters are reservoir system losses. (Note: losses in riverine reaches will be accounted as negative gains) The following are defined:

L_1 = Reservoir loss at Lake McConaughy

L_2 = Reservoir loss at Sutherland storage

L_3 = Tri-county system losses primarily from Jeffrey, Johnson, Elwood and other smaller regulating ponds/storages.

The grouped reservoir/system losses are computed by mass balance studies on each of the reservoirs/systems using historical records of inflows and outflows and change of reservoir storages. These losses are fairly uniform over years, and their monthly variations bear direct relation to the respective evaporation rates. There is some occurrence of negative losses, presumably as a result of large groundwater recharge or bank storage recharge.

3.6 Hydrogeneration discharges are instream, non-consumptive uses. Hence, they are not included in any of the grouped diversion, gain or loss variables. The power generated is a function of head and discharges except in cases where head variation is negligible. The latter is true of Sutherland and the Tri-county System. The

following power versus discharge and head relationships have been derived (U.S. Bureau of Reclamation, 1985):

(a) Kingsley Hydro

$$E = \frac{1.025 \times 0.75 Q}{1000}$$

for $H > 58.0'$ (no generation below $H = 58.0'$)

$$Q < 352 \text{ KAF (maximum capacity of turbine)}$$

(b) Sutherland-North Platte Hydro

$$E = 0.162 Q - 0.47$$

(c) Jeffrey Hydro

$$E = 0.86 Q + 0.33$$

(d) Johnson Hydro (total 2 plants)

$$E = 0.218 Q - 0.88$$

where Q = total volume of flow through the hydropower unit
in thousand acre-feet (abbreviated as KAF)

E = Energy production in Million Kilowatt-hour
(abbreviated as MKWH)

H = Generation Head in feet

3.7 This simulation model is basically a set of algebraic and logical relationships to account for the mass balance of the system at various points of interest. The model takes into account:

- (a) inflows, gains, diversion, losses;
- (b) system capacity constraints such as maximum and minimum allowable storage in reservoirs, canal capacity, power plant capacity etc; and
- (c) operating rules/policies.

The output of the simulation model comprises computed outflows at specified points, end-of-month reservoir storages, energy output of hydropower plants and shortages/deficits (if any). For the present problem, the simulation model gives time series output (monthly) of the following:

- (a) simulated Platte River flows at Overton;
- (b) simulated end-of-month storage at Lake McConaughy;
- (c) irrigation shortage;
- (d) Jeffrey hydro-return to Platte River;
- (e) Johnson hydro-return to Platte River;
- (f) hydro energy production at Johnson Hydro;
- (g) hydro energy production at North Platte Hydro; and
- (h) hydro energy production at Kingsley.

It is possible to obtain printouts for all other variables of interest (at slight expense of computer time), but the above set of output is sufficient for all the evaluation and studies in connection with objectives of this study listed in Section II.

3.8 A complete listing of the simulation program (in Fortran 77) is given in Appendix VI.

IV. MODEL TESTING, CALIBRATION AND VERIFICATION

4.1 In order to use the simulation model with confidence in predicting future operation, it must be verified against some historical observation and performance of the system. This is, however, difficult because:

- (a) dynamic changes occur in system components as more components are added;
- (b) changes in operating rules/policies occur with the accumulation of experience; and
- (c) changes occur in priorities and commitments

A. Current Reservoir Operation Policy

4.2 Prior to 1972, maximum operating storage in Lake McConaughy was allowed to reach some 1900 KAF, irrespective of time in year. After the experience of a severe storm surge in 1972, the operating authorities adopted more conservative operating levels (maximum levels) as follow:

- (a) 1644 KAF or 3260 feet MSL from September 1 to April 30
- (b) 1793 KAF or 3265 feet MSL from May 1 to August 30

4.2 The historical operation rule recognizes priority for irrigation. Hence, in time of severe drought and reservoir storage, it is an acceptable practice to curtail hydropower production in the non-irrigation season as a measure for

conservation. The need for such a practice was only realized once in the entire 40 years of past operation. This need occurred in September/October 1956, when Lake McConaughy storage fell to about 400 KAF.

4.3 With the exception of severe drought years, the operating strategy of the Platte River System can be described as follows:

- (a) In the irrigation months, all irrigation diversion should be met, and wherever possible, irrigation diversion should be routed through hydropower plants to maximize energy production.
- (b) In the non-irrigation season, there should be a minimum diversion of about 1000 cfs in the Tri-county Diversion Canal to maintain a minimum, and preferably uniform, energy output in the Tri-county Hydro (Jeffrey and Johnson). The above minimum diversion requirement is related to the need to maintain an annual firm energy output commitment of 157 MKWH for Tri-county Hydro.

B. Data Inputs

4.4 The primary data input for the simulation model are time series information of inflows, gains, irrigation diversion and losses. Although there are historical observations to permit the above grouped variables to be computed directly or indirectly, there are other considerations that limit their direct application (see Section 3.4). Consequently, the historical data are adjusted (by U.S. Bureau of Reclamation, 1985) as follows:

- (a) The inflows, Q_1 , and Q_2 are adjusted to account for current level of catchment development. In the case of Q_1 , it is based on results of a reservoir operation study on the Upper Platte River (by the U.S.B.R., 1985). The South Platte flows are adjusted to recognize the drying up of Lodgepole Creek.
- (b) Irrigation diversions I_3 , I_4 , and I_5 (definition on page 11) require adjustment, particularly for the 1940 to 1954 period when the areas served by E65, E67 and Phelps Canal had not reached full scale development (compared to 1980). In the case of I_3 , some downward adjustments are necessary to account for the switch to groundwater as a source of supply in some of the farmlands.
- (c) Resulting from the adjustment in irrigation diversion/demand, river gains also change accordingly. This is true of G_3 and G_4 (definition on page 10).
- (d) Reservoir and system losses are computed indirectly from historical records. In the case of Tri-county System, the addition of Elwood Reservoir resulted in additional losses of about 32.2 KAF/year due to evaporation and seepages. L_3 is therefore adjusted accordingly.

Appendix I gives a complete tabulation of time series data on adjusted inflows, gains, irrigation diversion and losses. The tabulation comprises 39 years of adjusted historical information between 1942 and 1980. Means and standard deviations (month and year) are also computed for easy reference.

4.5 The following table gives the comparison between the historical time series and adjusted time series of inflows, gains, irrigation diversions and losses.

TABLE 1. Comparison Between Historical and Adjusted Data (U.S. Bureau of Reclamation, 1985) on Inflows, Gains, Irrigation Diversions and Losses

Type	Historical Data (1942-1980)	Adjusted Time Series (1942-1980)	Percentage Difference
Total Inflow	1418.9	1376.5	-3%
Total Gains	682.9	696.6	+2%
Total Irrigation	553.5	567.7	+2.6%
Total Losses	479.9	512.1	+6.7%
Balance (or expected outflow at Overton)	1068.4	993.3	-7.0%

Units: Mean annual volumes in thousand acre-feet (KAF for 39 years)

4.6 The above total system mass balance study shows that the expected mean annual flow of the Platte River at Overton will be 1068.4 KAF. The historical observations at Overton give a mean annual flow of 1030.1 KAF. The difference of 38.3 KAF (or 1493.7 KAF for 39 years) can be accounted by the difference in storage since Lake McConaughy started with an initial storage of about 200 KAF (December, 1941) and ended with a storage of 1501.3 KAF in December of 1980. With the adjustments in input data, the mean annual flow at Overton will decrease by about 7 percent to a value of 993.3 KAF. The significance of this reduction on the monthly flow distribution of the Platte River flows at Overton will be discussed later. The above value is an important parameter for calibration and verification of the simulation model.

C. Modification of This Simulation Model and Model Verification

4.7 The present operating policy of the Platte River System is described in Section 4.3. In the simulation model, a slight variation is made with regard to hydro-release for the

non-irrigation season. It is felt that a simpler, but practical rule would be to target a certain minimum energy output at Johnson Power Plant. Using a target hydro-power discharge of 45 KAF at Johnson Hydro, the resulting Tri-county diversion will average about 62 KAF which corresponds to an average flow of 1025 cfs. The resulting energy production at Tri-county Hydro will be about 14 MKWH per month which is slightly more than 1/12 of the annual firm energy commitment at Tri-county Hydro. From the mathematical modeling standpoint, the above rule is more convenient and simpler.

4.8 As a first step in model calibration, a preliminary simulation run is carried out using historical input, known initial storage at Lake McConaughy and the operation rule described in 4.3 and 4.7. The simulated flows at Overton compare fairly well with the historical observations, particularly in the mean annual volumes. The table below gives a comparison of mean monthly and annual flows as well as their respective standard deviations.

TABLE 2. Comparison of Historical and Simulated Flows at Overton

Month	Mean Flows (1942-1980)		Standard Deviation (1942-1980)	
	Historical	Simulated	Historical	Simulated
January	89.6	91.6	35.7	40.4
February	96.3	103.8	44.5	45.9
March	119.7	123.5	63.6	50.5
April	105.2	122.0	69.2	69.1
May	128.7	103.5	170.7	141.9
June	122.5	113.7	152.3	150.8
July	47.2	32.7	46.4	63.0
August	26.7	15.0	15.3	17.7
September	49.4	69.2	46.4	87.8
October	76.6	77.5	57.8	48.2
November	79.7	86.3	34.5	42.1
December	88.3	89.6	31.4	35.3
Annual	1030.1	1028.2	544.5	592.3

(Units: Thousand acre-feet)

4.9 The simulation model also predicts a minimum Lake McConaughy storage of 383.0 KAF in September of 1956 as compared to the historical observation of 391.6 KAF in October of 1956. The mean annual energy production of Tri-county Hydro is computed at 254 MKWH. The simulated energy production cannot be verified because of lack of historical data.

4.10 The simulation run as described in 4.8 and 4.9 has little practical future application other than as a means of model calibration and verification. Since the study is concerned with future operation, it is logical to use the adjusted time series data (4.4, 4.5 and Appendix I) and an average storage level as the initial condition at Lake McConaughy (a value of 1400 KAF for December). The results of this second simulation run are compared with that of a parallel U.S. Bureau of Reclamation study known as the Platte River-Prairie Bend Unit Study (July, 1985). The Bureau of Reclamation model is a larger and more complex model developed to handle a larger scope and objective. The base run of the Bureau of Reclamation model corresponds to future operation of the Platte River System under existing operating rules, and hence, can be used for direct comparison. Table 3 gives a comparison of the results of the two models for the base run corresponding to future operation of the Platte River System under present operation rule.

4.11 An examination of Table 3 shows that the results of the two different models compare very well, particularly in the mean annual values. There are some minor differences in the mean monthly

TABLE 3. Comparison of Simulation Results of CSU Model and USBR Model for Base Condition - Future Operation Under Present Policy

MONTH	FLOWS AT OVERTON		ENERGY PRODUCTION AT TRICOUNTY HYDRO		ENERGY PRODUCTION AT KINGSLEY		ENERGY PRODUCTION AT NORTH PLATTE	
	CSU	USBR	CSU	USBR	CSU	USBR	CSU	USBR
January	91.2	84.7	20.8	19.4	5.0	4.0	9.4	7.3
February	104.0	92.6	22.8	19.4	4.8	3.2	9.6	7.3
March	120.3	111.3	23.8	22.3	5.5	4.0	10.3	8.8
April	111.1	111.6	21.9	21.6	6.7	6.4	10.3	10.0
May	99.4	117.0	18.8	23.5	6.5	8.1	8.6	11.4
June	109.7	119.3	20.9	22.3	9.9	12.2	10.0	9.2
July	32.7	35.7	22.5	23.6	14.5	16.4	10.6	15.7
August	16.0	27.5	20.8	23.4	13.6	13.8	12.9	18.5
September	69.9	60.4	19.2	18.1	10.8	10.7	10.3	10.0
October	73.7	73.5	18.4	19.0	6.6	4.9	9.6	9.0
November	81.6	71.4	18.9	17.2	5.2	4.9	8.3	6.8
December	84.4	79.0	19.2	18.7	4.6	4.8	8.4	6.8
Mean Annual	993.9	983.9	248.0	248.5	93.5	93.3	118.3	120.7

Note: (i) Flows in KAF

(ii) Energy production in MKWH

(iii) CSU results based on simulation over 39 years (1942-1980)

(iv) USBR results based on simulation over 30 years (1951-1980)

(Results are non-final)

values, resulting most likely from the simplification of operating rules introduced in the Colorado State University Model (Section 4.7). The differences are, however, small and hence can be considered acceptable given the fact that this is a study at a pre-feasibility level. At this stage in time, there is still a lack of precise definition on the future operation rule which will optimize the performance of the system. Past experience can be useful for this purpose, but there is no guarantee of global optimum results. In this respect, there is scope for refinement of the past operation rule through some mathematical optimization or simulation technique.

D. Results of This Simulation Study Based on Current Reservoir

Operation Policy

4.12 The key findings of the simulation study of future operation of the Platte River System under present operation rules are as follow:

- (a) The mean annual outflow is 993.9 KAF which is similar to the value derived by total system mass balance study (Section 4.5).
- (b) If an irrigation conservation pool of 500 KAF is defined, there will be no irrigation shortage for the entire period of simulation.
- (c) The minimum storage in Lake McConaughy is 190 KAF occurring at September 1956.
- (d) The mean annual energy output of Tri-county Hydro will be

around 248 MKWH. The minimum firm energy commitment of 175 MKWH for Tri-county Hydro can be met for all the 39 years (in simulation). There is a period of 5 months (between October 1956 to February 1957) when hydro-generation is curtailed due to low storage level in Lake McConaughy (thereby initiating conservation measures).

4.13 The computer model also provides simulated monthly flow at Overton for the entire 39 years of study (see typical printout in Appendix II). It can be seen that the year to year variations of flows for any particular month of interest can be quite considerable. From the environmental viewpoint, one would be interested to know how often the river flows fall below the minimum habitat requirements. This can be evaluated by performing a statistical analysis on the 39 years of simulated monthly (January, February, etc.) flows at Overton. For simplicity, a simple frequency count analysis is used but this can be refined at a later stage with the use of a suitable probability distribution. The results of such a simplified analysis are displayed in Figure 4. The Figure gives the percentage occurrences of flows below habitat requirements based on the 39 years of simulated monthly flows. For example, in the month of October, it is found that the historical flows at Overton are below the habitat requirements for about 80 percent of the time. This implies that in the month of October the habitat flow requirements are not met in 31 out of 39 years. The above analysis has shown that the past historical flows are inadequate to meet habitat requirements for more than 50 percent of

the time, in the months of April, September and October. Future operation of the system using the adjusted inflows and present day demand will result in similar pattern, but slightly aggravated deficits. For comparison purposes, the results of simulation with Narrows Project are also plotted in Figure 4. It can be seen that the depletion of the South Platte flows by the Narrows Project can further aggravate the existing habitat flow deficit in the stretch of the Platte River between Overton and Grand Island.

4.14 Between Overton and Grand Island (for a distance of 75 miles), there is an additional small irrigation diversion of about 20 KAF/per annum by the Kearney Canal. Kearney Hydro is a non-consumptive use and hence will not affect the overall balance of water. Analysis of past records give a negative section gain (i.e. a loss) of 20 KAF/year. The combined effect of the above is that the mean annual flow at Grand Island will be about 40 KAF lower which represents a reduction of 4 percent over the mean annual flows at Overton. Hence, for all practical purposes, the conclusions derived for Overton can be applied at Grand Island without any significant loss of accuracy (at least for this stage of the study).

V. SIMULATION OF FUTURE OPERATIONS USING A PROPOSED OPERATION POLICY THAT PROVIDES FOR MEETING HABITAT FLOW REQUIREMENTS

A. Proposed Operation Policy

5.1 If one assumes that the habitat flow requirements are as defined by the Nebraska Game and Parks Commission (Figure 3), it

is evident from the analysis described in Section 4.13 that the present operating policy, based on meeting irrigation and energy production objectives, is not able to fulfill habitat flow requirements for a major percentage of time. This leads to the question of what can be done and at what tradeoff to economic efficiency objectives.

5.2 To answer the above question, the simulation model developed in Section IV is used to study the effects of changing the operation rule to achieve environmental objectives. The simulation model cannot prescribe an optimum rule explicitly, and hence, it is necessary to make some initial assumptions or guesses (guided by judicious engineering judgement), and subsequently refine them as the results of the simulation study become available.

5.3 It has been explicitly stated by many sources that irrigation demand should be given the highest priority. This requirement is recognized in the simulation model by assigning a minimum irrigation conservation pool at Lake McConaughy. The base run simulation study uses a minimum irrigation conservation pool level of 500 KAF and confirms that this ensures that all irrigation demand will be met (for the 39 years of the simulation). The above minimum irrigation conservation pool level will be maintained in all of the future simulation study.

5.4 It is generally acceptable to regard habitat flow requirement as 'desirable' rather than a 'necessity.' By this definition, one

can expect that some failures, provided not too often, will be tolerable and will not lead to disaster or major economic losses. Given the high level of consumptive use and a large annual and seasonal variability of flows in the Platte River System, it is practically impossible to operate (or construct additional works) that can guarantee meeting all requirements at all times. Hence, in developing a revised operating rule, it has been assumed that some shortage of habitat flow requirements will be tolerable during severe drought when reservoir storage falls to an alarmingly low level. For obvious reasons, the minimum irrigation conservation pool level is chosen as the control level.

5.5 Based on the reasonings presented in 5.4 and 5.5, a sound operating rule that will maintain priority for irrigation is as follows:

- (a) Irrigation release will be provided, on demand at all times.
- (b) Irrigation release will be routed through hydro-power plants to maximize energy production.
- (c) In the non-irrigation season, a minimum hydro-discharge of 45 KAF through Johnson Power Plant will be maintained, except in times when the storage level at Lake McConaughy is at or below the minimum irrigation conservation pool level (i.e. 500 KAF).
- (d) The end of month storage level at Lake McConaughy will be checked against the specified upper limit corresponding to

the particular month of operation and water in excess of the imposed limit will be spilled.

- (e) If the resulting flow at Overton (after operation steps (a) to (d)) is below the required habitat flow requirements, additional release will be made from storage to meet such shortfall, provided that the end of month storage at Lake McConaughy is still above the minimum irrigation conservation pool level (i.e. 500 KAF).

B. Results of the Proposed Operation Policy

5.6 Using the above operating rule, the simulation model is run using the adjusted inflows, gains, irrigation diversion, diversion (Section IV) for the period 1942 to 1980. The important results of this simulation run are given in Appendix III. The results show that:

- (a) With a minimum irrigation conservation pool of 500 KAF, there is no irrigation shortage for the entire period of simulation.
- (b) The mean annual energy output of the North Platte and Tri-county Hydro is not affected by the change in operation rule to incorporate habitat considerations. The monthly distribution of energy output is, however, altered slightly with larger quantity of secondary energy produced in those months corresponding with larger habitat flows (See Figures 5 and 6). The above results are largely due to the fact that energy production at North Platte and Tri-county Hydro is not dependent on head. There is one year (1956) in which

the annual firm energy commitment (157 MKWH) of Tri-county county Hydro cannot be met with the adoption of the proposed revised operating rule.

(c) Kingsley Hydro will experience a loss of 6 percent (average of 5.61 MKWH/year) in energy production. This is primarily due to the large release in October which is also the month with relatively lower storage level. The habitat releases in October, as a result, generate less energy per unit volume, as compared to release in other months.

(d) The required habitat flows at Overton can be met at all times except for a 22 month period between July 1955 and April 1957. The aggregated deficit in that period is about 1000 KAF. The occurrence of such a deficit period is the direct consequence of a three year extended drought (1954, 1955 and 1956), in which mean annual flow fell below 60 percent of long term mean for three consecutive years. A simplified frequency analysis shows that such an extended drought has a return period of 20 to 25 years.

C. Effects of Changing Biological Requirements

5.7 Sensitivity analysis is carried out for migratory flows since this is the largest habitat flow component and has the largest uncertainties in its definition. A simulation run with migratory flow reduced to 1100 cfs (i.e. by 35 percent) gives practically identical results as that described in 5.6, except that the deficit duration (5.6 (d)) is shortened by six months (January 1956 to April 1957) with a corresponding aggregated shortage of about 650 KAF.

VI. SIMULATION OF FUTURE OPERATION WITH PROVISIONS FOR BOTH HABITAT
AND SCOURING FLOW REQUIREMENTS

A. Discussions on Scouring Flow Requirements

6.1 The justification for maintenance of scouring flows is presented in 1.10. There have been many postulations on the quantity and timing requirements for effective channel scouring and a definite recommendation is unlikely to be reached in the near future. From the water conservation and operational flexibility viewpoint, the views of the Fish and Wildlife Service (which is 3800 cfs for any 23 consecutive days) seem to be the best judgement.

6.2 Given the tight situation of water supply/demand balance in the Platte River Basin, extreme care must be exercised in accommodating additional demand on the system. Scouring flow requirements, in this respect should be assigned lower priority, because alternative means, although more expensive, do exist for bringing about the desired channel conditions. In this simulation study, such a consideration is reflected through appropriate timing and control on scouring flow release.

6.3 From the hydraulic viewpoint, the scouring flow as recommended by the Fish and Wildlife Service can take place during any time of the year. Environmental considerations would exclude the mid-May to August period in consideration of the nesting habitat for Least Tern. Furthermore, one would be doubtful about timing such release in any of the winter months. The remaining months that are left are

March, April, September, October and November. From the operation viewpoint, releasing a large quantity of water from storage in the pre-irrigation season is unlikely to be acceptable. With a minimum irrigation conservation pool, the fear of irrigation shortage can be eliminated (if the operating agency can be convinced). But there still remains the problem that the habitat flow requirement (such as fall migratory flows, winter habitat flows) may be totally or partially sacrificed. The latter suspect is subsequently confirmed in the sensitivity analysis. Based on the above arguments, the scouring release should be in the period from September to November. Since the October habitat flow (fall migration) is highest, it was decided to raise the habitat flow to the required magnitude for scouring purposes. Such an arrangement will minimize additional release from storages. The onset of winter following scouring will further help to preserve the desired channel condition (free of vegetation).

B. Results on Meeting Scouring Flow Requirements

6.4 Using a similar operating rule as in 5.5, but with a higher targeted October flow (200 KAF) at Overton to account for meeting both habitat and scouring requirements, the simulation model is re-run and the key findings of simulation are as follows (refer to Appendix IV - Computer Printout for details):

(a) With a minimum irrigation conservation pool of 500 KAF, there is no shortage in irrigation for the entire period of simulation.

(b) The energy production of Kingsley, North Platte and Tri-

county Hydro are reduced by 9 percent, 6 percent and 5 percent respectively (See Figures 5 and 6). The energy output reduction at North Platte and Tri-county Hydro is primarily due to the fact that the scouring flow (3800 cfs) is much higher than the diversion and power plant capacities (2000 to 2150 cfs). The loss of output at Kingsley is due to similar reasons as explained in 5.6 (c).

- (c) There are two years (1956 and 1957) in which annual firm energy commitment of Tri-county Hydro is not met as a result of this revised operation rule.
- (d) The habitat flow requirements are met in all the years except for a 22 month period between July 1955 and April 1957. The finding is identical to the case of future operation with provision for habitat flows only (5.6 (d)).
- (e) There are 8 years (1954, 1955, 1956, 1957, 1960, 1961, 1964 and 1968) in which the scouring flows cannot be provided due to low storage in Lake McConaughy. Since the simulation period is 39 years, this represents an approximate failure probability of 20 percent. The consecutive failure of 1954 to 1957 is due to an extended drought of about 20 to 25 year return period.

C. Effects of Changing Scouring Flow Requirements

6.5 Sensitivity analysis for this simulation run is carried out for:

- (a) Scouring flow releases in March
- (b) A 33 percent reduction in magnitude of scouring flow (i.e. 2500 cfs)

If the timing of scouring flows is advanced to March, the results indicate:

- (a) Meeting irrigation demand can be guaranteed in all the 39 years of simulation.
- (b) There is no loss of energy output for the Tri-county and North Platte Hydro except for higher variability of the monthly output of energy. The loss of energy output at Kingsley Hydro is about 9 percent (as in 6.4 (b)).
- (c) With a cutoff control at 500 KAF of storage at Lake McConaughy, scouring flows will be released in all but three years (1956, 1957, and 1965). However, this will result in five other years in which some shortages will occur in the fall and winter habitat requirements, in addition to the July 1955 to April 1957 period (which is practically a standard outcome for all simulation runs).
- (d) Given that habitat flows are assigned higher priority, one possible remedy will be to impose a two-tier control level policy with the higher of the minimum control levels applicable to release of scouring flows. Due to variability in inflows as well as demand (in the intervening period between Spring and Fall), it would be difficult to establish the higher minimum storage level without the help of some reliable means of river flow and irrigation demand forecasting. If such a forecasting method is available and implemented, the fall and winter habitat flows can be fulfilled if the scouring flows are cut off in eight years out

out of 39 years. This result is similar to the earlier one discussed in 6.4 (e). The return for such a more complicated operation policy would be the higher mean annual energy output as discussed in (b). This alternative is therefore worthy of serious consideration.

6.6 The second sensitivity analysis is carried out on the magnitude of scouring flows. A simulation study using a scouring flow of 2500 cfs (33 percent reduction) is carried out and the results show that:

- (a) Irrigation demand can be met in all 39 years
- (b) Smaller losses (compared to base run in Section IV) in energy output of Kingsley, North Platte and Tri-county Hydro. The estimated reduction in mean energy output is 7.5 percent, 2.3 percent and 1.4 percent respectively.
- (c) A similar habitat shortage for the period of July 1955 to April 1957.
- (d) The number of years of no scouring flow release will be reduced to 5.

Hence, it can be seen that accurate determination of magnitude of scouring flow is very critical and deserves special attention. If the scouring flow can be reduced, there is a higher probability of it being complied with and also at a lower sacrifice to the output performance of the original system.

VII. SIMULATION STUDY ON EFFECTS OF NARROWS PROJECT ON FUTURE
OPERATION AND PERFORMANCE OF PLATTE RIVER SYSTEM

A. Narrows Project

7.1 The Narrows Dam is a proposed future project on the South Platte River, located about 80 miles upstream from Julesburg. The primary purpose of Narrows Dam, if constructed, is to regulate the flows of the South Platte in order to meet consumptive demand (mainly irrigation) downstream of the Dam. The Bureau of Reclamation has carried out an operation study on the Narrows Dam and the results show that there will be a net reduction of 120 KAF (or 36 percent) in mean annual streamflow of the South Platte at Julesburg.

7.2 For the purpose of this study, a modified South Platte streamflow series (the output of the U.S. Bureau of Reclamation's operation study on Narrows Dam) is used in place of the historical flow series at Julesburg (Q_2). This implies that the Narrows Dam will be operated independently of all other downstream storage systems (a valid assumption, at least at this stage of development) and its impact is therefore reflected in the modification of natural flows in the South Platte River. Therefore, an important question to be answered is the extent of the impact on the Platte River System downstream of Narrows Dam, resulting from the depletion of the natural flows of the South Platte by the Narrows Project. In addition, it is also of interest to find out how the simulation results of Section V and VI (both simulations assumed existing conditions without Narrows Dam) will be changed if Narrows Dam is built and operated independently.

7.3 Three additional simulation runs are made in order to study and evaluate the impacts of Narrows Project. They are as follow:

- (a) Future operation of the Platte River System with South Platte flows depleted by Narrows Dam Project (referred to as 'with Narrows')
- (b) Future operation 'with Narrows' using revised operation rule that provides for habitat flow requirements.
- (c) Future operation 'with Narrows' using revised operation rule that provides for both habitat and scouring flow requirements.

The operation rules for the above three simulation runs are similar to their respective cases in the 'without Narrows' case Sections IV, V and VI). The only change that is made is in the South Platte inflow, Q_2 . In the 'with Narrows' case, the original Q_2 is substituted by a modified flow series obtained from the operation study of Narrows Dam (from the U.S. Bureau of Reclamation). The 'with Narrows' simulation studies are based on 36 years of data (1942-1977) because 'Narrows-modified' flows are available for the above period only.

B. Results of Considering Narrows Project on Downstream Habitat

Flow Requirements

7.4 The findings of simulation operation of the Platte River System 'with Narrows' are as follow (Refer to Appendix V - Computer Printout for details):

- (a) The mean annual flow at Overton will be reduced to 882 KAF

(-11 percent). This is the direct consequence of flow depletion of the South Platte River by the Narrows Project.

- (b) There is no irrigation shortage for the entire 36 years of simulation if a minimum irrigation conservation pool of 500 KAF is implemented.
- (c) With the reduction of flow in the Platte River, mean annual energy output of the North Platte and Tri-county Hydro will be reduced by about 7 percent (as compared to base run simulation described in Section IV). Also, the firm energy commitment of Tri-county Hydro is not met in 1956. Energy output of Kingsley Hydro is unaffected. These results are shown graphically in Figures 7 and 8.
- (d) Analysis of the simulated flow series at Overton shows that there is a marginal increase in incidence of habitat flow deficit as shown in Table 4 below and also graphically in Figure 4.

TABLE 4. Habitat Flow Shortage at Overton - 'With' and 'Without' Narrows Project

Month	Percent of months experiencing habitat flow deficit	
	Without Narrows (base run)	With Narrows
March	15%	25%
April	56%	64%
May	30%	39%
September	59%	69%
October	77%	80%

The simulation findings show that Narrows Dam could lead to some direct losses to the downstream Platte River users. In addition, it would further aggregate the environmental quality of the Platte River at Overton.

7.5 The simulation of future operating of the Platte River 'with Narrows' using a revised operation rule that provides for meeting habitat flow requirements gives the following findings:

- (a) There is no irrigation shortage if a minimum irrigation conservation pool level of 500 KAF is specified.
- (b) Energy production of North Platte and Tri-county Hydro are unchanged as compared to the earlier simulation run discussed in 7.4. However, at Kingsley Hydro a loss of 8 percent in energy output occurs as a result of providing for habitat demand.
- (c) Although the mean annual energy is unaffected, the monthly variations of energy production are higher. There are two years (1956 and 1957) in which the stipulated minimum firm energy commitment (for Tri-county Hydro) is not met.
- (d) The required habitat flows are not met for a 22 month period beginning July 1955, with a total aggregated shortage of about 1000 KAF (similar to earlier findings in 5.6 (d)). In addition, there are another 5 years (1957, 1960, 1961, 1964 and 1969) in which shortages averaging about 200 KAF are experienced in the September to November period.

C. Results of Considering Narrows Project on Downstream Habitat and Scouring Flow Requirements

7.6 The last set of simulation is that of future operation of the Platte River System 'with Narrows' and with an operating policy

that provides for both habitat and scouring flows. This is the 'with Narrows' counterpart of simulation study described in Section VI. The findings of this simulation run are as follow:

- (a) There is no irrigation shortage for the 36 years of simulation if a minimum irrigation conservation pool level of 500 KAF is implemented.
- (b) The mean annual energy output of Kingsley, North Platte and Tri-county Hydro are reduced by 9 percent, 12 percent, and 10 percent respectively when compared to the base run simulation described in Section IV. There are also two years (1956 and 1957) in which firm energy commitment of Tri-county Hydro cannot be met.
- (c) Habitat flows deficit is similar to the simulation run described in 7.5 (d).
- (d) The required scouring flows (in October) are not met in 12 years (out of 36 years of simulation).

VIII. PRELIMINARY CONCLUSIONS

8.1 With the development that has taken place in the past few decades, mean annual flows of the Platte River have decreased. Irrigation and system losses will result in about 50 percent of the future mean annual flows. Lake McConaughy has a fairly large storage capacity as compared to its mean inflow and will be able to sustain a very high level of utilization of river inflows in the North Platte. The flows of the South Platte are largely unregulated

and exhibit very high monthly and yearly variations.

8.2 The South Platte River System between Lewellen/Julesburg and Overton has supported some sizable irrigation and hydropower development since 1941. The present operating policy is based purely on meeting irrigation demand and maximizing hydropower production. The resulting flow regime based on observations of the Platte River flows at Overton has proved to be rather unfavorable to some migratory birds which utilize the stretch of river between Overton and Grand Island. The simulation study shows that if the present operation rule is continued, there will be more than 50 percent probability that the 'required' habitat flows cannot be met for each of the months of April, September and October.

8.3 The requirements of no irrigation shortage at all times can be achieved if a minimum irrigation conservation of 500,000 acre-feet is maintained at Lake McConaughy. This implies that whenever storage at Lake McConaughy falls to the above minimum level, there should be no release for any purpose other than irrigation.

8.4 It is possible to achieve a flow regime at Overton which meets the habitat requirement for most of the times (except for a 22 month deficit duration in a 3 year drought of 20 to 25 years return period) by revising the present operation policy to incorporate habitat flow as an additional demand with priority ranking after irrigation and hydropower. The simulation study shows that the above can be achieved without any loss of mean energy production

at North Platte and Tri-county Hydro. There will be a loss of 6 percent in mean annual energy output at Kingsley Hydro.

8.5 The month of October appears to be the most suitable time for release of scouring flows. It is not possible to provide scouring flows for all the years. On the average, there is a one in five year chance that scouring flows will not be met. An operation policy that provides for meeting scouring flow (on a priority ranking after irrigation, power and habitat requirements) will result in about 5 to 6 percent reduction in mean annual energy output at Tri-county and North Platte Hydro, and introduce greater variability in the monthly and yearly energy output. The energy output of Kingsley will be reduced by 9 percent (compared to base run). Providing for scouring release based on the proposed operation rule will not compete with habitat flow requirements, and hence, a similar 22 month deficit duration in habitat requirements will be maintained.

8.6 The proposed Narrows Dam, if constructed, will result in about 9 percent depletion of natural inflows to the Platte River System (at Julesburg and Lewellen). This will have the direct impact of reducing the mean annual flow at Overton by about 11 percent and the mean annual energy output of North Platte and Tri-county Hydro by about 7 percent. The effects on energy output of Kingsley Hydro will be insignificant. With the reduction of flows at Overton, there will be a marginal increase in the probability of not meeting the habitat flow requirement.

8.7 The Narrows Project, with its mean annual consumptive withdrawal of about 120 KAF from the South Platte River will further reduce the ability of the existing system to accommodate additional demands, such as the environmental quality requirements discussed in 8.4 and 8.5. The simulation study shows that the Narrows Project will result in additional shortages or loss of system performance as follows:

- (a) Habitat flow shortages of about 200 KAF in the September to November period for 5 out of 36 years.
- (b) Failure to provide scouring flows for 8 out of 39 years to 12 out of 36 years.
- (c) Loss of energy output at Kingsley, North Platte, and Tri-county Hydro (as compared to the 'without Narrows' base run).

The above assumes that the Narrows Project is operated independently of the Lake McConaughy and Tri-county Diversion facilities. Some improvements in system performance can be expected if the above facilities are operated in an integrated manner.

8.8 The findings described earlier are derived from the simplified simulation model developed at CSU. The model can provide a reasonable forecast of system performance based on the inputs, demand and pre-specified operation rules. However, a record length of about 40 years is generally inadequate for predicting long-term

system behavior, because the limited length of hydrological observations may not be representative of the true long-term behavior. Similarly, the irrigation demand represents only the present level of development which does not recognize the potential for future development and changes.

8.9 The present study is a pre-feasibility level investigation of the possibilities and associated impacts of revising existing system operation rules to meet habitat flow requirements. A simplified monthly model is used so that a broad range of alternatives can be examined within the time and budget limitations. On the basis of findings of this report, further studies are recommended in the following order of priority:

- (a) Throughout this study, it has been assumed that habitat flow and channel maintenance requirements were defined by the Nebraska Game and Parks Commission. It has been shown that the severity of impact on the Platte River System as a result meeting such habitat requirement is directly related to the magnitude of the scouring flows and to a lesser extent, the migratory flows. These habitat flow requirements (especially for scouring flows) should be investigated much more thoroughly and be better defined. If the 23 days of scouring flow were not required to be consecutive, and could occur at several times during the year, the scouring flow requirement would be much easier to accommodate and the ability to meet all other water demands would improve.

- (b) The recommended irrigation conservation pool level of 500,000 acre-feet is based purely on the quantitative requirements of meeting irrigation needs through the most severe drought (within the 39 years considered in the simulation). This above conservation pool level requirement may or may not be adequate or acceptable from the fishery point of view. At this stage, the requirement of fishery has not been clearly defined and further studies are therefore suggested.
- (c) The monthly flow model used in this study disregards the daily variation of flows. For more accurate evaluation, a simulation model based on daily flows should be pursued. This would involve considerable increase in data collection and processing effort, as well as, computer execution time.
- (d) It has been shown that the 1954-1957 drought is the most critical event when meeting the habitat flow requirement is concerned. In all the options investigated by this study, it is found that the habitat flows would be deficient in a 22 month period as a direct consequence of the above drought. A detailed statistical analysis of the 1954-1957 drought is therefore suggested so that the probability of its recurrence can be better assessed.
- (e) In assessment, the impact of the proposed Narrows Project on the Platte River system, it was assumed that the Narrows Reservoir would be operated independently. The advantages of integrated operation of a system of reservoirs have been demonstrated for many other river systems. It is therefore suggested that further studies be carried out to determine

whether the habitat and channel maintenance flows can be more readily achieved through an integrated operation of several existing reservoirs, as well as, the proposed Narrows Dam on the Platte River.

IX. REFERENCES

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Ecological Analysis Inc., 1983, "An Evaluation of Historical Flow Conditions in the Platte River as Related to Vegetation Growth and Habitat Use by the Endangered Whooping Crane and Bald Eagle and the Threatened Interior Least Tern."

Nebraska Game and Parks Commission, May 1985, "Biological, Opinion, Twin Valley Project."

U.S. Bureau of Reclamation, August 1985, Personal communication with Duane Woodward.

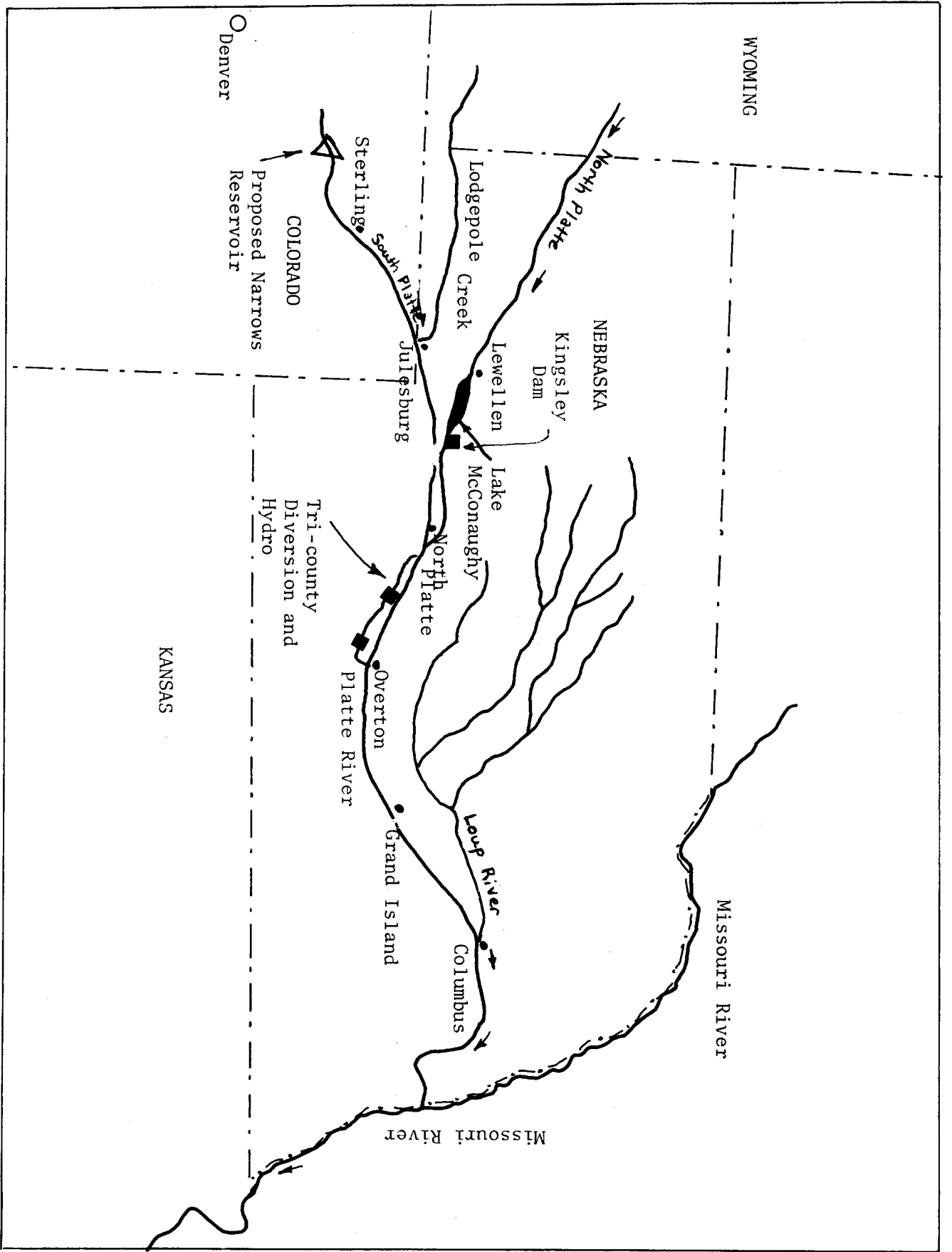


Figure 1. The Platte River System

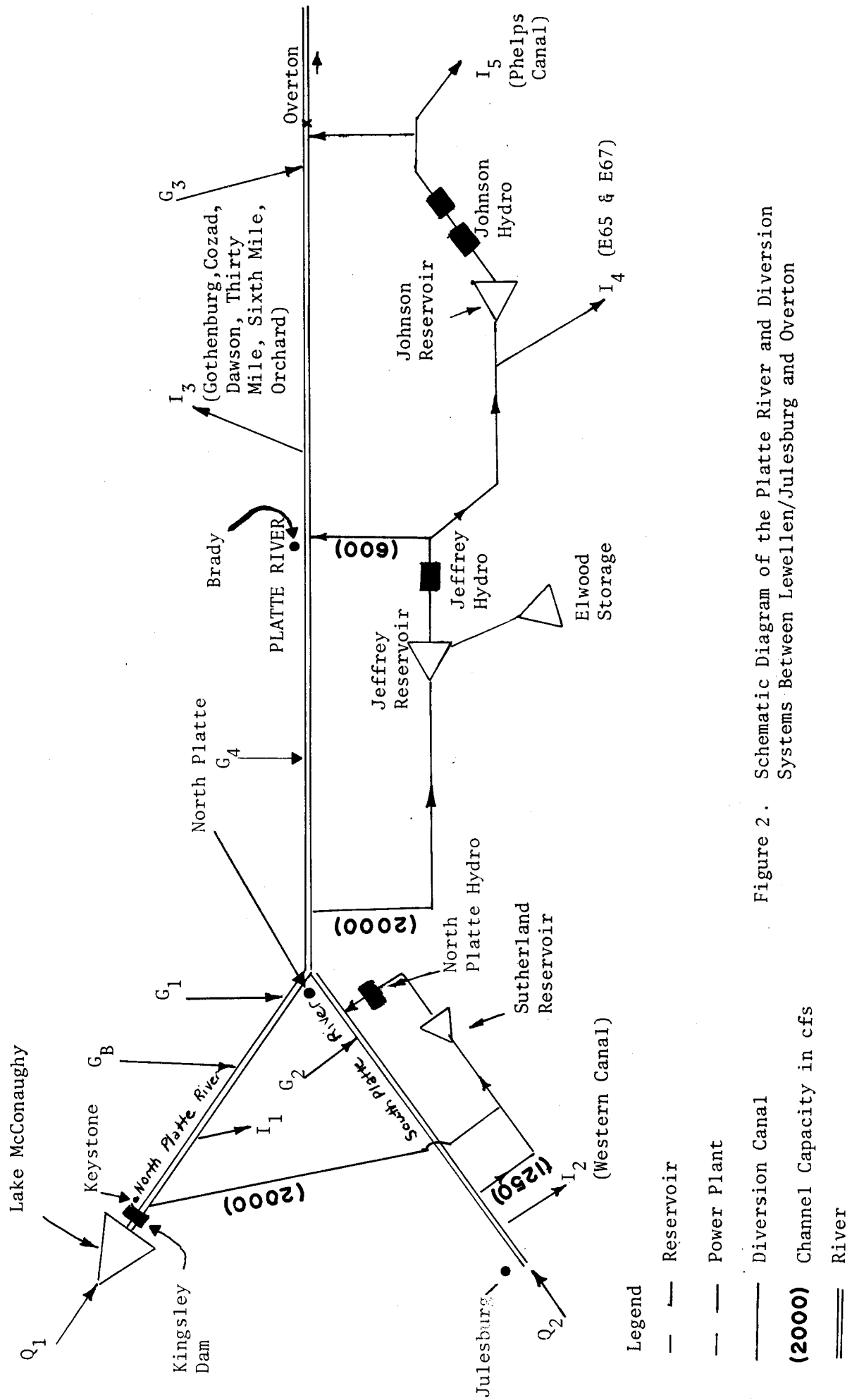


Figure 2. Schematic Diagram of the Platte River and Diversion Systems Between Lewellen/Julesburg and Overton

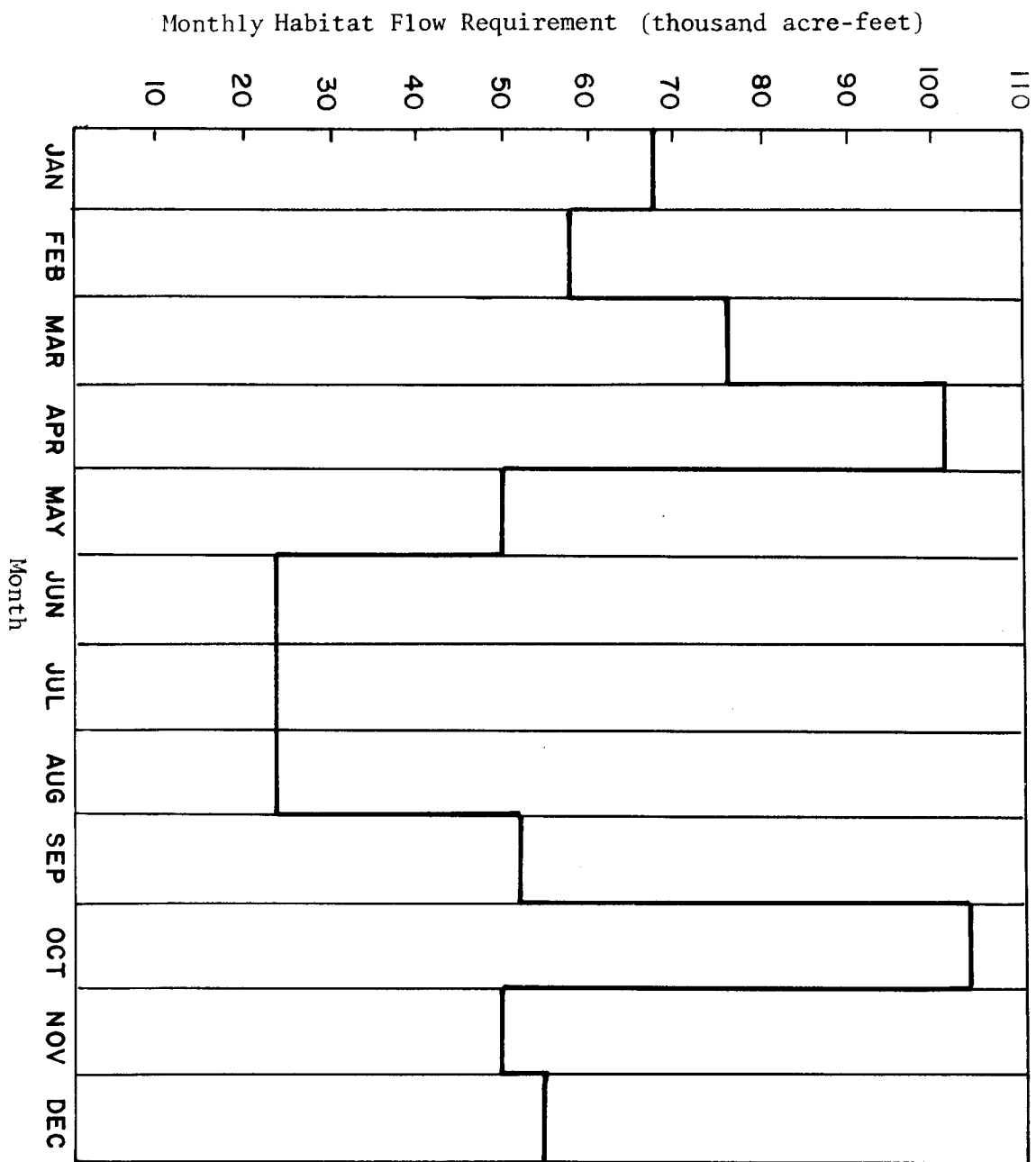
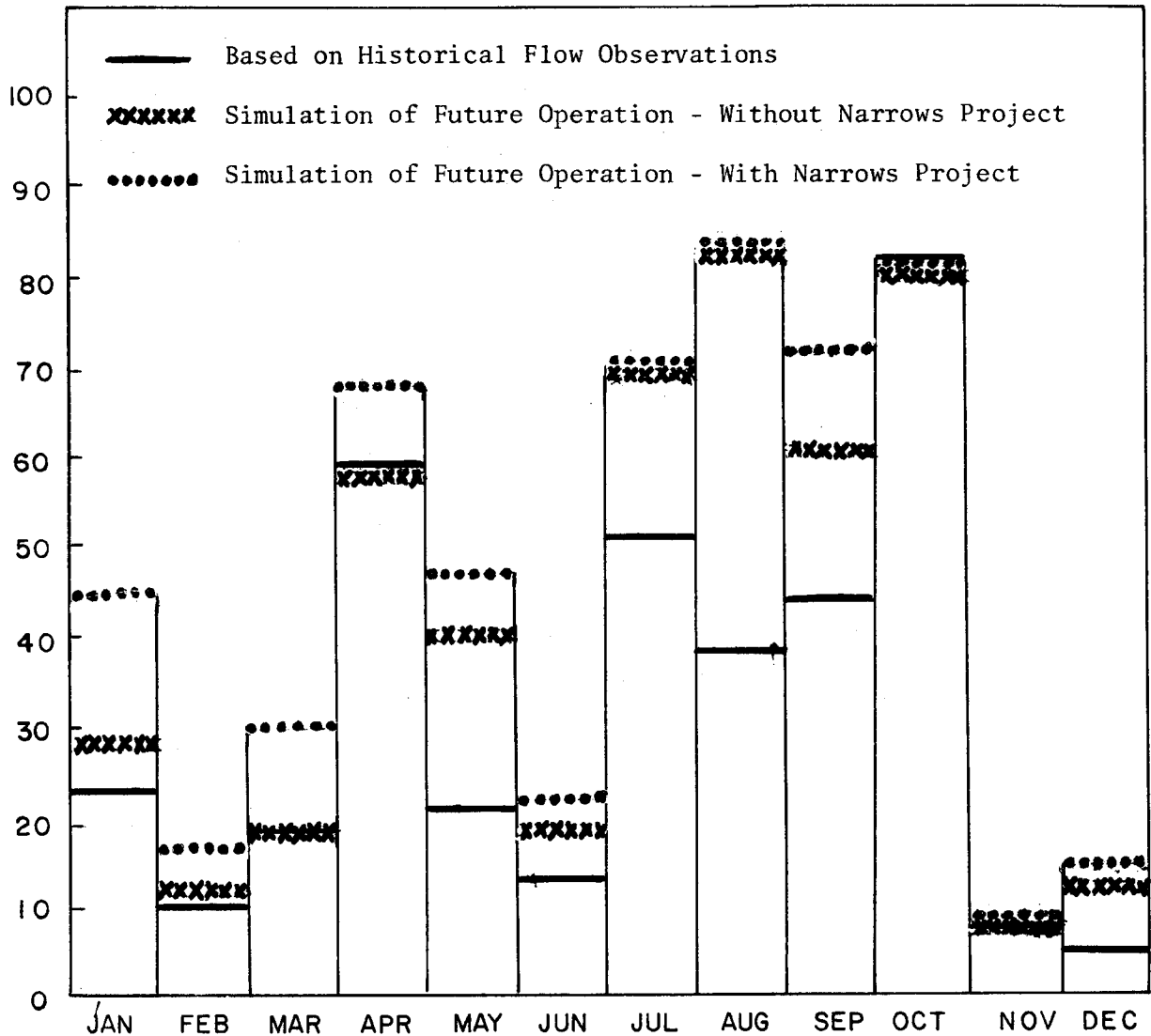


Figure 3. Habitat Flow (in monthly volume) Required Based on Recommendation of Nebraska Game and Parks Commission (1985).



- Note: (i) Habitat Flow Requirements as Defined by Figure
(ii) Percentage Based on Arithmetic Count of Shortage Months
(iii) The July and August Shortage is Small in Terms of Volume, Although Percentage-wise, it may be high.
(iv) Simulation of Future Operation Means that Present Operating Policy to be Continued into the Future The River Flows and Irrigation demand are, however, Adjusted to Account for Present-day development (see Section 4.4)

Figure 4. Platte River at Overton - Percentage of Time of Not Meeting Habitat Flow Requirements.

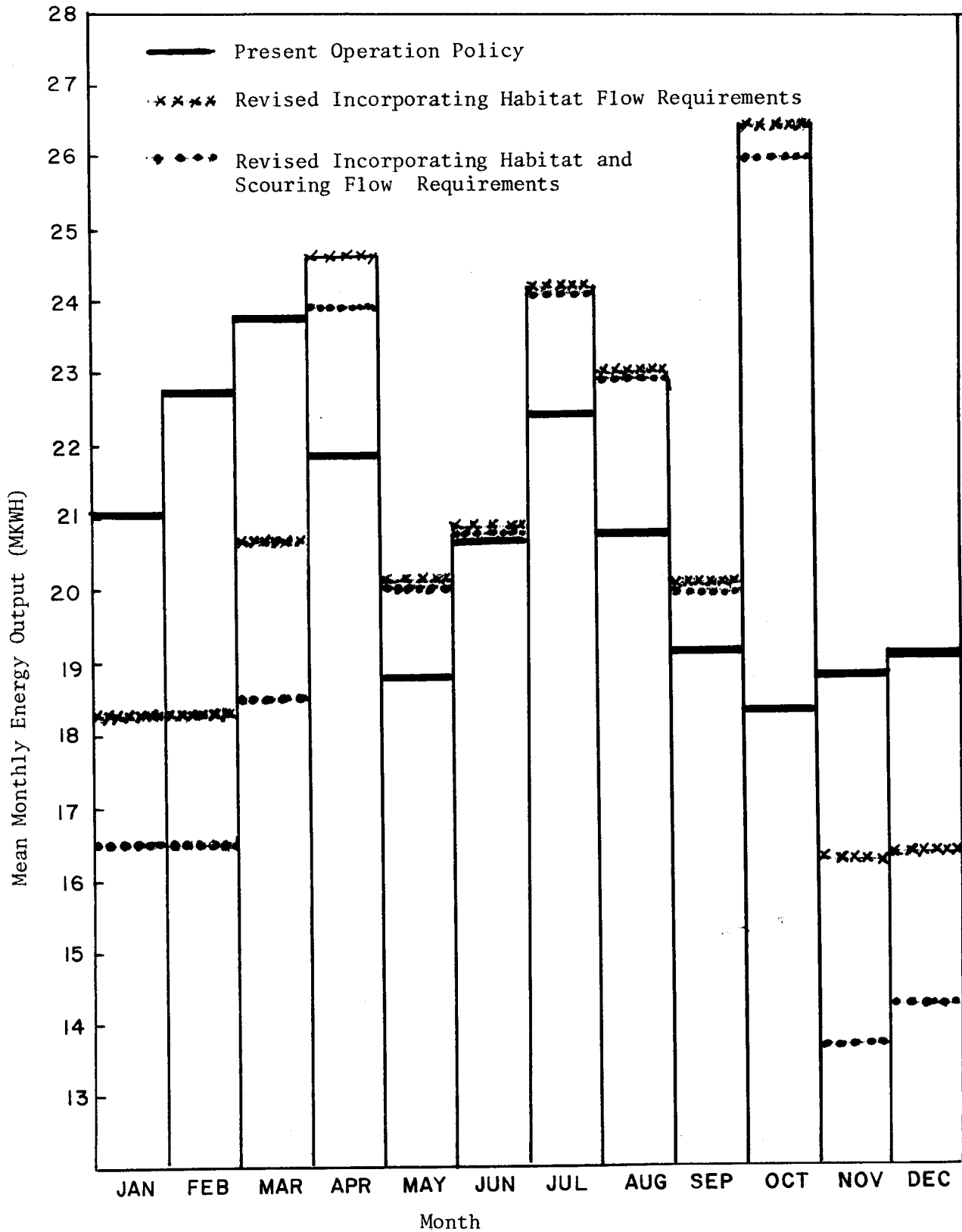


Figure 5. Simulated Mean Monthly Energy Output of Tri-county Hydro (1942 to 1980).

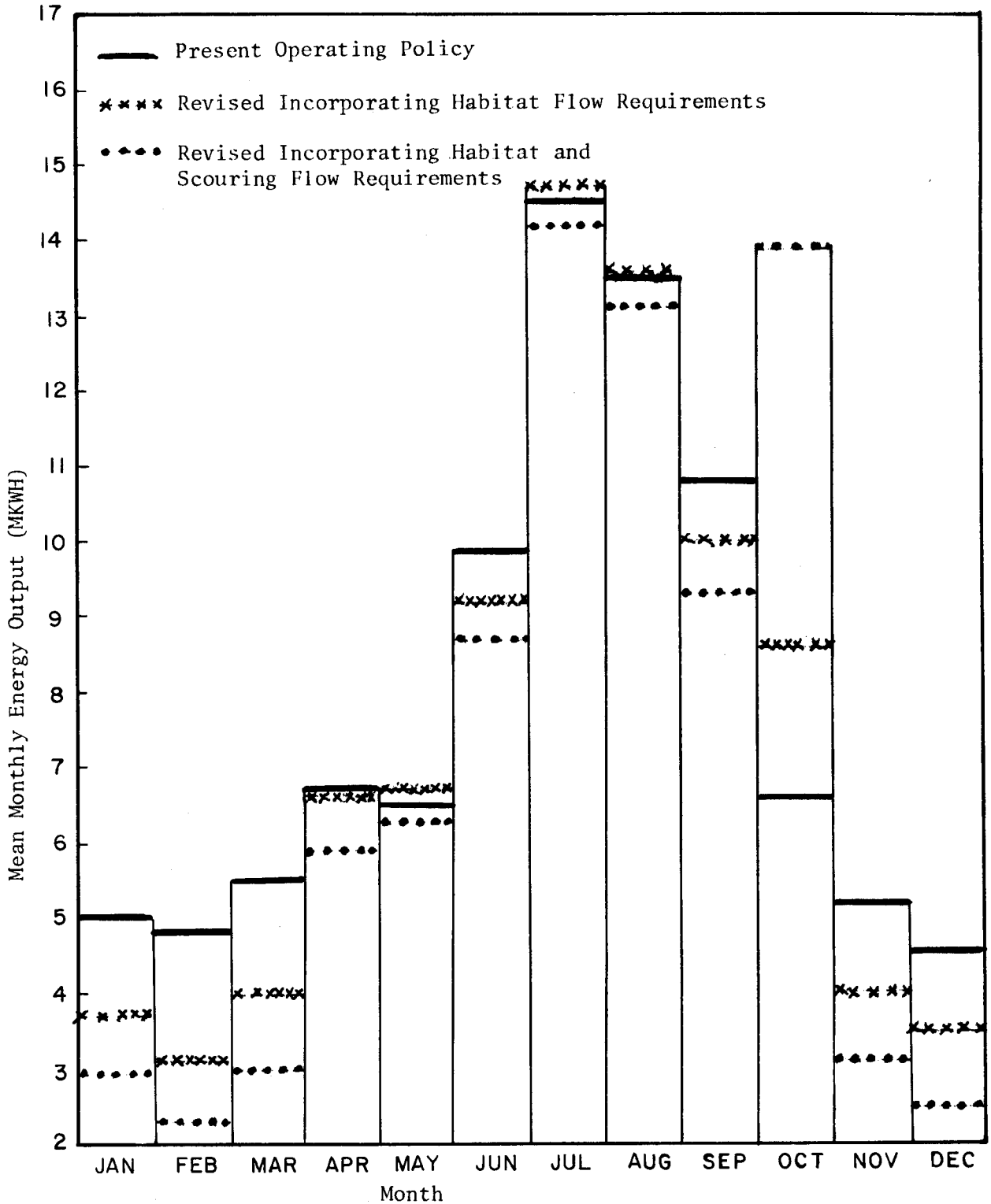


Figure 6. Simulated Mean Monthly Energy Output of Kingsley Hydro (1942 to 1980).

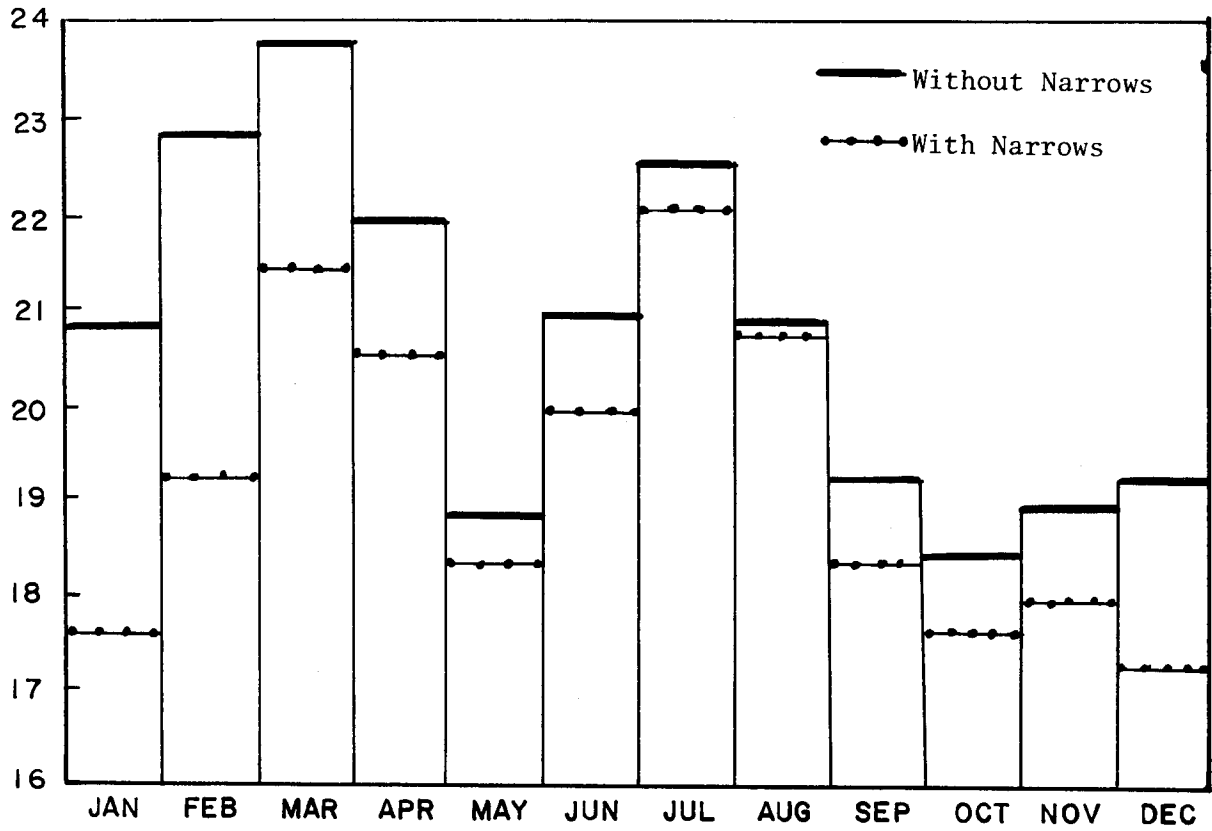


Figure 7. Mean Monthly Energy Output of Tri-county Hydro - Present Operation Rule 'Without' and 'With' Narrows Project.

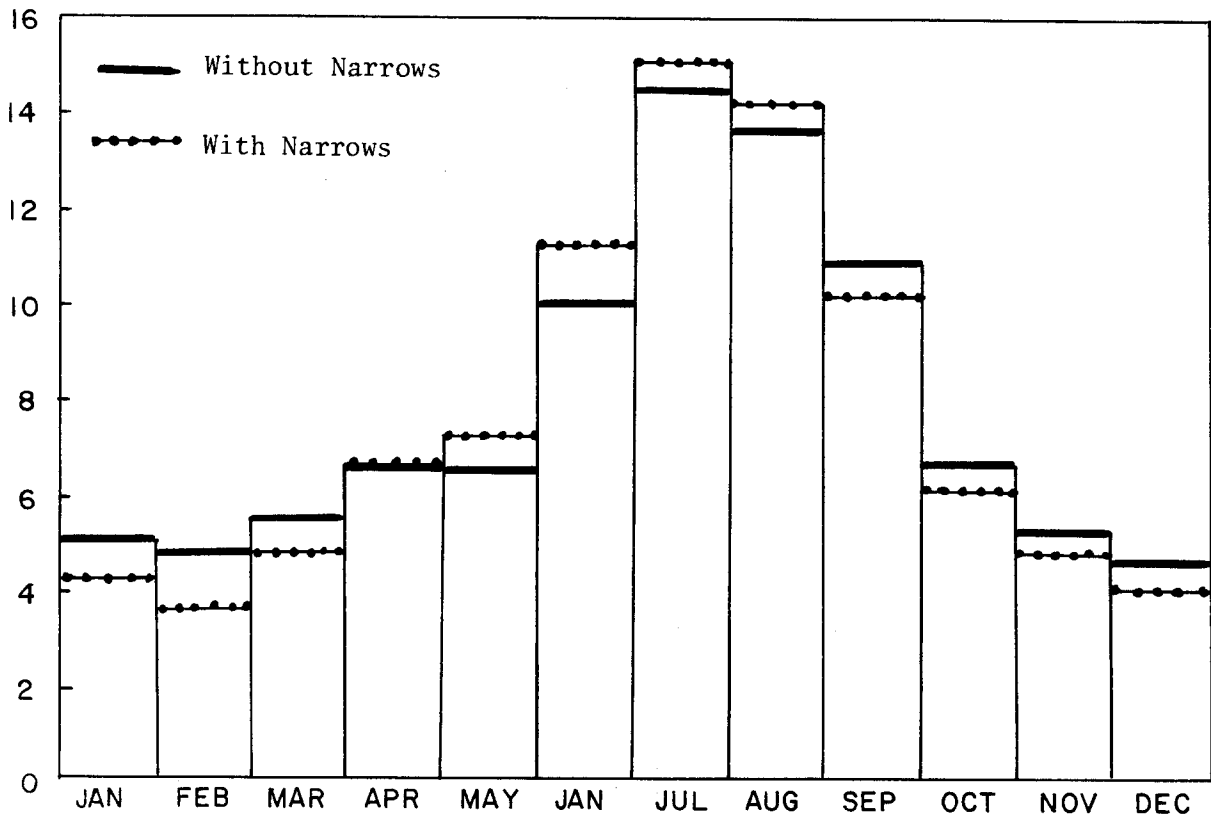


Figure 8. Mean Monthly Energy Output of Kingsley Hydro - Present Operation Rule 'Without' and 'With' Narrows Project.

APPENDIX I

ADJUSTED INFLOWS, GAINS, LOSSES AND
IRRIGATION DIVERSIONS
1942-1980

Table	1 - North Platte Flows at Lewellen.....	Q1
Table	2 - South Platte Flows at Julesburg.....	Q2
Table	3 - North Platte River Gains Between Keystone and North Platte.....	G1
Table	4 - South Platte River Gains Between Julesburg and North Platte.....	G2
Table	5 - Platte River Gains Between North Platte and Brady.....	G3
Table	6 - Platte River Gains Between Brady and Overton.....	G4
Table	7 - Birdwood Creek Tributary Flows to North Platte River.....	GB
Table	8 - Reservoir Losses at Lake McConaughy.....	L1
Table	9 - Reservoir Losses at Sutherland Storage System.....	L2
Table	10- Tri-county System Losses (excluding Elwood Reservoir).....	L3
Table	11- Irrigation Diversion at North Platte River.....	I1
Table	12- Irrigation Diversion at South Platte River.....	I2
Table	13- Irrigation Diversion Between Brady and Overton.....	I3
Table	14- Irrigation Diversion by E65 and E67 Canals.....	I4
Table	15- Irrigation Diversion by Phelps Canal.....	I5

NORTH PLATTE FLOWS AT LEWELLEN --KAF

Table 1.

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	69	75	84	57	27	91	24	25	56	16	97	93	106
1944	80	83	95	89	11	50	61	37	48	19	94	80	190
1945	76	78	83	73	16	41	11	22	76	11	108	74	108
1946	77	74	80	12	4	28	17	6	22	11	102	83	103
1947	73	72	85	15	3	16	39	3	18	11	104	88	105
1948	75	79	82	16	6	22	50	7	4	11	116	87	119
1949	76	76	83	17	1	23	33	4	5	11	104	87	119
1950	78	77	85	19	4	26	38	7	4	11	104	87	119
1951	79	78	86	20	3	27	39	8	5	11	104	87	119
1952	81	80	88	21	6	28	40	9	6	11	104	87	119
1953	82	81	89	22	5	29	41	10	7	11	104	87	119
1954	83	82	90	23	4	30	42	11	8	11	104	87	119
1955	84	83	91	24	3	31	43	12	9	11	104	87	119
1956	85	84	92	25	2	32	44	13	10	11	104	87	119
1957	86	85	93	26	1	33	45	14	11	11	104	87	119
1958	87	86	94	27	0	34	46	15	12	11	104	87	119
1959	88	87	95	28	9	35	47	16	13	11	104	87	119
1960	89	88	96	29	8	36	48	17	14	11	104	87	119
1961	90	89	97	30	7	37	49	18	15	11	104	87	119
1962	91	90	98	31	6	38	50	19	16	11	104	87	119
1963	92	91	99	32	5	39	51	20	17	11	104	87	119
1964	93	92	100	33	4	40	52	21	18	11	104	87	119
1965	94	93	101	34	3	41	53	22	19	11	104	87	119
1966	95	94	102	35	2	42	54	23	20	11	104	87	119
1967	96	95	103	36	1	43	55	24	21	11	104	87	119
1968	97	96	104	37	0	44	56	25	22	11	104	87	119
1969	98	97	105	38	9	45	57	26	23	11	104	87	119
1970	99	98	106	39	8	46	58	27	24	11	104	87	119
1971	100	99	107	40	7	47	59	28	25	11	104	87	119
1972	101	100	108	41	6	48	60	29	26	11	104	87	119
1973	102	101	109	42	5	49	61	30	27	11	104	87	119
1974	103	102	110	43	4	50	62	31	28	11	104	87	119
1975	104	103	111	44	3	51	63	32	29	11	104	87	119
1976	105	104	112	45	2	52	64	33	30	11	104	87	119
1977	106	105	113	46	1	53	65	34	31	11	104	87	119
1978	107	106	114	47	0	54	66	35	32	11	104	87	119
1979	108	107	115	48	9	55	67	36	33	11	104	87	119
1980	109	108	116	49	8	56	68	37	34	11	104	87	119
AVR	90.9	89.9	98.9	38.9	3.6	45.9	58.9	25.9	22.9	11.8	104.9	87.4	1165.6
STD	12.0	11.7	16.0	3.0	0.6	3.0	3.7	1.5	1.6	0.5	12.0	1.4	394.4

Table 2. SOUTH PLATTE FLOWS AT JULESBURG --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	163	140	84	147	502	350	35	2	9	25	26	45	1135
1944	136	40	56	26	50	50	30	1	1	4	11	20	1302
1945	190	180	15	14	30	30	15	4	4	7	3	5	224
1946	100	190	38	17	18	18	10	3	5	6	9	3	205
1947	40	19	7	20	3	4	1	2	2	1	2	0	167
1948	94	16	4	1	9	8	0	1	1	0	6	2	256
1949	40	4	4	0	5	1	2	1	1	0	5	1	193
1950	2	5	5	1	0	6	0	2	2	0	5	0	65
1951	18	16	15	17	3	16	8	2	1	5	6	0	199
1952	22	17	14	2	9	7	2	2	1	8	0	7	237
1953	19	15	19	3	2	0	5	6	5	5	7	3	169
1954	8	11	13	6	4	7	6	7	1	9	0	7	121
1955	7	10	11	4	7	8	9	1	1	7	5	4	169
1956	14	11	4	2	8	1	3	1	8	6	7	5	225
1957	9	7	7	8	7	0	1	0	7	3	7	0	152
1958	0	4	6	1	7	4	5	1	1	0	2	0	225
1959	1	2	4	5	3	4	2	9	3	5	9	3	42
1960	2	7	3	4	0	4	9	8	1	2	2	5	154
1961	2	3	7	5	5	7	4	1	2	8	8	1	178
1962	3	3	4	3	0	4	0	4	7	3	9	3	154
1963	2	3	7	5	7	0	6	5	0	2	3	8	178
1964	1	8	4	7	6	7	4	3	6	1	9	5	175
1965	5	5	1	3	8	5	5	1	7	0	0	6	225
1966	4	6	2	5	5	4	7	3	0	4	3	8	175
1967	5	3	0	2	8	2	8	0	5	8	0	7	228
1968	7	0	9	3	5	8	3	5	2	3	5	0	157
1969	8	2	4	3	9	5	4	0	1	0	2	7	225
1970	0	4	0	8	4	2	1	5	2	6	7	8	157
1971	1	9	5	1	8	6	4	2	1	1	4	9	225
1972	2	5	9	0	9	1	0	4	4	2	5	8	175
1973	3	6	0	5	4	0	9	3	3	9	8	3	225
1974	4	6	4	6	9	6	7	4	8	6	4	4	225
1975	5	9	1	1	8	0	8	1	9	4	8	3	225
1976	9	9	0	0	3	0	4	0	3	6	1	6	177
1977	9	9	8	6	4	6	4	0	2	7	8	4	225
1978	5	1	9	2	6	8	9	6	1	0	1	5	177
1979	9	7	2	4	2	0	7	2	8	4	0	3	225
1980	5	1	9	6	1	0	4	2	4	8	1	5	177
AVER.	29.3	31.5	33.3	31.9	77.1	83.2	16.5	8.4	7.9	15.7	19.4	23.6	377.9
STD.	22.8	22.4	24.9	35.8	149.6	104.4	27.6	14.6	8.9	19.5	17.0	16.5	317.4

Table 3. RIVER GAINS AT NORTH PLATTE --G1(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	1	1	1	2	1	1	1	1	3	1	1	1	17
1943	1	1	1	1	1	1	1	1	1	1	1	1	12
1944	1	1	1	1	1	1	1	1	1	1	1	1	11
1945	1	1	1	1	1	1	1	1	1	1	1	1	11
1946	1	1	1	1	1	1	1	1	1	1	1	1	11
1947	1	1	1	1	1	1	1	1	1	1	1	1	11
1948	1	1	1	1	1	1	1	1	1	1	1	1	11
1949	1	1	1	1	1	1	1	1	1	1	1	1	11
1950	1	1	1	1	1	1	1	1	1	1	1	1	11
1951	1	1	1	1	1	1	1	1	1	1	1	1	11
1952	1	1	1	1	1	1	1	1	1	1	1	1	11
1953	1	1	1	1	1	1	1	1	1	1	1	1	11
1954	1	1	1	1	1	1	1	1	1	1	1	1	11
1955	1	1	1	1	1	1	1	1	1	1	1	1	11
1956	1	1	1	1	1	1	1	1	1	1	1	1	11
1957	1	1	1	1	1	1	1	1	1	1	1	1	11
1958	1	1	1	1	1	1	1	1	1	1	1	1	11
1959	1	1	1	1	1	1	1	1	1	1	1	1	11
1960	1	1	1	1	1	1	1	1	1	1	1	1	11
1961	1	1	1	1	1	1	1	1	1	1	1	1	11
1962	1	1	1	1	1	1	1	1	1	1	1	1	11
1963	1	1	1	1	1	1	1	1	1	1	1	1	11
1964	1	1	1	1	1	1	1	1	1	1	1	1	11
1965	1	1	1	1	1	1	1	1	1	1	1	1	11
1966	1	1	1	1	1	1	1	1	1	1	1	1	11
1967	1	1	1	1	1	1	1	1	1	1	1	1	11
1968	1	1	1	1	1	1	1	1	1	1	1	1	11
1969	1	1	1	1	1	1	1	1	1	1	1	1	11
1970	1	1	1	1	1	1	1	1	1	1	1	1	11
1971	1	1	1	1	1	1	1	1	1	1	1	1	11
1972	1	1	1	1	1	1	1	1	1	1	1	1	11
1973	1	1	1	1	1	1	1	1	1	1	1	1	11
1974	1	1	1	1	1	1	1	1	1	1	1	1	11
1975	1	1	1	1	1	1	1	1	1	1	1	1	11
1976	1	1	1	1	1	1	1	1	1	1	1	1	11
1977	1	1	1	1	1	1	1	1	1	1	1	1	11
1978	1	1	1	1	1	1	1	1	1	1	1	1	11
1979	1	1	1	1	1	1	1	1	1	1	1	1	11
1980	1	1	1	1	1	1	1	1	1	1	1	1	11
AVER	10.9	11.2	11.9	14.6	16.6	16.3	11.0	18.7	20.6	15.8	14.5	13.4	179.8
STD	1.1	1.4	1.6	2.5	3.1	3.8	2.7	5.8	6.6	4.1	3.7	3.3	120.7

Table 4. RIVER GAINS AT SOUTH PLATTE --G2(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	14	8	7	5	5	6	3	0	3	2	4	1	26
1943	1	15	18	16	17	18	16	29	10	3	4	7	146
1944	2	5	1	2	2	0	3	8	5	5	6	4	132
1945	6	2	9	9	8	9	1	9	2	1	0	2	195
1946	1	3	8	10	10	10	10	5	7	8	5	1	120
1947	3	3	0	6	7	1	4	6	1	1	3	2	42
1948	2	7	3	2	8	1	5	4	7	5	2	8	108
1949	1	3	0	2	4	1	3	9	7	8	7	5	114
1950	3	9	8	6	9	8	9	1	5	1	4	8	135
1951	2	7	4	5	7	1	5	3	2	1	3	5	85
1952	4	6	4	6	6	1	8	4	6	8	5	4	110
1953	7	7	4	8	4	7	7	1	7	7	4	3	114
1954	4	4	1	2	2	1	1	9	5	8	5	0	115
1955	7	6	5	2	4	7	6	4	2	2	6	5	134
1956	1	9	1	1	1	1	9	0	1	1	7	9	111
1957	5	8	1	1	1	1	5	7	6	7	8	5	115
1958	9	4	2	2	4	7	9	4	5	4	6	7	135
1959	2	7	0	9	7	4	0	7	2	9	7	0	114
1960	3	4	5	1	0	7	4	5	1	6	7	0	110
1961	4	2	3	1	7	4	5	2	0	1	3	4	120
1962	3	4	4	4	7	7	7	0	1	8	3	1	112
1963	4	4	2	5	7	4	5	2	0	6	3	8	115
1964	4	5	3	2	6	7	6	9	4	3	8	1	111
1965	2	5	9	1	7	4	0	7	8	6	9	5	114
1966	7	8	7	8	6	7	7	4	5	4	5	0	111
1967	7	9	3	4	3	0	5	2	0	1	3	8	112
1968	0	8	6	4	8	7	8	5	1	8	9	0	114
1969	7	6	7	5	8	2	5	7	0	7	5	0	115
1970	8	7	8	9	8	8	7	8	7	1	0	3	127
1971	9	8	7	8	6	0	9	1	9	1	5	0	149
1972	8	7	8	6	3	9	6	1	7	1	5	0	112
1973	9	8	1	6	3	7	5	8	0	8	0	3	125
1974	6	4	4	4	1	5	5	1	8	6	5	8	146
1975	4	6	3	8	2	8	7	2	5	8	2	9	156
1976	4	6	4	9	7	2	6	9	8	3	7	7	149
1977	5	3	0	7	6	9	6	8	8	7	8	6	129
1978	1	8	1	1	4	2	1	8	7	7	5	9	110
1979	7	2	6	4	5	4	1	8	3	4	5	8	140
1980	1	2	1	1	2	1	1	9	5	8	2	0	111
AVER.	4.29	9.4	12.5	11.1	7.8	10.3	18.9	15.5	9.4	9.9	8.2	6.4	118.6
STD.	5.5	4.4	8.8	11.1	18.2	21.6	12.2	19.5	4.3	3.3	2.0	4.5	37.7

Table 5. RIVER GAINS N. PLATTE TO BRADY --G3(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	-	17	28	17	55	16	18	9	27	7	7	4	11
1944	1	12	11	11	14	18	1	4	7	6	5	5	11
1945	1	3	1	1	4	11	2	5	9	1	9	4	11
1946	1	2	1	1	4	8	4	4	4	2	4	2	11
1947	1	3	1	2	5	3	4	6	8	1	7	2	11
1948	1	3	1	3	5	1	4	2	4	1	6	7	11
1949	1	3	1	3	5	1	4	2	4	1	6	7	11
1950	1	3	1	3	5	1	4	2	4	1	6	7	11
1951	1	3	1	3	5	1	4	2	4	1	6	7	11
1952	1	3	1	3	5	1	4	2	4	1	6	7	11
1953	1	3	1	3	5	1	4	2	4	1	6	7	11
1954	1	3	1	3	5	1	4	2	4	1	6	7	11
1955	1	3	1	3	5	1	4	2	4	1	6	7	11
1956	1	3	1	3	5	1	4	2	4	1	6	7	11
1957	1	3	1	3	5	1	4	2	4	1	6	7	11
1958	1	3	1	3	5	1	4	2	4	1	6	7	11
1959	1	3	1	3	5	1	4	2	4	1	6	7	11
1960	1	3	1	3	5	1	4	2	4	1	6	7	11
1961	1	3	1	3	5	1	4	2	4	1	6	7	11
1962	1	3	1	3	5	1	4	2	4	1	6	7	11
1963	1	3	1	3	5	1	4	2	4	1	6	7	11
1964	1	3	1	3	5	1	4	2	4	1	6	7	11
1965	1	3	1	3	5	1	4	2	4	1	6	7	11
1966	1	3	1	3	5	1	4	2	4	1	6	7	11
1967	1	3	1	3	5	1	4	2	4	1	6	7	11
1968	1	3	1	3	5	1	4	2	4	1	6	7	11
1969	1	3	1	3	5	1	4	2	4	1	6	7	11
1970	1	3	1	3	5	1	4	2	4	1	6	7	11
1971	1	3	1	3	5	1	4	2	4	1	6	7	11
1972	1	3	1	3	5	1	4	2	4	1	6	7	11
1973	1	3	1	3	5	1	4	2	4	1	6	7	11
1974	1	3	1	3	5	1	4	2	4	1	6	7	11
1975	1	3	1	3	5	1	4	2	4	1	6	7	11
1976	1	3	1	3	5	1	4	2	4	1	6	7	11
1977	1	3	1	3	5	1	4	2	4	1	6	7	11
1978	1	3	1	3	5	1	4	2	4	1	6	7	11
1979	1	3	1	3	5	1	4	2	4	1	6	7	11
1980	1	3	1	3	5	1	4	2	4	1	6	7	11
AVER.	9.1	11.6	15.5	14.5	18.6	14.2	7.6	5.9	7.4	8.7	8.3	8.9	13.1
STD.	5.6	4.1	5.5	5.1	5.9	4.6	4.4	5.0	4.5	4.4	3.6	3.8	4.6

Table 6. RIVER GAINS, BRADY TO OVERTON --G4(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	10	10	17	25	1	4	21	5	15	6	3	0	11
1944	9	1	17	10	2	15	14	1	5	5	1	10	11
1945	8	1	22	10	15	17	19	3	7	8	3	3	11
1946	1	1	2	2	3	2	5	4	2	2	6	0	1
1947	1	1	1	1	1	1	1	1	1	1	1	1	1
1948	1	1	1	1	1	1	1	1	1	1	1	1	1
1949	1	1	1	1	1	1	1	1	1	1	1	1	1
1950	1	1	1	1	1	1	1	1	1	1	1	1	1
1951	1	1	1	1	1	1	1	1	1	1	1	1	1
1952	1	1	1	1	1	1	1	1	1	1	1	1	1
1953	1	1	1	1	1	1	1	1	1	1	1	1	1
1954	1	1	1	1	1	1	1	1	1	1	1	1	1
1955	1	1	1	1	1	1	1	1	1	1	1	1	1
1956	1	1	1	1	1	1	1	1	1	1	1	1	1
1957	1	1	1	1	1	1	1	1	1	1	1	1	1
1958	1	1	1	1	1	1	1	1	1	1	1	1	1
1959	1	1	1	1	1	1	1	1	1	1	1	1	1
1960	1	1	1	1	1	1	1	1	1	1	1	1	1
1961	1	1	1	1	1	1	1	1	1	1	1	1	1
1962	1	1	1	1	1	1	1	1	1	1	1	1	1
1963	1	1	1	1	1	1	1	1	1	1	1	1	1
1964	1	1	1	1	1	1	1	1	1	1	1	1	1
1965	1	1	1	1	1	1	1	1	1	1	1	1	1
1966	1	1	1	1	1	1	1	1	1	1	1	1	1
1967	1	1	1	1	1	1	1	1	1	1	1	1	1
1968	1	1	1	1	1	1	1	1	1	1	1	1	1
1969	1	1	1	1	1	1	1	1	1	1	1	1	1
1970	1	1	1	1	1	1	1	1	1	1	1	1	1
1971	1	1	1	1	1	1	1	1	1	1	1	1	1
1972	1	1	1	1	1	1	1	1	1	1	1	1	1
1973	1	1	1	1	1	1	1	1	1	1	1	1	1
1974	1	1	1	1	1	1	1	1	1	1	1	1	1
1975	1	1	1	1	1	1	1	1	1	1	1	1	1
1976	1	1	1	1	1	1	1	1	1	1	1	1	1
1977	1	1	1	1	1	1	1	1	1	1	1	1	1
1978	1	1	1	1	1	1	1	1	1	1	1	1	1
1979	1	1	1	1	1	1	1	1	1	1	1	1	1
1980	1	1	1	1	1	1	1	1	1	1	1	1	1
AVER	11.0	13.0	18.0	18.0	19.5	22.7	13.7	9.2	9.6	8.9	9.3	11.0	157.4
STD	10.2	9.8	10.0	10.0	10.2	10.4	10.7	6.0	6.4	6.1	6.5	6.0	166.1

Appendix I

Table 7. RIVER GAINS, BIRDWOOD CREEK----GB(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	10.0	10.3	10.0	11.6	11.5	9.0	8.7	8.5	9.0	9.8	8.8	9.5	116.5
1944	9.1	9.6	9.4	9.8	9.3	8.3	8.5	8.5	8.8	7.9	9.9	10.4	109.1
1945	9.7	8.6	8.2	8.6	8.0	8.2	7.0	6.5	7.4	8.4	0.0	3.0	108.7
1946	9.4	6.6	4.8	2.5	0.9	1.6	6.2	5.3	8.1	9.9	2.5	0.4	116.1
1947	9.8	9.9	10.4	10.1	11.4	7.7	10.6	8.8	9.7	8.8	9.9	10.6	118.6
1948	9.0	9.4	10.4	10.1	11.0	10.2	6.5	6.5	7.6	9.9	1.2	0.1	110.5
1949	9.4	9.9	10.8	10.5	12.5	7.8	6.4	7.4	7.8	9.9	8.6	10.2	110.6
1950	9.4	9.9	10.5	9.9	11.0	9.5	6.9	7.4	7.6	9.9	1.8	2.3	110.6
1951	9.8	9.9	11.0	10.9	11.0	10.5	6.4	6.3	7.8	9.9	1.5	2.4	115.7
1952	9.4	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1953	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1954	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1955	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1956	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1957	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1958	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1959	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1960	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1961	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1962	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1963	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1964	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1965	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1966	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1967	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1968	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1969	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1970	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1971	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1972	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1973	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1974	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1975	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1976	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1977	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1978	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1979	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
1980	9.8	9.9	11.0	10.9	11.0	9.7	6.4	6.3	7.8	9.9	1.5	2.9	110.8
AVER.	9.9	9.9	10.5	10.0	9.9	8.4	7.8	7.5	7.9	9.0	9.3	9.9	109.6
STD.	0.5	0.5	0.6	0.5	0.8	1.0	1.0	0.7	0.7	0.6	0.5	0.4	0.2

Table 8. LOSS AT LAKE MCCONAUGHY---L1(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	1.6	-6.6	-3.7	-4.9	-3.8	-11.1	-20.9	1.0	-16.0	-8.4	-19.2	-10.1	-17.8
1943	2.7	3.0	1.5	1.9	3.2	1.9	1.9	0.7	2.9	0.5	4.4	10.1	5.8
1944	5.5	3.4	8.5	1.6	1.4	4.2	0.9	3.9	4.4	3.5	4.6	1.5	1.6
1945	1.7	4.9	2.1	5.6	7.7	3.3	1.9	1.8	1.9	1.8	6.3	3.5	2.3
1946	5.2	6.2	7.1	4.0	4.9	2.7	0.4	3.6	3.4	7.9	1.3	1.7	1.6
1947	1.5	1.6	4.4	2.8	2.7	8.5	9.3	1.7	1.6	8.9	3.4	2.1	4.6
1948	2.6	3.8	6.0	2.5	8.0	1.9	3.5	1.6	8.1	7.8	1.0	1.5	3.5
1949	6.8	0.7	3.0	1.4	5.7	3.8	3.9	2.2	1.1	3.5	0.4	2.5	1.6
1950	9.3	6.8	5.0	6.3	12.5	6.8	4.3	1.9	2.8	4.6	0.0	4.6	5.0
1951	2.8	9.3	7.3	1.0	1.4	4.3	1.4	5.5	1.5	4.6	1.2	1.1	6.7
1952	9.3	1.8	3.6	1.0	5.2	2.0	3.2	2.7	3.6	4.5	8.7	7.1	3.0
1953	9.0	4.3	6.0	1.6	5.7	3.5	2.8	2.7	2.0	5.3	1.8	4.7	9.3
1954	3.7	3.7	2.2	1.6	4.4	4.2	7.7	4.5	1.8	3.0	1.3	1.8	8.3
1955	0.9	4.0	2.2	3.8	2.2	6.8	1.6	3.6	1.1	1.0	8.1	9.0	3.1
1956	3.7	3.7	2.2	1.6	4.4	4.2	7.7	4.5	1.8	3.0	1.3	1.8	8.3
1957	3.0	1.3	1.5	4.5	2.2	5.5	4.9	6.9	1.9	8.4	5.4	6.6	5.9
1958	1.8	3.5	5.6	3.4	2.6	2.7	1.4	1.5	7.9	9.7	9.0	6.5	2.7
1959	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1960	3.7	3.7	2.2	1.6	4.4	4.2	7.7	4.5	1.8	3.0	1.3	1.8	8.3
1961	3.0	4.0	2.2	3.8	2.2	6.8	1.6	3.6	1.1	1.0	8.1	9.0	3.1
1962	3.5	4.3	5.5	4.5	2.2	5.5	4.9	6.9	1.9	8.4	5.4	6.6	5.9
1963	3.8	1.8	1.5	3.3	2.2	5.5	4.9	6.9	1.9	8.4	5.4	6.6	5.9
1964	3.8	1.8	1.5	3.3	2.2	5.5	4.9	6.9	1.9	8.4	5.4	6.6	5.9
1965	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1966	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1967	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1968	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1969	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1970	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1971	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1972	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1973	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1974	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1975	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1976	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1977	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1978	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1979	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
1980	3.3	1.3	1.5	3.8	2.6	6.2	4.8	8.1	5.5	4.9	6.5	1.8	5.9
AVER	7.8	1.3	1.0	1.4	4.5	9.1	13.2	10.3	5.2	8.2	6.8	5.7	30.9
STD	7.8	1.3	1.0	1.4	4.5	9.1	13.2	10.3	5.2	8.2	6.8	5.7	30.9

Table 9. LOSS AT SUTHERLAND STORAGE--L2(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	11.6	7.3	6.1	6.1	5.2	6.3	7.3	3.6	4.6	2.5	2.9	3.0	168.1
1944	14.8	12.1	10.4	14.3	16.1	13.5	24.4	18.4	23.8	17.5	17.0	16.7	1346.7
1945	16.5	15.9	14.9	12.0	17.0	15.6	27.4	27.9	21.8	10.7	13.6	11.9	1355.4
1946	5.8	5.9	4.9	11.2	11.9	4.5	6.4	1.5	5.7	2.4	4.4	3.5	205.9
1947	8.0	2.3	2.9	16.2	14.2	7.5	6.7	2.0	2.5	1.2	1.9	1.4	205.6
1948	2.8	0.6	0.7	1.8	1.9	1.7	2.6	0.9	7.5	8.3	8.4	6.1	208.7
1949	4.4	2.4	1.8	3.5	3.7	3.4	6.0	6.5	2.7	6.4	5.9	1.8	208.7
1950	4.4	1.6	1.8	3.3	1.8	3.0	1.5	8.8	1.6	6.8	4.5	1.0	218.7
1951	7.5	1.6	6.9	4.3	9.7	4.3	3.7	5.0	4.4	8.3	6.7	0.6	227.3
1952	5.4	1.6	5.9	1.8	1.1	0.9	5.3	6.0	7.0	8.8	5.6	1.1	225.9
1953	5.4	1.4	8.9	1.7	1.7	5.4	2.5	5.5	3.2	3.3	4.3	0.8	146.8
1954	7.5	1.6	9.8	1.7	9.0	5.4	5.9	4.5	4.4	0.4	3.9	1.4	170.4
1955	6.1	1.4	9.3	1.7	8.5	4.0	5.9	2.7	3.2	6.4	2.8	0.7	156.7
1956	1.0	0.6	0.9	1.3	0.8	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1957	0.7	2.4	0.9	1.3	0.5	0.5	3.2	5.2	4.4	4.6	2.2	1.4	170.6
1958	7.7	1.6	8.9	1.7	7.9	5.4	5.9	4.5	4.4	0.4	3.9	1.4	156.7
1959	3.1	0.6	0.9	1.3	0.8	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1960	1.2	0.6	0.9	1.3	0.8	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1961	5.4	1.4	9.3	1.7	8.5	4.0	5.9	4.5	4.4	0.4	3.9	1.4	170.4
1962	3.8	1.4	0.6	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1963	5.4	1.4	9.3	1.7	8.5	4.0	5.9	4.5	4.4	0.4	3.9	1.4	170.4
1964	3.8	1.4	0.6	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1965	2.1	0.5	0.6	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1966	5.4	1.4	9.3	1.7	8.5	4.0	5.9	4.5	4.4	0.4	3.9	1.4	170.4
1967	6.7	1.4	0.6	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1968	8.4	1.4	0.6	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1969	0.0	0.5	0.6	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1970	1.5	0.8	0.7	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1971	3.7	0.8	0.7	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1972	4.7	0.8	0.7	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1973	1.7	0.9	0.7	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1974	2.6	0.9	0.7	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1975	5.5	0.8	0.7	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1976	5.5	0.8	0.7	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1977	7.8	0.8	0.7	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1978	9.0	0.8	0.7	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1979	9.0	0.8	0.7	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
1980	13.0	0.8	0.7	1.3	0.5	0.5	2.5	0.5	0.3	0.0	0.8	0.4	12.8
AVER.	14.3	11.4	12.3	12.9	14.7	20.6	25.6	20.7	17.0	14.4	15.9	14.5	194.5
STD.	4.6	3.0	3.5	4.1	4.3	6.7	6.8	5.7	6.3	7.4	4.9	3.3	26.6

Table 10. LOSS AT JEFFREY, JOHNSON STORAGES--L3(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	1.8	2.4	3.6	2.9	1.4	1.5	3.0	2.9	2.5	2.4	3.4	1.6	28.5
1943	2.9	7.5	5.9	1.8	4.5	2.6	4.7	3.5	4.0	3.5	4.9	4.9	42.0
1944	1.6	0.5	6.9	3.6	8.4	2.5	3.0	0.8	3.0	5.7	2.8	2.3	48.1
1945	2.1	5.3	5.2	0.6	4.3	7.0	1.1	0.9	4.1	1.2	5.9	4.9	65.7
1946	1.5	0.9	2.0	2.2	1.2	1.8	1.4	0.9	1.8	2.5	0.8	0.5	33.0
1947	1.8	2.9	1.3	2.8	5.6	2.4	2.7	2.7	2.7	1.1	1.6	1.1	26.5
1948	0.8	0.8	4.8	1.9	6.7	1.7	0.7	0.9	0.7	2.2	0.6	0.5	20.5
1949	1.8	0.5	3.4	2.8	5.7	2.4	2.0	2.0	2.3	1.8	1.4	1.0	27.9
1950	1.5	2.9	1.0	2.8	1.2	1.7	1.4	1.2	1.5	2.8	1.5	1.5	26.7
1951	0.8	0.8	0.5	1.9	6.7	0.5	0.4	0.9	0.5	0.5	0.6	0.5	20.3
1952	0.7	0.5	3.7	4.4	7.9	3.2	2.7	2.7	2.6	1.5	1.2	1.2	27.9
1953	0.4	0.4	2.7	1.7	2.0	2.6	1.4	1.4	1.8	1.4	1.3	1.4	19.6
1954	0.2	0.4	0.9	0.4	0.9	0.5	0.3	0.2	0.6	0.5	0.3	0.2	3.0
1955	0.9	0.4	3.2	4.4	7.9	2.9	2.7	2.8	2.9	2.3	2.7	2.7	28.0
1956	0.4	0.4	2.2	1.7	0.5	1.7	0.7	0.7	0.6	0.9	0.4	0.9	11.9
1957	0.8	0.4	0.9	1.1	0.0	0.5	0.8	0.4	0.6	0.5	0.3	0.3	6.9
1958	0.0	0.4	2.5	3.7	0.4	2.2	1.7	1.2	1.9	1.4	1.2	1.0	19.2
1959	0.1	0.3	0.5	0.9	0.8	0.7	0.2	0.4	0.7	0.8	0.2	0.3	4.8
1960	1.5	3.6	4.8	1.1	2.6	1.6	2.0	1.2	1.8	1.6	1.2	1.5	16.9
1961	0.5	2.5	4.8	3.4	0.2	1.3	0.0	0.3	0.8	0.5	0.9	0.3	11.8
1962	0.3	0.6	3.5	1.1	0.2	2.2	0.0	0.2	0.5	1.6	0.2	0.3	8.2
1963	0.8	0.5	4.8	1.9	1.3	1.5	1.0	1.3	1.8	1.5	1.3	1.4	16.0
1964	0.5	2.5	5.4	3.6	2.6	2.0	1.6	1.8	2.1	1.6	1.4	1.8	19.8
1965	0.9	0.7	3.5	1.3	0.2	1.8	0.1	0.8	0.8	0.8	0.9	0.6	10.2
1966	0.1	0.5	2.4	1.6	0.2	3.0	1.6	0.0	1.8	2.0	1.4	1.5	15.2
1967	0.8	0.9	4.8	2.1	2.3	2.8	0.9	0.0	2.2	1.4	1.6	1.9	22.4
1968	0.9	0.7	8.8	1.1	6.8	1.4	0.8	0.7	4.8	2.0	1.8	2.1	25.8
1969	0.1	0.9	1.9	1.4	1.6	2.9	0.0	0.5	2.7	1.8	1.6	1.8	16.9
1970	0.6	0.8	3.8	1.1	3.7	3.0	0.7	0.0	2.0	1.8	1.3	1.9	18.6
1971	0.4	0.8	4.8	1.4	8.1	1.0	0.4	0.5	4.8	2.0	1.8	2.1	24.0
1972	0.3	0.8	1.8	1.4	1.8	3.3	0.9	0.9	2.2	2.7	1.6	1.8	19.3
1973	0.4	0.8	3.4	1.1	6.8	2.7	0.8	0.7	4.8	1.8	1.3	1.9	24.0
1974	0.6	0.8	4.4	1.4	8.1	1.9	0.5	0.5	2.7	2.0	1.6	2.1	28.5
1975	0.6	0.3	2.0	1.1	1.6	1.3	0.9	0.9	1.9	2.6	1.4	2.4	19.3
1976	0.4	0.0	0.7	0.7	1.7	3.7	0.5	0.7	2.2	2.6	2.3	2.4	19.5
1977	0.6	0.3	3.0	2.5	3.2	3.3	0.8	0.8	1.9	2.6	2.0	2.4	22.8
1978	0.4	0.0	1.7	0.7	1.7	3.3	0.8	0.4	0.8	2.2	1.7	2.6	19.7
1979	0.1	0.5	1.9	2.4	2.6	3.1	1.3	0.5	3.5	2.7	2.7	3.1	23.4
1980	0.6	0.5	2.4	2.4	2.6	4.9	0.7	0.5	2.8	2.5	2.0	2.0	27.0
AVER.	17.0	15.2	17.3	18.5	19.7	20.8	30.3	31.5	27.8	19.7	16.5	18.4	247.4
STD.	15.7	15.2	15.9	15.5	15.1	15.2	18.8	18.8	18.8	16.6	18.1	17.5	48.1

Table 11. IRRIGATION DIVERSION, NORTH PLATTE --II(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	0	0	0	3	11	35	31	34	11	2	0	0	113
1944	0	0	0	2	18	45	34	22	26	7	0	0	130
1945	0	0	0	3	16	59	59	27	14	0	0	0	134
1946	0	0	0	3	18	28	28	28	19	0	0	0	147
1947	0	0	0	2	10	34	34	14	3	0	0	0	144
1948	0	0	0	4	11	19	18	5	10	9	0	0	150
1949	0	0	0	5	11	28	33	22	14	3	0	0	157
1950	0	0	0	2	17	32	33	30	20	9	0	0	177
1951	0	0	0	0	19	33	34	29	13	7	0	0	180
1952	0	0	0	0	11	33	33	30	23	10	0	0	186
1953	0	0	0	0	12	33	33	23	27	7	0	0	190
1954	0	0	0	0	1	22	25	25	16	4	0	0	195
1955	0	0	0	0	10	33	33	23	15	6	0	0	200
1956	0	0	0	0	16	32	32	29	19	7	0	0	209
1957	0	0	0	0	1	22	23	23	18	10	0	0	216
1958	0	0	0	0	16	32	32	23	16	3	0	0	219
1959	0	0	0	0	17	32	32	22	15	4	0	0	220
1960	0	0	0	0	16	32	32	22	14	6	0	0	223
1961	0	0	0	0	17	32	32	22	13	2	0	0	225
1962	0	0	0	0	16	32	32	22	12	7	0	0	230
1963	0	0	0	0	16	32	32	22	11	4	0	0	234
1964	0	0	0	0	17	32	32	22	10	2	0	0	239
1965	0	0	0	0	16	32	32	22	9	4	0	0	240
1966	0	0	0	0	16	32	32	22	8	6	0	0	246
1967	0	0	0	0	17	32	32	22	7	3	0	0	250
1968	0	0	0	0	15	32	32	22	6	2	0	0	254
1969	0	0	0	0	15	32	32	22	5	3	0	0	259
1970	0	0	0	0	15	32	32	22	4	5	0	0	260
1971	0	0	0	0	15	32	32	22	3	3	0	0	263
1972	0	0	0	0	15	32	32	22	2	2	0	0	264
1973	0	0	0	0	15	32	32	22	1	1	0	0	265
1974	0	0	0	0	15	32	32	22	0	0	0	0	266
1975	0	0	0	0	15	32	32	22	0	0	0	0	267
1976	0	0	0	0	15	32	32	22	0	0	0	0	268
1977	0	0	0	0	15	32	32	22	0	0	0	0	269
1978	0	0	0	0	15	32	32	22	0	0	0	0	270
1979	0	0	0	0	15	32	32	22	0	0	0	0	271
1980	0	0	0	0	15	32	32	22	0	0	0	0	272
AVER	0	0	1	2	7	30	30	30	18	4	2	0	119
STD	0	0	0	0	4	6	6	6	4	5	5	0	15

Table 12. IRRIGATION DIVERSION, SOUTH PLATTE --I2(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	0	0	0	1	5	6	9	1	4	4	4	0	3
1943	0	0	0	4	1	5	1	2	2	5	2	0	2
1944	0	0	0	6	3	4	4	8	4	2	2	0	3
1945	0	0	0	8	5	3	5	2	5	3	2	0	2
1946	0	0	0	7	4	7	8	6	4	4	1	0	4
1947	0	0	0	1	3	2	4	5	2	6	0	0	4
1948	0	0	0	6	5	9	7	6	4	4	1	0	9
1949	0	0	0	5	3	3	2	2	4	6	0	0	9
1950	0	0	0	1	2	8	1	3	1	6	1	0	4
1951	0	0	0	6	2	2	5	3	4	5	0	0	5
1952	0	0	0	5	4	3	2	4	4	5	0	0	5
1953	0	0	0	3	9	4	1	2	1	5	0	0	8
1954	0	0	0	8	8	0	2	6	1	8	0	0	8
1955	0	0	0	5	2	2	1	0	1	2	0	0	6
1956	0	0	0	2	1	0	3	0	1	0	0	0	1
1957	0	0	0	7	6	7	2	9	4	2	0	0	2
1958	0	0	0	2	5	4	5	2	1	0	0	0	6
1959	0	0	0	4	8	5	2	2	2	8	0	0	1
1960	0	0	0	0	4	1	0	2	2	2	0	0	2
1961	0	0	0	2	5	6	2	5	4	2	0	0	1
1962	0	0	0	5	4	4	2	7	2	0	0	0	2
1963	0	0	0	4	8	2	7	1	7	5	0	0	4
1964	0	0	0	0	5	2	4	2	7	5	0	0	1
1965	0	0	0	2	6	2	7	6	9	8	0	0	5
1966	0	0	0	5	8	4	0	1	2	5	0	0	9
1967	0	0	0	4	6	3	8	5	2	0	0	0	7
1968	0	0	0	0	8	5	0	2	0	4	0	0	5
1969	0	0	0	2	6	2	6	2	2	5	0	0	0
1970	0	0	0	0	0	7	4	2	2	9	0	0	9
1971	0	0	0	0	6	4	9	1	4	6	0	0	7
1972	0	0	0	0	2	2	2	1	5	1	0	0	4
1973	0	0	0	0	0	8	4	5	3	9	0	0	6
1974	0	0	0	2	0	3	2	3	8	1	0	0	5
1975	0	0	0	0	6	5	5	4	0	0	0	0	1
1976	0	0	0	0	1	5	2	2	5	1	0	0	4
1977	0	0	0	0	4	3	2	4	4	2	0	0	5
1978	0	0	0	0	5	1	2	4	2	2	0	0	4
1979	0	0	0	0	3	1	5	1	8	2	0	0	3
1980	0	0	0	0	0	1	2	1	4	7	0	0	1
AVER.	0	0	0	1	3	3	4	3	3	3	1	0	2
STD.	0	0	0	1	3	3	4	3	3	3	1	0	2

Table 13. IRRIGATION DIVERSION, BRADY TO OVERTON --I3(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	0	0	0	0	0	0	0	0	0	0	0	0	88
1943	0	0	0	0	0	0	0	0	0	0	0	0	143
1944	0	0	0	0	0	0	0	0	0	0	0	0	186
1945	0	0	0	0	0	0	0	0	0	0	0	0	358
1946	0	0	0	0	0	0	0	0	0	0	0	0	07
1947	0	0	0	0	0	0	0	0	0	0	0	0	05
1948	0	0	0	0	0	0	0	0	0	0	0	0	89
1949	0	0	0	0	0	0	0	0	0	0	0	0	61
1950	0	0	0	0	0	0	0	0	0	0	0	0	33
1951	0	0	0	0	0	0	0	0	0	0	0	0	19
1952	0	0	0	0	0	0	0	0	0	0	0	0	14
1953	0	0	0	0	0	0	0	0	0	0	0	0	16
1954	0	0	0	0	0	0	0	0	0	0	0	0	35
1955	0	0	0	0	0	0	0	0	0	0	0	0	93
1956	0	0	0	0	0	0	0	0	0	0	0	0	68
1957	0	0	0	0	0	0	0	0	0	0	0	0	35
1958	0	0	0	0	0	0	0	0	0	0	0	0	93
1959	0	0	0	0	0	0	0	0	0	0	0	0	68
1960	0	0	0	0	0	0	0	0	0	0	0	0	35
1961	0	0	0	0	0	0	0	0	0	0	0	0	93
1962	0	0	0	0	0	0	0	0	0	0	0	0	68
1963	0	0	0	0	0	0	0	0	0	0	0	0	35
1964	0	0	0	0	0	0	0	0	0	0	0	0	93
1965	0	0	0	0	0	0	0	0	0	0	0	0	68
1966	0	0	0	0	0	0	0	0	0	0	0	0	35
1967	0	0	0	0	0	0	0	0	0	0	0	0	93
1968	0	0	0	0	0	0	0	0	0	0	0	0	68
1969	0	0	0	0	0	0	0	0	0	0	0	0	35
1970	0	0	0	0	0	0	0	0	0	0	0	0	93
1971	0	0	0	0	0	0	0	0	0	0	0	0	68
1972	0	0	0	0	0	0	0	0	0	0	0	0	35
1973	0	0	0	0	0	0	0	0	0	0	0	0	93
1974	0	0	0	0	0	0	0	0	0	0	0	0	68
1975	0	0	0	0	0	0	0	0	0	0	0	0	35
1976	0	0	0	0	0	0	0	0	0	0	0	0	93
1977	0	0	0	0	0	0	0	0	0	0	0	0	68
1978	0	0	0	0	0	0	0	0	0	0	0	0	35
1979	0	0	0	0	0	0	0	0	0	0	0	0	93
1980	0	0	0	0	0	0	0	0	0	0	0	0	68
AVER	0	0	0	0	0	0	0	0	0	0	0	0	161
STD	0	0	0	0	0	0	0	0	0	0	0	0	37

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Table 14. IRRIGATION DIVERSION *E65 & E57 --I4(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	0	0	0	0	0	0	0	0	0	0	0	0	82
1943	0	0	0	0	0	0	0	0	0	0	0	0	85
1944	0	0	0	0	0	0	0	0	0	0	0	0	87
1945	0	0	0	0	0	0	0	0	0	0	0	0	83
1946	0	0	0	0	0	0	0	0	0	0	0	0	81
1947	0	0	0	0	0	0	0	0	0	0	0	0	75
1948	0	0	0	0	0	0	0	0	0	0	0	0	79
1949	0	0	0	0	0	0	0	0	0	0	0	0	91
1950	0	0	0	0	0	0	0	0	0	0	0	0	70
1951	0	0	0	0	0	0	0	0	0	0	0	0	106
1952	0	0	0	0	0	0	0	0	0	0	0	0	77
1953	0	0	0	0	0	0	0	0	0	0	0	0	72
1954	0	0	0	0	0	0	0	0	0	0	0	0	47
1955	0	0	0	0	0	0	0	0	0	0	0	0	99
1956	0	0	0	0	0	0	0	0	0	0	0	0	99
1957	0	0	0	0	0	0	0	0	0	0	0	0	27
1958	0	0	0	0	0	0	0	0	0	0	0	0	0
1959	0	0	0	0	0	0	0	0	0	0	0	0	0
1960	0	0	0	0	0	0	0	0	0	0	0	0	60
1961	0	0	0	0	0	0	0	0	0	0	0	0	0
1962	0	0	0	0	0	0	0	0	0	0	0	0	47
1963	0	0	0	0	0	0	0	0	0	0	0	0	0
1964	0	0	0	0	0	0	0	0	0	0	0	0	0
1965	0	0	0	0	0	0	0	0	0	0	0	0	0
1966	0	0	0	0	0	0	0	0	0	0	0	0	0
1967	0	0	0	0	0	0	0	0	0	0	0	0	0
1968	0	0	0	0	0	0	0	0	0	0	0	0	0
1969	0	0	0	0	0	0	0	0	0	0	0	0	0
1970	0	0	0	0	0	0	0	0	0	0	0	0	0
1971	0	0	0	0	0	0	0	0	0	0	0	0	0
1972	0	0	0	0	0	0	0	0	0	0	0	0	0
1973	0	0	0	0	0	0	0	0	0	0	0	0	0
1974	0	0	0	0	0	0	0	0	0	0	0	0	0
1975	0	0	0	0	0	0	0	0	0	0	0	0	0
1976	0	0	0	0	0	0	0	0	0	0	0	0	0
1977	0	0	0	0	0	0	0	0	0	0	0	0	0
1978	0	0	0	0	0	0	0	0	0	0	0	0	0
1979	0	0	0	0	0	0	0	0	0	0	0	0	0
1980	0	0	0	0	0	0	0	0	0	0	0	0	0
AVER.	0	0	0	0	0	0	0	0	0	0	0	0	91
STD.	0	0	0	0	0	0	0	0	0	0	0	0	11

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Table 15. IRRIGATION DIVERSION, PHELPS --IS(KAF)

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	0	0	1	15	19	31	54	46	7	5	0	0	165
1943	0	0	0	0	18	37	59	50	21	1	0	0	172
1944	0	0	0	7	12	27	68	48	11	0	0	0	159
1945	0	0	0	0	20	33	58	47	13	0	0	0	180
1946	0	0	0	4	21	36	59	48	15	1	0	0	178
1947	0	0	0	0	22	35	60	46	13	0	0	0	164
1948	0	0	0	0	19	27	55	44	10	0	0	0	149
1949	0	0	0	1	15	28	46	43	9	0	0	0	152
1950	0	0	0	0	10	22	40	44	6	0	0	0	156
1951	0	0	0	0	17	33	50	44	19	3	0	0	158
1952	0	0	0	0	16	27	48	44	5	0	0	0	153
1953	0	0	0	5	13	26	41	41	25	1	0	0	169
1954	0	0	0	8	10	15	38	38	5	6	0	0	165
1955	0	0	0	3	17	18	40	35	11	5	0	0	163
1956	0	0	0	3	18	17	40	34	7	6	0	0	165
1957	0	0	0	4	10	13	34	24	1	2	0	0	159
1958	0	0	0	0	17	19	49	45	14	0	0	0	183
1959	0	0	1	5	12	18	36	36	17	6	0	0	187
1960	0	0	0	2	14	20	40	35	20	3	0	0	189
1961	0	0	0	6	12	18	38	35	13	1	0	0	187
1962	0	0	0	4	14	23	45	42	16	2	0	0	194
1963	0	0	0	1	12	15	35	33	14	0	0	0	180
1964	0	0	0	8	22	33	55	45	18	0	0	0	188
1965	0	0	0	4	19	25	48	42	17	0	0	0	184
1966	0	0	0	5	23	33	55	45	21	0	0	0	192
1967	0	0	0	1	14	17	38	33	8	0	0	0	179
1968	0	0	0	4	20	28	49	42	13	0	0	0	187
1969	0	0	0	1	12	18	36	33	7	0	0	0	174
1970	0	0	0	8	23	33	58	45	18	0	0	0	188
1971	0	0	0	4	19	24	46	42	16	0	0	0	183
1972	0	0	0	0	16	20	45	38	10	0	0	0	179
1973	0	0	0	2	17	26	46	35	7	0	0	0	184
1974	0	0	0	0	14	16	35	32	4	0	0	0	172
1975	0	0	0	0	19	22	45	35	6	0	0	0	181
1976	0	0	0	0	15	20	41	34	8	0	0	0	177
1977	0	0	0	0	16	22	46	37	10	0	0	0	184
1978	0	0	0	0	14	19	37	35	7	0	0	0	175
1979	0	0	0	0	16	22	46	35	8	0	0	0	181
1980	0	0	0	0	11	13	30	27	3	0	0	0	123
AVER.	0	0	4	4	4	27	55	48	13	1	0	0	169
STD.	0	0	1	4	6	7	13	7	9	3	0	0	23

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APPENDIX II

SIMULATION OF FUTURE OPERATIONS OF PLATTE
RIVER SYSTEM UNDER PRESENT OPERATION POLICY

Table 1 - Simulated Monthly Flows at Overton

Table 2 - Simulated End-of-Month Storage at Lake McConaughy

Table 3 - Simulated Jeffrey Hydro-return to Platte River

Table 4 - Simulated Johnson Hydro-return to Platte River

Table 5 - Energy Output of Kingsley Hydro

Table 6 - Energy Output of North Platte Hydro

Table 7 - Energy output of Tri-county Hydro

Table 1. SIMULATED MONTHLY FLOWS AT OVERTON --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	59	64	78	73	53	27	21	5	128	99	102	129	1572
1944	22	51	61	66	34	35	14	1	28	50	51	56	46
1945	68	49	38	39	11	1	9	1	46	8	7	6	97
1946	7	9	10	6	2	2	1	3	4	5	6	5	6
1947	15	16	18	22	27	41	13	1	9	1	1	1	22
1948	11	16	20	15	4	7	5	8	2	4	4	4	29
1949	1	1	1	1	1	1	1	1	1	1	1	1	1
1950	1	1	1	1	1	1	1	1	1	1	1	1	1
1951	1	1	1	1	1	1	1	1	1	1	1	1	1
1952	1	1	1	1	1	1	1	1	1	1	1	1	1
1953	1	1	1	1	1	1	1	1	1	1	1	1	1
1954	1	1	1	1	1	1	1	1	1	1	1	1	1
1955	1	1	1	1	1	1	1	1	1	1	1	1	1
1956	1	1	1	1	1	1	1	1	1	1	1	1	1
1957	1	1	1	1	1	1	1	1	1	1	1	1	1
1958	1	1	1	1	1	1	1	1	1	1	1	1	1
1959	1	1	1	1	1	1	1	1	1	1	1	1	1
1960	1	1	1	1	1	1	1	1	1	1	1	1	1
1961	1	1	1	1	1	1	1	1	1	1	1	1	1
1962	1	1	1	1	1	1	1	1	1	1	1	1	1
1963	1	1	1	1	1	1	1	1	1	1	1	1	1
1964	1	1	1	1	1	1	1	1	1	1	1	1	1
1965	1	1	1	1	1	1	1	1	1	1	1	1	1
1966	1	1	1	1	1	1	1	1	1	1	1	1	1
1967	1	1	1	1	1	1	1	1	1	1	1	1	1
1968	1	1	1	1	1	1	1	1	1	1	1	1	1
1969	1	1	1	1	1	1	1	1	1	1	1	1	1
1970	1	1	1	1	1	1	1	1	1	1	1	1	1
1971	1	1	1	1	1	1	1	1	1	1	1	1	1
1972	1	1	1	1	1	1	1	1	1	1	1	1	1
1973	1	1	1	1	1	1	1	1	1	1	1	1	1
1974	1	1	1	1	1	1	1	1	1	1	1	1	1
1975	1	1	1	1	1	1	1	1	1	1	1	1	1
1976	1	1	1	1	1	1	1	1	1	1	1	1	1
1977	1	1	1	1	1	1	1	1	1	1	1	1	1
1978	1	1	1	1	1	1	1	1	1	1	1	1	1
1979	1	1	1	1	1	1	1	1	1	1	1	1	1
1980	1	1	1	1	1	1	1	1	1	1	1	1	1
AVER	91	104	120	111	99	109	32	16	69	73	81	84	93
STD	39	45	47	64	48	73	7	21	85	42	38	35	55

Table 2. SIMULATED END OF MONTH STORAGE AT LAKE MAC. --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	1464	1537	1644	1644	1793	1750	1762	1700	1644	1644	1644	1644	1989
1943	1698	1644	1644	1644	1714	1698	1596	1347	1409	1445	1504	1559	1956
1944	1622	1644	1644	1644	1683	1678	1690	1457	1608	1444	1350	1564	1841
1945	1419	1644	1644	1644	1621	1572	1360	1191	1944	1626	1634	1374	1743
1946	1538	1644	1644	1644	1714	1672	1511	1359	1644	1445	1479	1524	1956
1947	1644	1644	1644	1644	1688	1770	1770	1465	1644	1444	1544	1644	1900
1948	1644	1644	1644	1644	1693	1793	1770	1605	1644	1444	1444	1644	1200
1949	1644	1644	1644	1644	1633	1793	1770	1569	1644	1444	1444	1644	1012
1950	1644	1644	1644	1644	1688	1770	1770	1605	1644	1444	1444	1644	1200
1951	1644	1644	1644	1644	1693	1793	1770	1569	1644	1444	1444	1644	1012
1952	1644	1644	1644	1644	1633	1793	1770	1569	1644	1444	1444	1644	1200
1953	1644	1644	1644	1644	1688	1770	1770	1569	1644	1444	1444	1644	1012
1954	1644	1644	1644	1644	1693	1793	1770	1569	1644	1444	1444	1644	1200
1955	1644	1644	1644	1644	1633	1793	1770	1569	1644	1444	1444	1644	1012
1956	1644	1644	1644	1644	1688	1770	1770	1569	1644	1444	1444	1644	1200
1957	1644	1644	1644	1644	1693	1793	1770	1569	1644	1444	1444	1644	1012
1958	1644	1644	1644	1644	1633	1793	1770	1569	1644	1444	1444	1644	1200
1959	1644	1644	1644	1644	1688	1770	1770	1569	1644	1444	1444	1644	1012
1960	1644	1644	1644	1644	1693	1793	1770	1569	1644	1444	1444	1644	1200
1961	1644	1644	1644	1644	1633	1793	1770	1569	1644	1444	1444	1644	1012
1962	1644	1644	1644	1644	1688	1770	1770	1569	1644	1444	1444	1644	1200
1963	1644	1644	1644	1644	1693	1793	1770	1569	1644	1444	1444	1644	1012
1964	1644	1644	1644	1644	1633	1793	1770	1569	1644	1444	1444	1644	1200
1965	1644	1644	1644	1644	1688	1770	1770	1569	1644	1444	1444	1644	1012
1966	1644	1644	1644	1644	1693	1793	1770	1569	1644	1444	1444	1644	1200
1967	1644	1644	1644	1644	1633	1793	1770	1569	1644	1444	1444	1644	1012
1968	1644	1644	1644	1644	1688	1770	1770	1569	1644	1444	1444	1644	1200
1969	1644	1644	1644	1644	1693	1793	1770	1569	1644	1444	1444	1644	1012
1970	1644	1644	1644	1644	1633	1793	1770	1569	1644	1444	1444	1644	1200
1971	1644	1644	1644	1644	1688	1770	1770	1569	1644	1444	1444	1644	1012
1972	1644	1644	1644	1644	1693	1793	1770	1569	1644	1444	1444	1644	1200
1973	1644	1644	1644	1644	1633	1793	1770	1569	1644	1444	1444	1644	1012
1974	1644	1644	1644	1644	1688	1770	1770	1569	1644	1444	1444	1644	1200
1975	1644	1644	1644	1644	1693	1793	1770	1569	1644	1444	1444	1644	1012
1976	1644	1644	1644	1644	1633	1793	1770	1569	1644	1444	1444	1644	1200
1977	1644	1644	1644	1644	1688	1770	1770	1569	1644	1444	1444	1644	1012
1978	1644	1644	1644	1644	1693	1793	1770	1569	1644	1444	1444	1644	1200
1979	1644	1644	1644	1644	1633	1793	1770	1569	1644	1444	1444	1644	1012
1980	1644	1644	1644	1644	1688	1770	1770	1569	1644	1444	1444	1644	1200
AVER.	1453	1481	1510	1527	1567	1574	1494	1400	1351	1375	1406	1435	1757
STD.	289	274	258	253	276	284	303	324	326	328	315	304	328

Table 3. SIMULATED JEFFREY HYDRO RETURN TO PLATTE --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	0	0	0	0	9	8	0	5	2	0	1	0	35
1944	0	0	0	0	5	10	4	6	4	2	0	0	40
1945	0	0	0	0	9	2	1	2	3	1	0	0	40
1946	0	0	0	3	4	0	0	1	0	8	0	0	47
1947	0	0	0	0	5	6	0	5	0	0	0	0	60
1948	0	0	0	0	8	0	1	2	0	0	0	0	90
1949	0	0	0	0	3	0	3	8	0	1	0	0	87
1950	0	0	0	0	0	0	1	2	0	0	0	0	93
1951	0	0	0	0	6	0	4	6	1	0	0	0	65
1952	0	0	0	0	0	0	3	2	0	1	0	0	52
1953	0	0	0	0	0	1	2	6	1	0	0	0	55
1954	0	0	0	0	7	1	4	6	1	0	0	0	52
1955	0	0	0	1	9	5	3	6	1	0	0	0	53
1956	0	0	0	1	4	5	4	2	1	0	0	0	50
1957	0	0	0	0	9	0	1	6	0	0	0	0	55
1958	0	0	0	0	0	0	1	0	0	0	0	0	50
1959	0	0	0	0	6	0	7	0	0	0	0	0	53
1960	0	0	0	0	0	0	1	0	0	0	0	0	50
1961	0	0	0	0	0	1	1	0	0	0	0	0	52
1962	0	0	0	0	0	6	0	0	0	0	0	0	57
1963	0	0	0	0	9	0	0	0	0	0	0	0	50
1964	0	0	0	0	0	0	0	0	0	0	0	0	50
1965	0	0	0	0	0	0	0	0	0	0	0	0	50
1966	0	0	0	0	0	0	0	0	0	0	0	0	50
1967	0	0	0	0	0	0	0	0	0	0	0	0	50
1968	0	0	0	0	0	0	0	0	0	0	0	0	50
1969	0	0	0	0	0	0	0	0	0	0	0	0	50
1970	0	0	0	0	0	0	0	0	0	0	0	0	50
1971	0	0	0	0	0	0	0	0	0	0	0	0	50
1972	0	0	0	0	0	0	0	0	0	0	0	0	50
1973	0	0	0	0	0	0	0	0	0	0	0	0	50
1974	0	0	0	0	0	0	0	0	0	0	0	0	50
1975	0	0	0	0	0	0	0	0	0	0	0	0	50
1976	0	0	0	0	0	0	0	0	0	0	0	0	50
1977	0	0	0	0	0	0	0	0	0	0	0	0	50
1978	0	0	0	0	0	0	0	0	0	0	0	0	50
1979	0	0	0	0	0	0	0	0	0	0	0	0	50
1980	0	0	0	0	0	0	0	0	0	0	0	0	50
AVR	0	0	0	0	3	6	6	4	4	3	2	0	55
STD	0	0	0	0	7	10	13	11	8	5	6	0	36

Table 4. SIMULATED JOHNSON HYDRO RETURN TO PLATTE --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	45.9	43.7	43.0	58.1	67.8	46.0	.0	.0	99.3	80.8	85.0	106.0	719.8
1944	45.0	45.0	45.0	49.0	22.4	17.8	.0	.0	33.7	45.5	45.0	45.0	578.2
1945	45.9	87.0	87.0	98.0	24.3	8.8	.0	.0	33.7	92.5	45.4	68.0	695.2
1946	45.0	107.0	107.0	45.0	23.5	17.0	.0	.0	73.4	71.4	45.0	109.7	619.8
1947	45.0	108.8	108.8	109.2	35.9	15.9	.0	.0	72.0	45.0	45.0	89.6	657.0
1948	45.0	109.3	109.3	108.1	27.8	16.9	.0	.0	35.8	95.0	45.0	96.0	794.3
1949	45.0	116.0	116.0	152.6	24.8	15.2	.0	.0	65.1	105.6	45.0	45.0	790.3
1950	45.0	116.0	116.0	119.1	28.1	18.1	.0	.0	35.4	34.9	45.0	88.0	746.2
1951	45.0	119.3	119.3	119.8	14.8	19.8	.0	.0	9.5	38.4	45.0	45.0	853.5
1952	45.0	45.0	45.0	36.7	32.5	7.0	.0	.0	3.9	4.5	45.0	45.0	802.8
1953	45.0	45.0	45.0	36.7	38.0	5.8	.0	.0	3.9	4.4	45.0	45.0	816.4
1954	45.0	45.0	45.0	36.7	38.0	6.9	.0	.0	6.0	4.3	45.0	45.0	839.4
1955	45.0	45.0	45.0	36.7	38.0	2.3	.0	.0	6.0	4.4	45.0	45.0	841.6
1956	45.0	45.0	45.0	36.7	38.0	3.6	.0	.0	2.7	4.4	45.0	45.0	851.9
1957	45.0	45.0	45.0	36.7	38.0	8.0	.0	.0	15.7	4.3	45.0	45.0	873.9
1958	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	875.1
1959	45.0	45.0	45.0	36.7	38.0	3.0	.0	.0	3.8	4.3	45.0	45.0	877.5
1960	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	881.7
1961	45.0	45.0	45.0	36.7	38.0	4.0	.0	.0	3.8	4.3	45.0	45.0	885.9
1962	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	885.5
1963	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	887.5
1964	45.0	45.0	45.0	36.7	38.0	4.0	.0	.0	3.8	4.3	45.0	45.0	891.7
1965	45.0	45.0	45.0	36.7	38.0	8.0	.0	.0	3.8	4.3	45.0	45.0	895.9
1966	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	895.5
1967	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1968	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1969	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1970	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1971	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1972	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1973	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1974	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1975	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1976	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1977	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1978	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1979	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
1980	45.0	45.0	45.0	36.7	38.0	1.0	.0	.0	3.8	4.3	45.0	45.0	897.5
AVER.	47.9	74.6	76.5	64.1	35.1	31.3	4.6	3.3	42.1	54.4	60.7	62.4	575.2
STD	29.7	33.1	30.5	26.6	19.2	22.1	8.5	6.6	22.9	23.2	27.8	27.6	186.6

Table 5. POWER PRODUCTION AT KINGSLEY HYDRO --MKWH

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	7.0	8.6	7.4	3.8	7.7	8.0	6.8	9.4	10.5	11.3	10.3	8.8	113.0
1943	5.2	2.9	3.2	9.6	5.2	4.3	4.3	1.7	4.8	0.0	2.1	2.5	110.7
1944	2.0	1.8	2.8	4.9	2.9	3.6	5.8	1.9	6.7	1.3	1.9	3.3	94.4
1945	0.7	3.8	2.7	4.3	4.0	4.5	5.3	1.5	7.2	3.9	8.8	5.8	103.6
1946	0.8	3.7	2.9	5.0	5.9	6.9	8.7	8.7	11.7	5.2	3.2	12.1	152.6
1947	0.7	3.6	2.6	4.1	6.9	7.8	6.2	2.6	5.4	7.2	2.9	1.6	180.2
1948	0.8	3.5	3.8	4.4	9.9	9.9	1.7	1.3	8.5	8.5	6.7	0.0	227.5
1949	0.7	3.0	3.5	4.9	7.3	8.9	6.7	2.5	9.9	2.9	1.7	0.5	227.0
1950	0.0	1.8	2.0	0.0	0.2	0.8	1.7	9.9	6.6	4.2	2.0	1.4	85.2
1951	0.5	2.6	0.9	0.0	4.7	8.3	2.0	5.7	9.8	5.9	1.6	4.0	275.7
1952	0.1	2.6	1.0	0.8	5.8	3.1	4.0	3.0	8.7	2.9	0.7	4.4	257.4
1953	0.1	2.6	2.7	6.8	5.1	7.5	9.4	1.7	10.6	4.3	9.3	5.3	411.5
1954	0.5	4.0	7.2	8.0	7.4	9.9	5.0	3.0	8.7	5.9	4.7	8.4	519.0
1955	0.8	5.4	6.6	9.6	11.7	11.8	8.9	9.6	16.0	7.6	6.1	4.4	809.4
1956	0.1	8.5	10.3	9.3	16.8	16.3	14.4	22.4	17.4	9.7	9.4	11.7	120.0
1957	0.8	8.2	7.9	8.7	13.5	13.8	15.4	16.2	19.8	16.7	11.9	7.8	943.0
1958	0.1	6.8	9.5	10.8	15.0	15.7	14.8	24.8	28.6	14.4	11.0	8.4	630.3
1959	1.2	9.5	11.5	13.1	20.5	21.7	20.7	30.8	36.3	28.4	19.5	16.4	1289.1
1960	2.3	13.2	19.4	22.2	31.5	35.5	31.9	48.1	52.8	47.4	35.7	43.8	2292.5
1961	2.3	13.5	21.9	22.2	32.2	35.1	35.5	51.8	59.8	56.6	43.5	64.3	2292.5
1962	3.9	23.5	35.9	44.3	59.5	69.4	61.1	82.4	88.8	88.8	65.7	82.7	3897.4
1963	1.1	13.9	21.1	16.6	16.8	19.9	17.2	25.7	26.0	25.5	27.0	27.1	1860.5
1964	0.0	1.8	0.0	0.0	2.4	8.3	2.0	9.9	6.6	4.2	2.0	1.4	85.2
1965	0.4	2.6	0.9	0.0	4.7	8.3	2.0	5.7	9.8	4.2	1.6	4.0	275.7
1966	0.1	2.6	1.0	0.8	5.8	3.1	4.0	3.0	8.7	2.9	0.7	4.4	257.4
1967	0.5	4.0	7.2	8.0	7.4	9.9	5.0	3.0	8.7	5.9	4.7	8.4	519.0
1968	0.8	5.4	6.6	9.6	11.7	11.8	8.9	9.6	16.0	7.6	6.1	4.4	809.4
1969	0.1	8.5	10.3	9.6	16.8	16.3	14.4	22.4	17.4	9.7	9.4	11.7	120.0
1970	0.8	8.2	7.9	8.7	13.5	13.8	15.4	16.2	19.8	16.7	11.9	7.8	943.0
1971	1.2	9.5	11.5	13.1	20.5	21.7	20.7	30.8	36.3	28.4	19.5	16.4	1289.1
1972	2.3	13.2	19.4	22.2	31.5	35.5	31.9	48.1	52.8	47.4	35.7	43.8	2292.5
1973	2.3	13.5	21.9	22.2	32.2	35.1	35.5	51.8	59.8	56.6	43.5	64.3	2292.5
1974	3.9	23.5	35.9	44.3	59.5	69.4	61.1	82.4	88.8	88.8	65.7	82.7	3897.4
1975	1.1	13.9	21.1	16.6	16.8	19.9	17.2	25.7	26.0	25.5	27.0	27.1	1860.5
1976	0.0	1.8	2.0	0.0	2.4	8.3	2.0	9.9	6.6	4.2	2.0	1.4	85.2
1977	0.4	2.6	0.9	0.0	4.7	8.3	2.0	5.7	9.8	4.2	1.6	4.0	275.7
1978	0.5	4.0	7.2	8.0	7.4	9.9	5.0	3.0	8.7	5.9	4.7	8.4	519.0
1979	0.8	5.4	6.6	9.6	11.7	11.8	8.9	9.6	16.0	7.6	6.1	4.4	809.4
1980	0.1	8.5	10.3	9.6	16.8	16.3	14.4	22.4	17.4	9.7	9.4	11.7	120.0
AVER.	5.0	4.3	5.4	6.7	6.5	9.9	14.5	13.6	10.8	9.6	5.2	4.6	93.5
STD.	3.0	3.3	4.1	4.8	4.4	9.8	19.0	15.7	7.1	3.1	3.1	2.8	43.7

Table 6. POWER PRODUCTION AT N. PLATTE HYDRO --MKWH

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	13	17	10	15	19	16	4	4	10	16	13	15	125
1943	5	8	3	4	8	5	7	1	7	2	4	2	25
1944	9	5	6	4	6	4	5	1	8	7	1	0	27
1945	7	9	7	2	4	2	0	0	9	4	6	4	29
1946	2	0	3	6	5	8	9	8	5	7	4	0	37
1947	1	3	2	7	3	6	3	6	0	6	6	3	28
1948	0	2	4	8	5	8	5	4	0	5	8	5	38
1949	7	0	1	7	3	8	3	9	4	4	5	8	57
1950	1	1	1	1	1	1	1	1	1	1	1	1	1
1951	1	1	1	1	1	1	1	1	1	1	1	1	1
1952	1	1	1	1	1	1	1	1	1	1	1	1	1
1953	1	1	1	1	1	1	1	1	1	1	1	1	1
1954	1	1	1	1	1	1	1	1	1	1	1	1	1
1955	1	1	1	1	1	1	1	1	1	1	1	1	1
1956	1	1	1	1	1	1	1	1	1	1	1	1	1
1957	1	1	1	1	1	1	1	1	1	1	1	1	1
1958	1	1	1	1	1	1	1	1	1	1	1	1	1
1959	1	1	1	1	1	1	1	1	1	1	1	1	1
1960	1	1	1	1	1	1	1	1	1	1	1	1	1
1961	1	1	1	1	1	1	1	1	1	1	1	1	1
1962	1	1	1	1	1	1	1	1	1	1	1	1	1
1963	1	1	1	1	1	1	1	1	1	1	1	1	1
1964	1	1	1	1	1	1	1	1	1	1	1	1	1
1965	1	1	1	1	1	1	1	1	1	1	1	1	1
1966	1	1	1	1	1	1	1	1	1	1	1	1	1
1967	1	1	1	1	1	1	1	1	1	1	1	1	1
1968	1	1	1	1	1	1	1	1	1	1	1	1	1
1969	1	1	1	1	1	1	1	1	1	1	1	1	1
1970	1	1	1	1	1	1	1	1	1	1	1	1	1
1971	1	1	1	1	1	1	1	1	1	1	1	1	1
1972	1	1	1	1	1	1	1	1	1	1	1	1	1
1973	1	1	1	1	1	1	1	1	1	1	1	1	1
1974	1	1	1	1	1	1	1	1	1	1	1	1	1
1975	1	1	1	1	1	1	1	1	1	1	1	1	1
1976	1	1	1	1	1	1	1	1	1	1	1	1	1
1977	1	1	1	1	1	1	1	1	1	1	1	1	1
1978	1	1	1	1	1	1	1	1	1	1	1	1	1
1979	1	1	1	1	1	1	1	1	1	1	1	1	1
1980	1	1	1	1	1	1	1	1	1	1	1	1	1
AVR.	9.4	9.5	10.3	10.4	8.6	10.0	10.6	12.9	10.3	9.6	8.7	8.0	11.8
STD.	5.5	5.9	3.3	3.8	4.6	4.2	5.9	5.0	3.6	4.5	4.7	5.0	3.5

APPENDIX III

SIMULATION OF FUTURE OPERATION OF PLATTE RIVER SYSTEM
USING OPERATION POLICY THAT PROVIDES FOR MEETING
HABITAT FLOW REQUIREMENTS

Table 1 - Simulated Monthly Flows at Overton

Table 2 - Simulated End of Month Storage at Lake McConaughy

Table 3 - Energy Output of Kingsley Hydro

Table 4 - Energy Output of North Platte Hydro

Table 5 - Energy Output of Tri-county Hydro

Table 6 - Deficit in Habitat Flows at Overton

Table 1. SIMULATED MONTHLY FLOWS AT OVERTON --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	68.9	64.4	78.3	91.3	50.7	272.3	24.0	24.0	106.0	104.0	97.0	129.8	1572.9
1943	92.0	72.0	145.0	166.0	54.0	324.0	24.0	24.0	52.0	104.0	51.0	155.6	1951.7
1944	28.0	77.6	76.0	101.0	65.0	282.4	24.0	24.0	52.0	104.0	57.0	155.9	770.9
1945	20.6	62.1	80.5	101.0	50.0	24.0	24.0	24.0	64.0	118.0	80.6	73.5	876.3
1946	3.0	1.0	0.3	1.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0
1947	116.8	162.1	203.4	198.3	71.6	41.6	136.0	24.0	52.0	104.0	72.8	145.8	1098.4
1948	4.7	8.8	10.7	10.0	6.4	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0
1949	61.0	161.0	155.7	101.0	75.2	170.0	24.0	24.0	89.0	123.0	27.7	166.4	1193.4
1950	12.2	10.0	11.2	19.6	2.9	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0
1951	133.4	187.0	187.0	191.0	145.8	96.1	24.0	24.0	185.0	133.0	65.4	102.8	1133.6
1952	140.0	156.0	117.0	197.0	50.0	24.0	24.0	24.0	52.0	104.0	151.9	166.3	1193.5
1953	68.0	68.0	76.0	101.0	50.0	40.7	24.0	24.0	52.0	104.0	56.6	12.7	707.3
1954	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
1955	65.0	70.0	76.0	101.0	50.0	40.8	24.0	24.0	52.0	104.0	113.5	14.0	437.0
1956	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
1957	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
1958	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
1959	68.0	12.0	15.0	30.0	19.0	114.0	17.0	24.0	42.0	104.0	118.0	15.0	509.1
1960	68.0	58.0	85.0	101.0	50.0	24.0	24.0	24.0	52.0	104.0	65.0	17.0	863.5
1961	68.0	67.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1962	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1963	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1964	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1965	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1966	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1967	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1968	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1969	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1970	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1971	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1972	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1973	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1974	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1975	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1976	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1977	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1978	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1979	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
1980	68.0	65.0	107.0	101.0	50.0	37.8	24.0	24.0	52.0	104.0	65.0	16.9	725.0
AVR.	81.6	87.5	107.1	120.5	102.1	106.4	41.8	26.4	72.1	102.5	72.0	75.3	995.4
STD.	34.1	42.2	43.9	55.6	128.6	149.0	55.4	17.8	89.7	37.1	35.2	34.1	557.5

Table 2. SIMULATED END OF MONTH STORAGE AT LAKE MAC.--KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	1467	1537	1619	1623	1793	1733	1762	1679	1644	1639	1644	1639	19846
1944	1626	1644	1644	1644	1650	1632	1460	1281	1214	1162	1192	1233	17382
1945	1346	1398	1435	1457	1497	1531	1420	1252	1186	1168	1222	1283	16173
1946	1572	1649	1633	1602	1476	1556	1658	1404	1172	1401	1468	1429	18173
1947	1332	1364	1434	1444	1514	1549	1425	1241	1104	1162	1248	1244	16387
1948	1356	1461	1479	1444	1476	1544	1477	1391	1316	1562	1355	1344	18183
1949	1344	1444	1444	1444	1444	1444	1444	1435	1444	1444	1444	1444	16195
1950	1584	1644	1644	1644	1663	1745	1758	1675	1644	1644	1644	1644	19910
1951	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19100
1952	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1953	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1954	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1955	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1956	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1957	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1958	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1959	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1960	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1961	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1962	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1963	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1964	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1965	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1966	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1967	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1968	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1969	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1970	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1971	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1972	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1973	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1974	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1975	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1976	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1977	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1978	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1979	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
1980	1644	1644	1644	1644	1663	1745	1747	1613	1644	1644	1644	1644	19159
AVER.	1331	1275	1317	1330	1365	1375	1284	1178	1126	1122	1163	1201	16149
STD.	586	373	358	359	391	397	405	421	424	420	410	399	4531

Table 3. POWER PRODUCTION AT KINGSLEY HYDRO --MKWH

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	7.4	8.0	7.7	5.2	7.4	8.4	3.5	11.0	7.8	11.9	7.1	8.8	121.4
1944	3.2	2.1	3.0	3.6	4.8	7.3	16.2	18.7	9.4	7.3	5.5	1.4	187.0
1945	2.7	1.7	2.8	4.4	3.2	5.0	2.7	17.6	6.4	11.1	8.8	3.8	104.8
1946	4.4	2.9	6.0	4.4	1.0	7.2	13.5	11.2	6.9	11.3	6.5	4.7	116.9
1947	4.2	8.2	7.9	4.4	5.8	6.9	14.9	14.7	5.1	11.1	11.9	7.3	104.4
1948	0.4	2.7	2.6	4.4	1.6	3.7	2.4	17.1	16.6	13.6	9.4	2.8	157.2
1949	4.7	6.9	8.8	9.8	6.6	11.5	20.9	17.0	14.5	13.7	5.4	3.0	134.3
1950	4.4	1.6	9.0	7.0	8.8	5.9	11.6	10.8	0.0	4.0	0.0	0.0	152.2
1951	1.2	1.2	1.1	3.3	8.5	1.9	11.6	9.3	5.6	2.9	0.9	1.7	52.4
1952	9.9	0.0	0.0	7.0	1.1	7.0	13.6	16.8	6.2	4.4	1.7	0.5	77.7
1953	0.0	0.0	0.0	0.0	1.2	1.5	10.9	11.5	7.0	8.2	0.2	1.0	45.1
1954	0.0	0.0	0.0	0.0	0.7	0.7	13.9	13.2	4.4	1.6	1.0	1.5	38.9
1955	0.0	0.0	0.0	0.0	2.0	1.7	15.0	11.3	8.6	5.3	3.3	3.6	50.2
1956	0.0	0.0	0.0	0.0	1.0	5.7	17.8	13.7	7.0	8.3	1.7	0.3	51.5
1957	0.0	0.0	0.0	0.0	2.5	7.7	18.5	13.2	9.3	4.5	1.0	1.0	52.5
1958	0.0	0.0	0.0	0.0	7.6	5.7	12.6	13.0	6.5	3.9	1.8	0.6	50.6
1959	0.0	0.0	0.0	0.0	8.3	7.6	34.9	16.1	19.6	9.3	2.9	1.7	69.1
1960	0.0	0.0	0.0	0.0	3.5	7.6	30.7	17.5	36.8	14.5	1.9	3.8	82.5
1961	0.0	0.0	0.0	0.0	1.0	6.8	28.4	14.5	6.8	10.1	4.1	6.8	65.9
1962	0.0	0.0	0.0	0.0	5.0	7.6	32.8	17.9	36.0	11.0	3.4	5.3	78.8
1963	0.0	0.0	0.0	0.0	7.6	7.6	22.5	18.3	18.7	9.9	4.5	1.3	82.5
1964	0.0	0.0	0.0	0.0	8.3	6.8	25.7	15.9	6.8	10.7	2.5	3.1	69.8
1965	0.0	0.0	0.0	0.0	3.5	7.6	18.4	14.5	6.8	8.1	1.9	4.5	59.1
1966	0.0	0.0	0.0	0.0	7.6	7.6	12.6	17.5	6.8	10.1	4.1	6.8	65.9
1967	0.0	0.0	0.0	0.0	1.0	6.8	32.8	17.9	36.0	11.0	3.4	5.3	78.8
1968	0.0	0.0	0.0	0.0	5.0	7.6	22.5	18.3	18.7	9.9	4.5	1.3	82.5
1969	0.0	0.0	0.0	0.0	8.3	6.8	25.7	15.9	6.8	10.7	2.5	3.1	69.8
1970	0.0	0.0	0.0	0.0	3.5	7.6	18.4	14.5	6.8	8.1	1.9	4.5	59.1
1971	0.0	0.0	0.0	0.0	7.6	7.6	12.6	17.5	6.8	10.1	4.1	6.8	65.9
1972	0.0	0.0	0.0	0.0	1.0	6.8	32.8	17.9	36.0	11.0	3.4	5.3	78.8
1973	0.0	0.0	0.0	0.0	5.0	7.6	22.5	18.3	18.7	9.9	4.5	1.3	82.5
1974	0.0	0.0	0.0	0.0	8.3	6.8	25.7	15.9	6.8	10.7	2.5	3.1	69.8
1975	0.0	0.0	0.0	0.0	3.5	7.6	18.4	14.5	6.8	8.1	1.9	4.5	59.1
1976	0.0	0.0	0.0	0.0	7.6	7.6	12.6	17.5	6.8	10.1	4.1	6.8	65.9
1977	0.0	0.0	0.0	0.0	1.0	6.8	32.8	17.9	36.0	11.0	3.4	5.3	78.8
1978	0.0	0.0	0.0	0.0	5.0	7.6	22.5	18.3	18.7	9.9	4.5	1.3	82.5
1979	0.0	0.0	0.0	0.0	8.3	6.8	25.7	15.9	6.8	10.7	2.5	3.1	69.8
1980	0.0	0.0	0.0	0.0	3.5	7.6	18.4	14.5	6.8	8.1	1.9	4.5	59.1
AVER.	3.7	3.1	4.0	6.6	6.7	9.2	14.7	13.6	10.9	8.6	4.0	5.7	87.8
STD.	3.0	3.2	4.1	5.1	4.4	9.8	19.4	16.1	17.3	3.6	2.8	3.2	47.1

Table 4. POWER PRODUCTION AT N. PLATTE HYDRO -- MKWH

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	13575	17334	17556	16039	18694	16741	14784	15126	19288	16394	15148	16749	15306
1943	14921	16359	16567	17859	14409	11208	14058	12534	11453	14945	14841	12292	10149
1944	16197	16200	17124	11808	10862	11288	13583	15446	15308	15775	16814	14667	15468
1945	14051	17273	17368	13855	15536	11168	14853	15446	15085	14585	14909	13537	11474
1946	15710	12350	17208	14500	15579	11788	14300	15599	14084	14537	14900	14470	11890
1947	17708	5284	3321	8078	9587	10581	4047	5006	13397	16104	2004	4486	7579
1948	16670	11734	10879	13651	7723	8327	13706	11761	15974	14621	4260	3486	10961
1949	19984	11734	10879	10763	18464	8369	15661	16115	12060	13071	2585	5951	17953
1950	19984	11734	10879	10763	18464	8369	15661	16115	12060	13071	2585	5951	17953
1951	17704	13405	13290	15396	15944	19307	14032	16281	11875	11063	5206	4751	11980
1952	17042	15564	16080	16528	16948	15079	15234	15674	15789	13674	13078	15740	19207
1953	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1954	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1955	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1956	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1957	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1958	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1959	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1960	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1961	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1962	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1963	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1964	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1965	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1966	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1967	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1968	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1969	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1970	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1971	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1972	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1973	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1974	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1975	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1976	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1977	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1978	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1979	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
1980	17357	13537	15080	15652	17481	15079	15234	15674	15789	13674	13078	15740	19207
AVER.	8.4	7.4	8.5	11.3	9.6	9.9	11.0	13.6	10.9	13.9	6.9	7.1	118.0
STD.	4.4	5.0	5.9	5.1	4.3	4.0	4.9	4.4	3.5	4.1	3.3	4.4	32.3

Table 5. POWER PRODUCTION AT TRICOUNTY HYDRO---MKWH

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	12	14	15	26	29	32	31	33	25	28	25	37	287
1943	11	13	14	19	15	17	22	25	16	20	14	17	224
1944	11	14	13	19	16	16	22	24	19	14	14	13	224
1945	12	14	13	18	15	17	22	22	19	12	14	17	225
1946	12	14	13	19	15	17	22	22	19	12	14	17	225
1947	13	15	14	20	16	18	24	22	20	13	14	19	227
1948	13	15	14	20	16	18	24	22	20	13	14	19	227
1949	13	15	14	20	16	18	24	22	20	13	14	19	227
1950	13	15	14	20	16	18	24	22	20	13	14	19	227
1951	13	15	14	20	16	18	24	22	20	13	14	19	227
1952	13	15	14	20	16	18	24	22	20	13	14	19	227
1953	13	15	14	20	16	18	24	22	20	13	14	19	227
1954	13	15	14	20	16	18	24	22	20	13	14	19	227
1955	13	15	14	20	16	18	24	22	20	13	14	19	227
1956	13	15	14	20	16	18	24	22	20	13	14	19	227
1957	13	15	14	20	16	18	24	22	20	13	14	19	227
1958	13	15	14	20	16	18	24	22	20	13	14	19	227
1959	13	15	14	20	16	18	24	22	20	13	14	19	227
1960	13	15	14	20	16	18	24	22	20	13	14	19	227
1961	13	15	14	20	16	18	24	22	20	13	14	19	227
1962	13	15	14	20	16	18	24	22	20	13	14	19	227
1963	13	15	14	20	16	18	24	22	20	13	14	19	227
1964	13	15	14	20	16	18	24	22	20	13	14	19	227
1965	13	15	14	20	16	18	24	22	20	13	14	19	227
1966	13	15	14	20	16	18	24	22	20	13	14	19	227
1967	13	15	14	20	16	18	24	22	20	13	14	19	227
1968	13	15	14	20	16	18	24	22	20	13	14	19	227
1969	13	15	14	20	16	18	24	22	20	13	14	19	227
1970	13	15	14	20	16	18	24	22	20	13	14	19	227
1971	13	15	14	20	16	18	24	22	20	13	14	19	227
1972	13	15	14	20	16	18	24	22	20	13	14	19	227
1973	13	15	14	20	16	18	24	22	20	13	14	19	227
1974	13	15	14	20	16	18	24	22	20	13	14	19	227
1975	13	15	14	20	16	18	24	22	20	13	14	19	227
1976	13	15	14	20	16	18	24	22	20	13	14	19	227
1977	13	15	14	20	16	18	24	22	20	13	14	19	227
1978	13	15	14	20	16	18	24	22	20	13	14	19	227
1979	13	15	14	20	16	18	24	22	20	13	14	19	227
1980	13	15	14	20	16	18	24	22	20	13	14	19	227
AVER.	13	15	14	20	16	18	24	22	20	13	14	19	250
STD.	1	1	1	1	1	1	1	1	1	1	1	1	47

Table 6. DEFICIT IN HABITAT FLOWS AT OVERTON --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	0	0	0	0	0	0	0	0	0	0	0	0	0
1943	0	0	0	0	0	0	0	0	0	0	0	0	0
1944	0	0	0	0	0	0	0	0	0	0	0	0	0
1945	0	0	0	0	0	0	0	0	0	0	0	0	0
1946	0	0	0	0	0	0	0	0	0	0	0	0	0
1947	0	0	0	0	0	0	0	0	0	0	0	0	0
1948	0	0	0	0	0	0	0	0	0	0	0	0	0
1949	0	0	0	0	0	0	0	0	0	0	0	0	0
1950	0	0	0	0	0	0	0	0	0	0	0	0	0
1951	0	0	0	0	0	0	0	0	0	0	0	0	0
1952	0	0	0	0	0	0	0	0	0	0	0	0	0
1953	0	0	0	0	0	0	0	0	0	0	0	0	0
1954	0	0	0	0	0	0	0	0	0	0	0	0	0
1955	0	0	0	0	0	0	0	0	0	0	0	0	0
1956	53.0	45.9	15.4	45.4	39.7	19.2	23.7	19.5	51.5	101.6	38.3	42.7	277.5
1957	59.1	36.4	60.8	70.9	0.0	0.0	23.5	21.7	52.9	99.6	36.2	40.3	492.3
1958	0	0	0	0	0	0	0	0	0	0	0	0	0
1959	0	0	0	0	0	0	0	0	0	0	0	0	0
1960	0	0	0	0	0	0	0	0	0	0	0	0	0
1961	0	0	0	0	0	0	0	0	0	0	0	0	0
1962	0	0	0	0	0	0	0	0	0	0	0	0	0
1963	0	0	0	0	0	0	0	0	0	0	0	0	0
1964	0	0	0	0	0	0	0	0	0	0	0	0	0
1965	0	0	0	0	0	0	0	0	0	0	0	0	0
1966	0	0	0	0	0	0	0	0	0	0	0	0	0
1967	0	0	0	0	0	0	0	0	0	0	0	0	0
1968	0	0	0	0	0	0	0	0	0	0	0	0	0
1969	0	0	0	0	0	0	0	0	0	0	0	0	0
1970	0	0	0	0	0	0	0	0	0	0	0	0	0
1971	0	0	0	0	0	0	0	0	0	0	0	0	0
1972	0	0	0	0	0	0	0	0	0	0	0	0	0
1973	0	0	0	0	0	0	0	0	0	0	0	0	0
1974	0	0	0	0	0	0	0	0	0	0	0	0	0
1975	0	0	0	0	0	0	0	0	0	0	0	0	0
1976	0	0	0	0	0	0	0	0	0	0	0	0	0
1977	0	0	0	0	0	0	0	0	0	0	0	0	0
1978	0	0	0	0	0	0	0	0	0	0	0	0	0
1979	0	0	0	0	0	0	0	0	0	0	0	0	0
1980	0	0	0	0	0	0	0	0	0	0	0	0	0
AVER.	2.5	2.1	2.0	3.0	1.0	3.1	1.4	1.5	4.1	7.7	1.9	2.1	30.2
STD.	12.5	9.3	10.0	13.3	6.4	3.1	5.4	5.3	13.6	24.6	8.3	9.3	101.2

APPENDIX IV

SIMULATION OF FUTURE OPERATIONS OF PLATTE RIVER SYSTEM
USING OPERATION POLICY THAT PROVIDES FOR MEETING
BOTH HABITAT AND SCOURING FLOW REQUIREMENTS

Table 1 - Simulated Monthly Flows at Overton

Table 2 - Simulated End-of-Month Storage at Lake McConaughy

Table 3 - Energy Output of Kingsley Hydro

Table 4 - Energy Output of North Platte Hydro

Table 5 - Energy Output of Tri-county Hydro

Table 6 - Defecit in Habitat Flow Requirements

Table 1. SIMULATED MONTHLY FLOWS AT OVERTON --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	68.9	64.2	78.4	101.3	50.0	272.3	24.0	24.0	106.9	200.0	61.7	69.0	1572.5
1944	28.0	158.4	145.0	116.6	54.0	35.0	24.0	24.0	52.0	200.0	10.7	55.6	1047.7
1945	68.0	72.4	76.0	101.0	65.0	28.4	24.0	24.0	52.0	200.0	4.4	59.4	866.4
1946	68.0	67.5	79.6	101.0	50.0	22.0	24.0	24.0	62.0	200.0	6.4	73.5	854.3
1947	68.0	72.6	81.0	116.4	50.0	41.0	24.0	24.0	52.0	200.0	7.9	75.5	1001.4
1948	68.0	58.0	104.7	101.0	79.4	17.0	24.0	24.0	52.0	200.0	3.7	62.0	1095.6
1949	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	66.3	1045.6
1950	68.0	156.0	187.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	2.4	62.0	1045.6
1951	68.0	156.0	171.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1952	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1953	68.0	156.0	187.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1954	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1955	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1956	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1957	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1958	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1959	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1960	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1961	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1962	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1963	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1964	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1965	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1966	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1967	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1968	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1969	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1970	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1971	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1972	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1973	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1974	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1975	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1976	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1977	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1978	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1979	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
1980	68.0	156.0	176.0	101.0	78.2	196.0	24.0	24.0	52.0	200.0	0.6	62.0	1045.6
AVER.	75.3	80.4	96.9	115.8	100.1	103.5	41.4	26.2	68.5	167.5	62.8	66.9	1005.3
STD.	28.6	36.9	39.1	54.9	123.2	145.0	55.0	17.9	79.6	170.3	28.7	28.5	522.8

Table 2. SIMULATED END OF MONTH STORAGE AT LAKE MAC.--KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	1111	1537	1619	1644	1793	1733	1762	1579	1644	1543	1583	1644	19690
1943	1111	1634	1640	1644	1621	1635	1621	1281	1210	1066	1099	1191	17094
1944	1111	1306	1343	1265	1459	1399	1298	1510	1090	976	1030	1091	14637
1945	1111	1358	1458	1446	1305	1319	1392	1330	1186	1121	1181	1204	14409
1946	1111	1021	1169	1246	1209	1249	1421	1341	1306	1199	1222	1264	14496
1947	1111	1485	1483	1553	1503	1548	1681	1601	1491	1356	1369	1460	16165
1948	1111	1364	1484	1541	1604	1687	1700	1617	1544	1354	1399	1444	16183
1949	1111	1549	1586	1664	1703	1767	1747	1613	1636	1479	1462	1522	16330
1950	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1951	1111	1544	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1952	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1953	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1954	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1955	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1956	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1957	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1958	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1959	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1960	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1961	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1962	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1963	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1964	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1965	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1966	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1967	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1968	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1969	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1970	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1971	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1972	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1973	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1974	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1975	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1976	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1977	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1978	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1979	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
1980	1111	1644	1644	1644	1633	1566	1470	1519	1536	1429	1425	1454	16330
AVER.	1098.2	1148.6	1200.5	1218.5	1256.2	1268.7	1178.2	1072.4	1024.5	955.5	1005.1	1051.6	513478.1
STD.	396.2	387.9	377.7	376.8	406.6	411.8	420.8	436.9	438.3	406.6	404.4	399.6	4651.3

POWER PRODUCTION AT N. PLATTE HYDRO --MKWH

Table 4.

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	1320	1733	1062	1800	1826	1674	1499	721	822	1633	611	774	11209
1943	375	434	558	938	949	741	784	1260	288	1600	514	598	11524
1944	695	993	879	895	495	208	409	609	814	457	484	493	11033
1945	199	180	349	508	525	862	589	934	144	577	1760	630	12827
1946	199	180	349	508	525	862	589	934	144	577	1760	630	12827
1947	767	997	1334	1808	1553	2881	3853	4645	5841	5593	1490	453	17329
1948	767	997	1334	1808	1553	2881	3853	4645	5841	5593	1490	453	17329
1949	851	773	1080	1600	1675	1635	1533	1599	1048	1470	000	014	5847
1950	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1951	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1952	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1953	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1954	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1955	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1956	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1957	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1958	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1959	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1960	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1961	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1962	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1963	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1964	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1965	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1966	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1967	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1968	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1969	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1970	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1971	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1972	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1973	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1974	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1975	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1976	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1977	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1978	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1979	1000	628	332	781	537	899	470	907	483	637	200	448	10874
1980	1000	628	332	781	537	899	470	907	483	637	200	448	10874
AVER.	6.7	6.6	7.5	7.3	9.2	9.3	11.0	13.5	10.5	14.4	5.4	5.8	11.7
STD.	3.7	4.5	5.3	5.3	4.2	3.8	5.9	4.2	3.6	4.9	2.5	3.3	28.7

Appendix IV

Table 6. DEFICIT IN HABITAT FLOWS AT OVERTON --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	0	0	0	0	0	0	0	0	0	0	0	0	0
1943	0	0	0	0	0	0	0	0	0	0	0	0	0
1944	0	0	0	0	0	0	0	0	0	0	0	0	0
1945	0	0	0	0	0	0	0	0	0	0	0	0	0
1946	0	0	0	0	0	0	0	0	0	0	0	0	0
1947	0	0	0	0	0	0	0	0	0	0	0	0	0
1948	0	0	0	0	0	0	0	0	0	0	0	0	0
1949	0	0	0	0	0	0	0	0	0	0	0	0	0
1950	0	0	0	0	0	0	0	0	0	0	0	0	0
1951	0	0	0	0	0	0	0	0	0	0	0	0	0
1952	0	0	0	0	0	0	0	0	0	0	0	0	0
1953	0	0	0	0	0	0	0	0	0	0	0	0	0
1954	0	0	0	0	0	0	0	0	0	0	0	0	0
1955	0	0	0	0	0	0	0	0	0	0	0	0	0
1956	53.0	45.9	60.4	80.0	39.7	19.2	23.9	19.5	51.0	154.6	38.3	42.7	154.6
1957	59.1	36.4	60.8	70.9	0.0	0.0	23.7	21.9	52.9	197.6	36.2	40.3	373.9
1958	0	0	0	0	0	0	0	0	0	0	0	0	0
1959	0	0	0	0	0	0	0	0	0	0	0	0	0
1960	0	0	0	0	0	0	0	0	0	0	0	0	0
1961	0	0	0	0	0	0	0	0	0	0	0	0	0
1962	0	0	0	0	0	0	0	0	0	0	0	0	0
1963	0	0	0	0	0	0	0	0	0	0	0	0	0
1964	0	0	0	0	0	0	0	0	0	0	0	0	0
1965	0	0	0	0	0	0	0	0	0	0	0	0	0
1966	0	0	0	0	0	0	0	0	0	0	0	0	0
1967	0	0	0	0	0	0	0	0	0	0	0	0	0
1968	0	0	0	0	0	0	0	0	0	0	0	0	0
1969	0	0	0	0	0	0	0	0	0	0	0	0	0
1970	0	0	0	0	0	0	0	0	0	0	0	0	0
1971	0	0	0	0	0	0	0	0	0	0	0	0	0
1972	0	0	0	0	0	0	0	0	0	0	0	0	0
1973	0	0	0	0	0	0	0	0	0	0	0	0	0
1974	0	0	0	0	0	0	0	0	0	0	0	0	0
1975	0	0	0	0	0	0	0	0	0	0	0	0	0
1976	0	0	0	0	0	0	0	0	0	0	0	0	0
1977	0	0	0	0	0	0	0	0	0	0	0	0	0
1978	0	0	0	0	0	0	0	0	0	0	0	0	0
1979	0	0	0	0	0	0	0	0	0	0	0	0	0
1980	0	0	0	0	0	0	0	0	0	0	0	0	0
AVER.	2.9	2.1	3.1	3.9	1.0	5.1	1.8	1.7	5.3	34.1	2.9	3.2	62.4
STD.	12.5	9.3	13.5	16.9	6.4	3.1	6.2	5.3	15.2	68.8	10.3	11.1	146.6

APPENDIX V

SIMULATION OF EFFECTS OF NARROWS RESERVOIR ON FUTURE
OPERATION AND PERFORMANCE OF PLATTE RIVER SYSTEM

A. Using Present Operation Policy - Run # Narrow 1

Table 1 - Modified (with Narrows) Flows of South Platte at Julesburg

Table 2 - Simulated Monthly Flows at Overton

Table 3 - Simulated End-of-Month Storage at Lake McConaughy

Table 4 - Energy Output of Kingsley Hydro

Table 5 - Energy Output of North Platte Hydro

Table 6 - Energy Output of Tri-county Hydro

Table 7 - Deficit in Habitat Flow Requirements at Overton

B. Using Revised Operation Policy That Provides for Meeting Habitat
Flow Requirements - Run # Narrow 2

Table 8 - Simulated Flows at Overton

Table 9 - Simulated End-of-Month Storage at Lake McConaughy

Table 10- Energy Output of Kingsley Hydro

Table 11- Energy Output of North Platte Hydro

Table 12- Energy Output of Tri-county Hydro

Table 13- Deficit in Habitat Flow Requirements

C. Using Revised Operation Policy That Provides for Meeting Both
Habitat and Scouring Flow Requirements - Run # Narrow 3

Table 14- Simulated Flows at Overton

Table 15- Simulated End-of-Month Storage at Lake McConaughy

Table 16- Energy Output of Kingsley Hydro

Table 17- Energy Output of North Platte Hydro

Table 18- Energy Output of Tri-county Hydro

Table 19- Deficit in Habitat Flow Requirements

Table 2. SIMULATED MONTHLY FLOWS AT OVERTON --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	59.2	64.8	78.8	44.8	30.6	21.3	5.0	12.0	150.7	97.8	103.7	106.5	1217.9
1944	68.0	54.9	61.7	82.6	40.1	33.4	1.4	28.7	246.2	48.2	51.7	56.9	5746.5
1945	172.8	72.4	168.0	102.2	45.2	42.2	3.0	44.6	644.6	77.1	80.4	74.5	7859.8
1946	118.1	105.9	165.0	83.2	27.9	26.0	8.8	42.7	420.7	117.0	121.4	121.8	11047.7
1947	66.9	159.9	145.0	177.0	79.4	52.5	5.8	43.0	843.0	45.9	57.8	57.0	8228.4
1948	130.5	143.9	117.2	198.5	85.2	10.5	19.0	25.9	202.9	154.0	151.5	151.5	11802.7
1949	165.8	108.7	175.0	55.6	48.0	7.6	3.4	6.3	119.0	44.4	55.7	57.1	9592.5
1950	56.0	67.4	65.5	92.8	25.4	10.7	4.5	4.0	11.0	1.4	5.7	5.7	4303.4
1951	88.0	71.6	85.5	58.0	43.7	3.4	1.3	0.0	34.0	1.5	6.8	6.2	5778.7
1952	25.3	163.0	87.7	78.1	66.3	37.9	19.0	30.3	180.3	55.4	55.4	56.2	6567.1
1953	12.7	65.1	109.2	64.3	47.6	39.2	5.9	6.5	37.4	48.0	48.0	47.9	5729.7
1954	57.0	79.4	66.4	61.5	22.9	27.5	4.9	5.0	43.7	55.8	55.8	55.7	5671.5
1955	59.0	66.8	76.6	67.3	24.9	28.9	9.4	8.0	53.2	83.0	83.0	83.0	5770.9
1956	77.0	68.1	85.7	61.5	33.4	35.4	2.3	2.0	33.8	55.2	55.2	55.2	6577.0
1957	123.4	79.4	64.2	67.3	29.9	27.5	7.0	6.5	33.3	55.2	55.2	55.2	5770.9
1958	57.9	66.5	79.0	61.5	33.4	35.4	9.4	8.0	33.8	55.2	55.2	55.2	6577.0
1959	61.9	79.4	64.2	67.3	29.9	27.5	2.0	2.0	47.8	55.2	55.2	55.2	6577.0
1960	148.0	79.4	64.2	67.3	29.9	27.5	1.0	1.0	32.1	55.2	55.2	55.2	6577.0
1961	119.8	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1962	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1963	104.8	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1964	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1965	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1966	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1967	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1968	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1969	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1970	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1971	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1972	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1973	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1974	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1975	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1976	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
1977	118.4	135.7	149.1	164.0	43.1	42.3	1.0	1.0	59.3	167.0	167.0	167.0	10437.0
AVER	79.8	89.6	107.4	101.9	77.3	96.6	15.7	22.2	63.8	70.3	77.0	76.6	886.4
STD	35.3	40.2	45.3	61.5	85.7	146.0	19.0	19.0	81.5	43.8	35.7	31.0	554.8

Table 3. SIMULATED END OF MONTH STORAGE AT LAKE MAC.--KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	1467	1537	1563	1506	1736	1793	1762	1693	1644	1544	1440	1440	1966
1944	1578	1644	1622	1574	1609	1595	1476	1343	1304	1244	1297	1336	1763
1945	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1746
1946	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1795
1947	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1838
1948	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1909
1949	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1980
1950	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2014
1951	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2047
1952	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2080
1953	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2113
1954	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2146
1955	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2179
1956	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2212
1957	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2245
1958	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2278
1959	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2311
1960	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2344
1961	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2377
1962	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2410
1963	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2443
1964	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2476
1965	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2509
1966	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2542
1967	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2575
1968	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2608
1969	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2641
1970	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2674
1971	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2707
1972	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2740
1973	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2773
1974	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2806
1975	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2839
1976	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2872
1977	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	1644	2905
AVER.	1360	1398	1432	1447	1478	1469	1382	1278	1233	1260	1296	1330	1636
STD.	0.2	0.9	0.5	0.5	0.6	0.3	0.6	0.7	0.3	0.8	0.6	0.1	368

Appendix v

Table 4. POWER PRODUCTION AT KINGSLEY HYDRO --MKWH

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	72	81	57	12	9	2	15	9	8	17	8	6	170
1944	28	12	7	3	7	9	6	4	8	4	1	4	116
1945	33	5	14	1	1	2	1	1	1	1	1	1	87
1946	57	1	4	6	1	1	1	1	1	1	1	1	80
1947	58	1	6	1	2	1	1	1	1	1	1	1	98
1948	0	1	1	1	1	1	1	1	1	1	1	1	84
1949	4	1	1	1	1	1	1	1	1	1	1	1	98
1950	7	1	1	1	1	1	1	1	1	1	1	1	84
1951	8	1	1	1	1	1	1	1	1	1	1	1	93
1952	8	1	1	1	1	1	1	1	1	1	1	1	84
1953	7	1	1	1	1	1	1	1	1	1	1	1	85
1954	5	1	1	1	1	1	1	1	1	1	1	1	76
1955	7	1	1	1	1	1	1	1	1	1	1	1	87
1956	8	1	1	1	1	1	1	1	1	1	1	1	93
1957	7	1	1	1	1	1	1	1	1	1	1	1	85
1958	0	1	1	1	1	1	1	1	1	1	1	1	70
1959	1	1	1	1	1	1	1	1	1	1	1	1	81
1960	1	1	1	1	1	1	1	1	1	1	1	1	80
1961	8	1	1	1	1	1	1	1	1	1	1	1	96
1962	2	1	1	1	1	1	1	1	1	1	1	1	32
1963	3	1	1	1	1	1	1	1	1	1	1	1	33
1964	4	1	1	1	1	1	1	1	1	1	1	1	34
1965	5	1	1	1	1	1	1	1	1	1	1	1	35
1966	6	1	1	1	1	1	1	1	1	1	1	1	36
1967	7	1	1	1	1	1	1	1	1	1	1	1	37
1968	8	1	1	1	1	1	1	1	1	1	1	1	38
1969	9	1	1	1	1	1	1	1	1	1	1	1	39
1970	0	1	1	1	1	1	1	1	1	1	1	1	40
1971	1	1	1	1	1	1	1	1	1	1	1	1	41
1972	2	1	1	1	1	1	1	1	1	1	1	1	42
1973	3	1	1	1	1	1	1	1	1	1	1	1	43
1974	4	1	1	1	1	1	1	1	1	1	1	1	44
1975	5	1	1	1	1	1	1	1	1	1	1	1	45
1976	6	1	1	1	1	1	1	1	1	1	1	1	46
1977	7	1	1	1	1	1	1	1	1	1	1	1	47
AVER.	4.3	3.6	4.3	6.7	7.4	11.2	14.9	14.1	17.2	16.1	14.7	4.0	91.8
STD.	3.0	3.2	3.9	4.7	4.1	8.2	8.2	8.6	10.1	9.3	7.0	2.2	45.0

Appendix V

Table 5. POWER PRODUCTION AT N-PLATTE HYDRO --MKWH

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	10.4	13.8	17.2	16.0	10.8	11.3	9.7	6.2	10.0	16.4	13.6	13.5	140.0
1943	15.1	13.5	13.5	15.4	16.8	14.7	12.5	15.2	17.8	16.6	14.5	15.2	187.4
1944	15.9	14.9	16.7	18.5	18.1	15.0	14.4	15.6	18.6	13.9	15.8	14.9	244.7
1945	19.3	15.0	17.3	20.5	22.8	18.6	20.0	10.8	19.0	17.7	16.0	18.9	225.1
1946	15.0	15.7	15.8	17.9	17.4	14.2	14.9	14.4	15.0	15.8	16.7	16.3	195.8
1951	12.0	11.7	11.4	12.7	12.5	11.1	11.4	11.3	11.5	11.9	13.0	13.6	125.2
1952	14.9	17.3	17.1	17.3	18.3	13.5	13.5	15.9	15.4	18.1	15.4	16.3	173.5
1953	10.5	12.0	11.0	13.8	12.8	14.0	14.0	15.0	12.0	7.5	5.2	6.0	86.5
1955	9.3	4.3	3.3	4.7	5.7	5.7	4.0	4.0	4.0	7.5	5.4	4.4	66.5
1956	10.5	12.4	13.0	13.9	15.7	13.5	13.5	15.4	11.1	7.9	6.3	6.4	88.6
1959	9.3	11.2	11.3	12.5	12.5	11.1	11.1	11.5	11.7	9.5	8.0	8.3	99.8
1960	10.9	12.8	13.1	14.2	15.7	13.5	13.5	15.0	10.4	7.5	6.0	6.4	106.4
1961	15.2	16.0	16.0	17.2	18.5	15.0	15.0	17.4	13.3	9.5	8.0	8.3	160.4
1962	20.9	22.4	23.1	25.3	27.2	23.7	23.7	24.4	20.8	22.2	20.5	22.7	229.9
1963	16.4	17.0	17.4	18.7	20.4	16.9	16.9	18.8	14.7	15.6	14.4	16.2	189.8
1964	19.9	20.2	20.4	21.6	23.0	20.6	20.6	22.4	19.8	19.9	18.5	20.7	249.9
1966	20.9	23.3	24.4	25.7	28.0	25.3	25.3	28.2	20.8	22.4	20.5	22.7	277.0
1967	29.8	30.8	31.4	32.8	34.6	30.7	30.7	34.1	27.6	27.6	25.4	27.5	309.3
1968	38.4	39.4	40.8	42.8	46.8	41.1	41.1	45.1	37.9	37.9	35.4	37.5	409.0
1969	43.7	45.9	46.3	48.1	51.9	47.4	47.4	51.7	40.9	40.9	38.5	40.7	499.3
1970	37.0	39.4	40.9	42.8	46.8	41.1	41.1	45.1	37.9	37.9	35.4	37.5	409.0
1971	43.7	45.9	46.3	48.1	51.9	47.4	47.4	51.7	40.9	40.9	38.5	40.7	499.3
1972	45.5	47.9	49.0	51.4	55.4	50.8	50.8	55.1	45.9	45.9	43.5	45.7	525.8
1973	45.5	47.9	49.0	51.4	55.4	50.8	50.8	55.1	45.9	45.9	43.5	45.7	525.8
1974	45.5	47.9	49.0	51.4	55.4	50.8	50.8	55.1	45.9	45.9	43.5	45.7	525.8
1975	45.5	47.9	49.0	51.4	55.4	50.8	50.8	55.1	45.9	45.9	43.5	45.7	525.8
1976	45.5	47.9	49.0	51.4	55.4	50.8	50.8	55.1	45.9	45.9	43.5	45.7	525.8
1977	45.5	47.9	49.0	51.4	55.4	50.8	50.8	55.1	45.9	45.9	43.5	45.7	525.8
AVER.	7.7	7.5	8.6	9.6	10.3	10.4	11.3	13.9	13.5	13.4	13.4	13.4	110.3
STD.	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	34.3

Appendix ✓

Table 7. DEFICIT IN HABITAT FLOWS AT OVERTON --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	00	00	00	00	00	00	00	00	00	00	00	00	00
1943	00	00	00	00	00	00	00	00	00	00	00	00	00
1944	00	00	00	00	00	00	00	00	00	00	00	00	00
1945	00	00	00	00	00	00	00	00	00	00	00	00	00
1946	00	00	00	00	00	00	00	00	00	00	00	00	00
1947	00	00	00	00	00	00	00	00	00	00	00	00	00
1948	00	00	00	00	00	00	00	00	00	00	00	00	00
1949	00	00	00	00	00	00	00	00	00	00	00	00	00
1950	00	00	00	00	00	00	00	00	00	00	00	00	00
1951	00	00	00	00	00	00	00	00	00	00	00	00	00
1952	00	00	00	00	00	00	00	00	00	00	00	00	00
1953	00	00	00	00	00	00	00	00	00	00	00	00	00
1954	00	00	00	00	00	00	00	00	00	00	00	00	00
1955	00	00	00	00	00	00	00	00	00	00	00	00	00
1956	00	00	00	00	00	00	00	00	00	00	00	00	00
1957	00	00	00	00	00	00	00	00	00	00	00	00	00
1958	00	00	00	00	00	00	00	00	00	00	00	00	00
1959	00	00	00	00	00	00	00	00	00	00	00	00	00
1960	00	00	00	00	00	00	00	00	00	00	00	00	00
1961	00	00	00	00	00	00	00	00	00	00	00	00	00
1962	00	00	00	00	00	00	00	00	00	00	00	00	00
1963	00	00	00	00	00	00	00	00	00	00	00	00	00
1964	00	00	00	00	00	00	00	00	00	00	00	00	00
1965	00	00	00	00	00	00	00	00	00	00	00	00	00
1966	00	00	00	00	00	00	00	00	00	00	00	00	00
1967	00	00	00	00	00	00	00	00	00	00	00	00	00
1968	00	00	00	00	00	00	00	00	00	00	00	00	00
1969	00	00	00	00	00	00	00	00	00	00	00	00	00
1970	00	00	00	00	00	00	00	00	00	00	00	00	00
1971	00	00	00	00	00	00	00	00	00	00	00	00	00
1972	00	00	00	00	00	00	00	00	00	00	00	00	00
1973	00	00	00	00	00	00	00	00	00	00	00	00	00
1974	00	00	00	00	00	00	00	00	00	00	00	00	00
1975	00	00	00	00	00	00	00	00	00	00	00	00	00
1976	00	00	00	00	00	00	00	00	00	00	00	00	00
1977	00	00	00	00	00	00	00	00	00	00	00	00	00
AVER.	00	00	00	00	00	00	00	00	00	00	00	00	00
STD.	00	00	00	00	00	00	00	00	00	00	00	00	00

Appendix ✓

Table 8. SIMULATED MONTHLY FLOWS AT OVERTON --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	68.0	64.0	78.0	107.0	30.0	207.4	24.0	24.0	68.0	104.0	73.0	106.0	1219.6
1943	68.0	72.5	76.0	101.0	64.0	324.0	24.0	24.0	52.0	104.0	55.0	56.0	1202.7
1944	68.0	67.2	79.0	101.0	50.0	282.4	24.0	24.0	52.0	104.0	57.0	59.0	1210.9
1945	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1946	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1947	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1948	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1949	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1950	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1951	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1952	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1953	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1954	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1955	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1956	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1957	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1958	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1959	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1960	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1961	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1962	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1963	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1964	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1965	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1966	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1967	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1968	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1969	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1970	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1971	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1972	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1973	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1974	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1975	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1976	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
1977	68.0	72.0	81.0	101.0	50.0	274.0	24.0	24.0	52.0	104.0	72.0	74.0	1230.6
AVER.	77.4	84.2	98.4	112.3	79.4	88.0	38.3	25.2	64.5	89.6	66.4	69.1	892.1
STD.	31.7	39.1	37.1	51.0	81.6	33.0	52.8	19.9	79.3	48.7	38.6	33.2	507.1

Appendix V

Table 9. SIMULATED END OF MONTH STORAGE AT LAKE MAC.--KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	1467	1344	1554	1440	1601	1738	1708	1637	1619	1631	1649	1644	19258
1944	1248	1302	1341	1441	1445	1407	1394	1303	1176	1106	1169	1183	17088
1945	1118	1471	1569	1539	1497	1489	1394	1307	1261	1095	1158	1357	15128
1946	1274	1491	1527	1593	1524	1302	1387	1337	1259	1174	1294	1337	16128
1947	1400	1404	1527	1620	1644	1723	1722	1648	1616	1644	1654	1644	19175
1948	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1949	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1950	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1951	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1952	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1953	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1954	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1955	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1956	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1957	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1958	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1959	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1960	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1961	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1962	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1963	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1964	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1965	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1966	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1967	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1968	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1969	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1970	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1971	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1972	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1973	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1974	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1975	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1976	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
1977	1100	1444	1644	1644	1665	1749	1764	1620	1544	1559	1577	1644	19885
AVR.	1097.8	1141.9	1185.6	1193.6	1222.3	1222.7	1125.8	1011.1	964.8	972.8	1017.0	1058.0	13213.4
STD.	446.4	432.1	419.1	419.1	449.9	466.9	482.9	501.4	497.2	482.6	471.6	458.3	5359.9

Appendix ✓

Table 10. POWER PRODUCTION AT KINGSLEY HYDRO --MKWH

YEAR	1943	1944	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954	1955	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	AVR.	STD.		
JAN	83	23	33	33	67	48	10	8	8	0	0	0	5	9	8	4	0	2	4	2	0	1	8	8	4	2	3	9	4	5	8	7	3	4	3	7	3		
FEB	7	2	1	1	3	2	1	8	4	9	7	6	8	7	0	0	1	2	4	7	0	2	8	0	0	8	3	4	0	5	6	9	1	6	9	2	9	3	
MAR	6	7	2	2	2	4	8	7	1	2	6	8	6	0	0	0	2	0	0	7	9	6	0	6	4	4	0	0	5	1	6	0	0	3	3	7	3	7	
APR	16	8	9	4	6	1	1	9	3	5	3	6	3	7	8	0	8	3	5	7	0	4	0	7	0	9	5	7	0	4	8	7	6	4	3	2	7	4	
MAY	8	5	3	6	1	4	0	4	8	0	6	6	9	6	0	2	6	5	0	6	5	0	2	6	1	2	0	2	8	5	1	1	3	2	6	4	4		
JUN	1	7	9	4	1	2	1	0	5	3	8	3	4	3	9	1	5	2	8	2	5	0	7	8	5	2	5	2	0	3	1	8	2	4	9	7	8		
JUL	3	2	8	2	3	5	2	4	9	6	2	9	6	1	6	4	6	9	0	5	9	5	9	2	6	5	5	8	9	1	7	7	4	8	8	7	1	6	
AUG	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	6	
SEP	3	8	7	0	3	1	7	4	8	3	7	0	0	9	9	3	2	9	3	3	4	2	4	0	4	1	9	6	3	6	5	2	0	0	0	8	0		
OCT	1	1	9	7	2	0	1	1	9	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	3	
NOV	4	4	2	2	2	2	8	3	9	4	3	3	0	0	5	6	0	0	6	8	7	5	4	6	8	6	0	9	0	1	0	6	1	0	6	8	2		
DEC	8	3	6	5	1	2	7	2	8	3	1	3	1	1	1	2	0	2	6	0	0	7	8	7	5	6	7	7	8	4	5	1	9	4	2	2	1	8	
TOTAL	125	78	117	99	00	18	59	49	77	56	32	97	56	32	97	56	32	97	56	32	97	56	32	97	56	32	97	56	32	97	56	32	97	56	32	97	56	32	97

Appendix v

Table 11. POWER PRODUCTION AT N. PLATTE HYDRO --MKWH

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	10	15	17	18	10	9	9	2	2	3	1	7	101
1944	0	3	5	9	6	7	8	1	3	4	5	4	149
1945	3	5	5	9	9	11	14	4	6	4	5	8	110
1946	3	8	4	6	8	8	5	2	1	3	4	9	110
1947	5	2	9	1	5	10	2	7	4	5	6	9	119
1948	5	3	7	0	8	8	3	4	3	4	0	8	116
1949	1	5	4	1	6	11	4	4	1	4	1	4	118
1950	9	2	5	0	7	16	3	5	5	5	0	3	148
1951	2	7	4	8	6	8	5	4	8	4	4	4	189
1952	3	2	7	5	7	11	3	1	4	6	0	7	170
1953	4	2	0	8	9	16	3	5	5	7	0	0	183
1954	9	7	0	5	7	15	5	9	4	0	5	4	190
1955	1	0	0	6	9	10	0	0	3	6	0	3	103
1956	0	0	0	6	7	5	0	5	4	9	2	4	103
1957	0	0	1	6	7	7	0	0	8	0	0	4	103
1958	0	7	3	6	9	8	4	4	6	6	0	4	103
1959	6	2	0	4	5	10	1	4	5	3	4	8	108
1960	1	4	4	2	7	16	3	9	7	0	3	6	132
1961	0	0	0	4	7	10	0	0	8	6	0	9	119
1962	0	0	0	4	7	10	0	4	6	0	6	6	122
1963	1	4	1	8	4	8	6	7	4	3	0	9	178
1964	6	1	7	7	9	13	9	4	5	2	6	5	197
1965	7	4	5	4	4	15	1	1	4	1	8	6	228
1966	8	3	4	7	4	16	6	1	3	4	5	5	174
1967	9	5	7	9	5	19	9	1	6	0	8	6	194
1968	6	3	8	3	6	14	5	4	5	3	6	2	106
1969	9	0	5	4	5	16	8	8	7	0	4	3	134
1970	8	2	6	5	5	19	4	2	5	3	6	5	154
1971	4	6	5	0	3	11	5	1	9	7	0	1	106
1972	8	6	7	9	4	15	5	5	1	2	1	6	134
1973	8	5	1	4	4	15	4	5	6	1	4	6	118
1974	2	3	1	1	7	14	5	6	7	1	3	4	113
1975	8	5	4	4	8	15	4	6	8	1	7	6	113
1976	2	4	7	1	7	14	5	6	9	1	6	4	111
1977	8	5	6	4	8	15	5	6	1	1	7	1	111
AVER	7.2	6.8	7.7	10.6	8.8	9.3	11.5	14.5	10.0	11.7	9.0	6.1	110.7
STD	4.1	4.7	5.4	6.1	4.0	4.3	5.5	3.0	4.4	5.5	3.9	4.1	130.3

Appendix V

Table 12. POWER PRODUCTION AT TRICOUNTY HYDRO---MKWH

YEAR	1942	1943	1944	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954	1955	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	AVER.	STD.		
JAN	15	17	15	16	14	11	15	13	12	13	13	17	11	17	16	14	12	16	14	12	11	12	11	16	14	12	11	11	11	11	11	12	13	15	21	14	16	16	16	
FEB	14	13	13	14	14	14	14	15	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
MAR	15	18	14	14	14	14	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13
APR	26	29	14	29	18	4	25	37	28	5	2	0	4	2	1	9	5	1	3	1	1	4	6	1	3	1	4	3	6	1	7	9	0	5	2	1	6	3	1	
MAY	23	15	19	16	4	5	8	2	3	4	7	4	8	6	8	9	0	1	8	1	3	5	4	2	1	0	9	6	1	5	8	8	1	5	8	8	1	3	3	
JUN	37	18	19	16	3	7	0	2	1	3	3	7	3	7	1	6	0	9	2	8	0	7	3	0	1	1	2	6	0	0	5	3	7	3	9	1	1	9	1	
JUL	28	26	22	26	0	2	2	4	1	7	5	2	7	2	6	7	3	2	2	7	6	9	4	6	7	4	8	5	1	7	7	5	1	2	8	2	7	4	2	
AUG	35	25	44	44	5	1	1	7	6	3	6	4	6	0	5	8	2	7	1	4	6	4	9	7	1	1	2	8	0	8	4	0	5	2	2	6	0	5	7	
SEP	15	9	7	3	3	0	0	8	2	6	0	5	1	9	0	5	1	9	0	5	7	5	8	1	6	4	7	1	2	8	6	7	6	4	7	2	6	8	6	
OCT	27	0	5	5	5	8	8	5	0	6	4	3	5	5	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
NOV	17	4	4	4	4	1	1	4	7	1	3	0	5	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	
DEC	24	3	7	3	0	7	4	9	6	6	0	8	0	9	0	7	6	8	7	5	6	9	8	2	9	1	0	8	8	2	3	8	0	2	8	0	2	8	0	3
TOTAL	228	225	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	221	

Appendix V

Table 13. DEFICIT IN HABITAT FLOWS AT OVERTON --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	0	0	0	0	0	0	0	0	0	0	0	0	0
1943	0	0	0	0	0	0	0	0	0	0	0	0	0
1944	0	0	0	0	0	0	0	0	0	0	0	0	0
1945	0	0	0	0	0	0	0	0	0	0	0	0	0
1946	0	0	0	0	0	0	0	0	0	0	0	0	0
1947	0	0	0	0	0	0	0	0	0	0	0	0	0
1948	0	0	0	0	0	0	0	0	0	0	0	0	0
1949	0	0	0	0	0	0	0	0	0	0	0	0	0
1950	0	0	0	0	0	0	0	0	0	0	0	0	0
1951	0	0	0	0	0	0	0	0	0	0	0	0	0
1952	0	0	0	0	0	0	0	0	0	0	0	0	0
1953	0	0	0	0	0	0	0	0	0	0	0	0	0
1954	0	0	0	0	0	0	0	0	0	0	0	0	0
1955	0	0	0	0	0	0	0	0	0	0	0	0	0
1956	53.0	45.9	15.4	45.4	39.7	19.2	23.9	19.5	51.0	101.6	38.2	42.3	277.5
1957	59.1	36.4	60.8	70.9	0.0	0.0	23.7	21.7	52.0	99.5	36.3	40.0	492.3
1958	0	0	0	0	0	0	0	0	0	0	0	0	0
1959	0	0	0	0	0	0	0	0	0	0	0	0	0
1960	0	0	0	0	0	0	0	0	0	0	0	0	0
1961	0	0	0	0	0	0	16.7	7.1	48.3	48.6	44.0	35.1	96.9
1962	0	0	0	0	0	0	0	0	46.1	100.7	40.4	0	250.1
1963	0	0	0	0	0	0	21.3	17.6	0	52.0	40.2	40.3	70.1
1964	0	0	0	0	0	0	0	16.3	47.9	94.1	0	0	260.1
1965	0	0	0	0	0	0	0	0	0	0	0	0	0
1966	0	0	0	0	0	0	0	0	0	0	0	0	0
1967	0	0	0	0	0	0	0	0	18.2	53.0	0	0	71.2
1968	0	0	0	0	0	0	0	13.8	43.1	92.1	0	0	149.0
1969	0	0	0	0	0	0	0	0	0	0	0	0	0
1970	0	0	0	0	0	0	0	0	0	0	0	0	0
1971	0	0	0	0	0	0	0	0	0	0	0	0	0
1972	0	0	0	0	0	0	0	0	0	0	0	0	0
1973	0	0	0	0	0	0	0	0	0	0	0	0	0
1974	0	0	0	0	0	0	0	0	0	0	0	0	0
1975	0	0	0	0	0	0	0	0	0	0	0	0	0
1976	0	0	0	0	0	0	0	0	0	0	0	0	0
1977	0	0	0	0	0	0	0	0	0	0	0	0	0
AVR.	3.1	2.3	2.1	3.2	1.1	.5	2.7	3.1	9.7	20.4	5.4	4.4	58.2
STD.	13.0	9.6	10.4	13.8	6.6	3.2	7.1	6.8	19.1	37.5	13.8	12.7	125.6

Table 14. SIMULATED MONTHLY FLOWS AT OVERTON --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	68.0	64.3	78.4	101.2	300.0	207.3	24.0	24.0	68.7	197.0	61.7	59.0	1254.0
1943	68.0	64.3	142.0	157.0	50.0	35.0	24.0	24.0	55.0	197.0	55.0	55.0	1964.3
1944	68.0	64.3	76.0	101.0	64.0	24.0	24.0	24.0	55.0	197.0	55.0	55.0	1963.5
1945	68.0	64.3	79.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1946	68.0	64.3	80.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1947	68.0	64.3	81.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1948	68.0	64.3	84.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1949	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1950	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1951	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1952	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1953	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1954	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1955	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1956	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1957	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1958	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1959	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1960	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1961	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1962	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1963	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1964	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1965	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1966	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1967	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1968	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1969	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1970	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1971	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1972	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1973	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1974	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1975	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1976	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
1977	68.0	64.3	77.0	101.0	50.0	24.0	24.0	24.0	65.0	197.0	55.0	55.0	1963.5
AVER.	70.8	76.3	90.2	112.1	79.4	85.5	37.7	24.0	67.7	141.3	58.4	63.4	900.6
STD.	27.9	32.2	33.8	150.8	81.6	127.5	53.3	20.4	77.8	85.7	32.6	28.8	492.2

Appendix V

Table 15. SIMULATED END OF MONTH STORAGE AT LAKE MAC. ---KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	1459	1534	1544	1444	1700	1738	1708	1517	1517	1523	1562	1609	1404
1943	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1944	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1945	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1946	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1947	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1948	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1949	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1950	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1951	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1952	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1953	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1954	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1955	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1956	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1957	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1958	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1959	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1960	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1961	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1962	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1963	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1964	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1965	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1966	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1967	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1968	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1969	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1970	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1971	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1972	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1973	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1974	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1975	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1976	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
1977	1105	1113	1129	1118	1120	1131	1120	1111	1111	1177	1193	1197	1190
AVER.	974.6	1027.4	1078.1	1087.5	1116.3	1119.2	1022.9	909.5	866.1	822.2	874.5	921.4	1181.9
STD.	413.3	403.9	392.3	386.4	426.0	448.8	461.6	477.7	472.6	425.5	420.4	413.7	495.3

Appendix V

Table 16. POWER PRODUCTION AT KINGSLEY HYDRO --MKWH

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	83	32	67	16	11	17	5	19	28	15	45	38	726
1944	123	112	75	48	63	83	24	14	98	17	22	85	888
1945	32	11	18	7	12	19	22	15	8	9	28	64	794
1946	28	11	7	8	4	2	7	13	7	4	9	15	794
1947	95	116	13	64	10	30	40	11	68	28	12	7	767
1948	62	112	11	8	6	11	29	16	83	23	5	0	707
1949	35	16	1	6	4	4	8	9	10	0	0	0	350
1950	56	12	1	6	8	9	7	12	9	4	3	6	570
1951	35	12	1	6	8	8	5	10	9	0	0	0	350
1952	22	11	1	6	4	8	7	11	9	0	4	6	247
1953	22	11	1	6	4	8	5	10	9	0	3	7	271
1954	22	11	1	6	4	8	5	10	9	0	3	7	271
1955	22	11	1	6	4	8	5	10	9	0	3	7	271
1956	22	11	1	6	4	8	5	10	9	0	3	7	271
1957	22	11	1	6	4	8	5	10	9	0	3	7	271
1958	22	11	1	6	4	8	5	10	9	0	3	7	271
1959	22	11	1	6	4	8	5	10	9	0	3	7	271
1960	22	11	1	6	4	8	5	10	9	0	3	7	271
1961	22	11	1	6	4	8	5	10	9	0	3	7	271
1962	22	11	1	6	4	8	5	10	9	0	3	7	271
1963	22	11	1	6	4	8	5	10	9	0	3	7	271
1964	22	11	1	6	4	8	5	10	9	0	3	7	271
1965	22	11	1	6	4	8	5	10	9	0	3	7	271
1966	22	11	1	6	4	8	5	10	9	0	3	7	271
1967	22	11	1	6	4	8	5	10	9	0	3	7	271
1968	22	11	1	6	4	8	5	10	9	0	3	7	271
1969	22	11	1	6	4	8	5	10	9	0	3	7	271
1970	22	11	1	6	4	8	5	10	9	0	3	7	271
1971	22	11	1	6	4	8	5	10	9	0	3	7	271
1972	22	11	1	6	4	8	5	10	9	0	3	7	271
1973	22	11	1	6	4	8	5	10	9	0	3	7	271
1974	22	11	1	6	4	8	5	10	9	0	3	7	271
1975	22	11	1	6	4	8	5	10	9	0	3	7	271
1976	22	11	1	6	4	8	5	10	9	0	3	7	271
1977	22	11	1	6	4	8	5	10	9	0	3	7	271
AVER.	3.0	1.9	3.0	6.4	6.5	9.2	14.1	12.8	8.7	11.7	2.6	2.4	81.4
STD.	0.5	0.1	0.1	0.4	0.4	0.5	0.6	0.1	0.9	0.7	0.0	0.9	4.6

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 ?>#JOB.SEPARATOR#<?

Appendix V

Table 17. POWER PRODUCTION AT N. PLATTE HYDRO -- MKWH

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1943	126	194	175	180	108	97	14	9	20	16	6	17	193
1944	375	435	534	938	1614	694	44	15	19	16	5	28	403
1945	697	844	874	1168	2148	1150	15	26	61	64	4	49	1108
1946	951	1228	1524	2508	4539	2868	13	25	81	57	5	30	1832
1947	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1948	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1949	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1950	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1951	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1952	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1953	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1954	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1955	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1956	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1957	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1958	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1959	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1960	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1961	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1962	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1963	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1964	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1965	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1966	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1967	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1968	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1969	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1970	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1971	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1972	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1973	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1974	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1975	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1976	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
1977	955	1280	1523	2538	4539	2868	13	25	81	57	5	30	1832
AVG.	63	49	64	43	80	43	15	40	42	10	27	31	104
STD.	34	39	44	33	48	33	11	30	37	17	26	22	27

Appendix v

POWER PRODUCTION AT TRICOUNTY HYDRO---MKWH

Table 18.

YEAR	1943	1944	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954	1955	1956	1957	1958	1959	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975	1976	1977	AVER	STD		
JAN	15	17	15	14	14	15	13	17	11	17	11	17	14	17	11	17	11	16	14	12	15	13	16	16	16	16	16	16	13	16	13	14	15	14	14	15	15	15	
FEB	14	13	13	14	14	13	15	13	11	13	11	13	15	13	11	13	11	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
MAR	15	18	14	14	14	14	13	13	11	13	11	13	15	13	11	13	11	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	
APR	26	19	14	19	18	22	23	22	21	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22
MAY	28	25	19	16	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	15	
JUN	37	18	16	17	17	16	17	18	16	15	13	11	13	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	
JUL	22	25	26	20	22	24	27	25	29	27	26	27	26	27	26	27	26	27	26	27	26	27	26	27	26	27	26	27	26	27	26	27	26	27	26	27	26	27	26
AUG	35	25	24	24	22	22	20	25	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	22	
SEP	19	16	19	16	18	19	16	16	14	15	16	14	15	16	14	15	16	14	15	16	14	15	16	14	15	16	14	15	16	14	15	16	14	15	16	14	15		
OCT	27	30	29	18	29	29	22	29	25	14	7	20	31	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	33	
NOV	14	4	4	2	4	15	4	8	13	0	5	11	10	9	4	3	9	6	11	11	12	3	2	0	2	1	4	1	4	1	4	1	4	1	4	1	4	1	
DEC	14	3	7	3	0	7	1	9	7	0	8	0	9	0	7	6	8	7	5	6	9	8	2	9	1	0	6	3	2	3	9	0	2	8	0	2	8	0	
TOTAL	226	225	225	225	222	218	221	222	211	222	211	222	211	222	211	222	211	222	211	222	211	222	211	222	211	222	211	222	211	222	211	222	211	222	211	222	211	222	

Appendix V

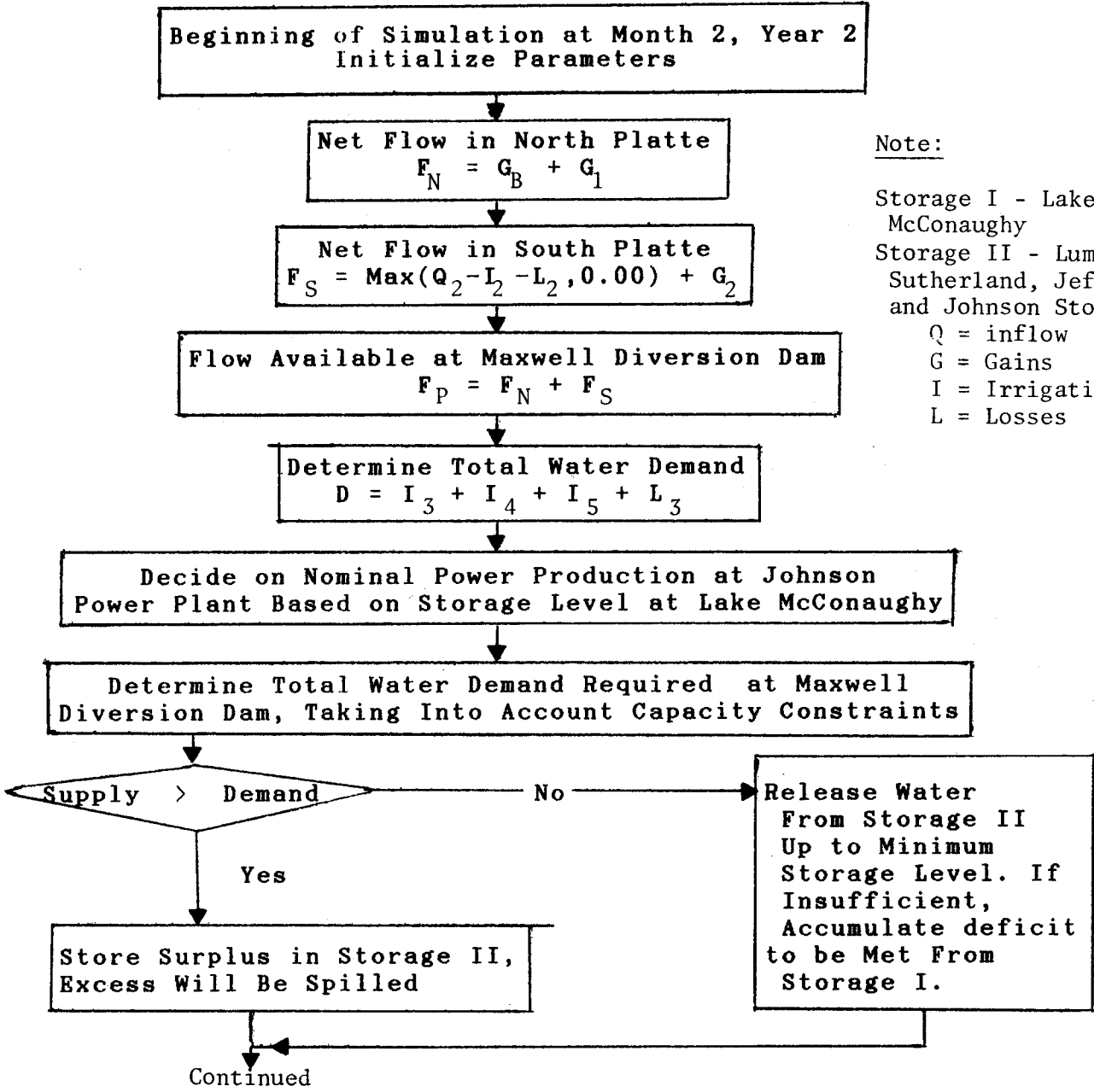
Table 19. DEFICIT IN HABITAT FLOWS AT OVERTON --KAF

YEAR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1942	0	0	0	0	0	0	0	0	0	0	0	0	0
1943	0	0	0	0	0	0	0	0	0	0	0	0	0
1944	0	0	0	0	0	0	0	0	0	0	0	0	0
1945	0	0	0	0	0	0	0	0	0	0	0	0	0
1946	0	0	0	0	0	0	0	0	0	0	0	0	0
1947	0	0	0	0	0	0	0	0	0	0	0	0	0
1948	0	0	0	0	0	0	0	0	0	0	0	0	0
1949	0	0	0	0	0	0	0	0	0	0	0	0	0
1950	0	0	0	0	0	0	0	0	0	0	0	0	0
1951	0	0	0	0	0	0	0	0	0	0	0	0	0
1952	0	0	0	0	0	0	0	0	0	0	0	0	0
1953	0	0	0	0	0	0	0	0	0	0	0	0	0
1954	0	0	0	0	0	0	0	0	0	0	0	0	0
1955	53.1	45.9	60.4	45.0	39.7	19.2	23.9	19.5	51.0	151.6	38.3	42.0	151.6
1956	59.1	36.4	60.8	70.9	0.0	0.0	23.7	21.7	52.0	194.6	36.2	40.0	370.5
1957	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.6	36.5	0.0	630.1
1958	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.5	36.0	0.0	520.0
1959	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1960	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1961	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1962	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1963	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1964	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1965	52.6	0.0	0.0	0.0	0.0	0.0	16.7	17.1	48.3	185.6	36.8	35.1	284.2
1966	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1967	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1968	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1969	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1970	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1971	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1972	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1973	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1974	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1975	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1976	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1977	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
AVER.	4.6	2.3	3.4	3.2	1.1	5	3.4	4.3	10.7	57.5	6.5	4.4	101.8
STD.	15.4	9.6	14.1	13.8	6.6	3.2	7.9	7.4	19.4	83.8	14.7	12.7	168.5

Appendix V

APPENDIX VI

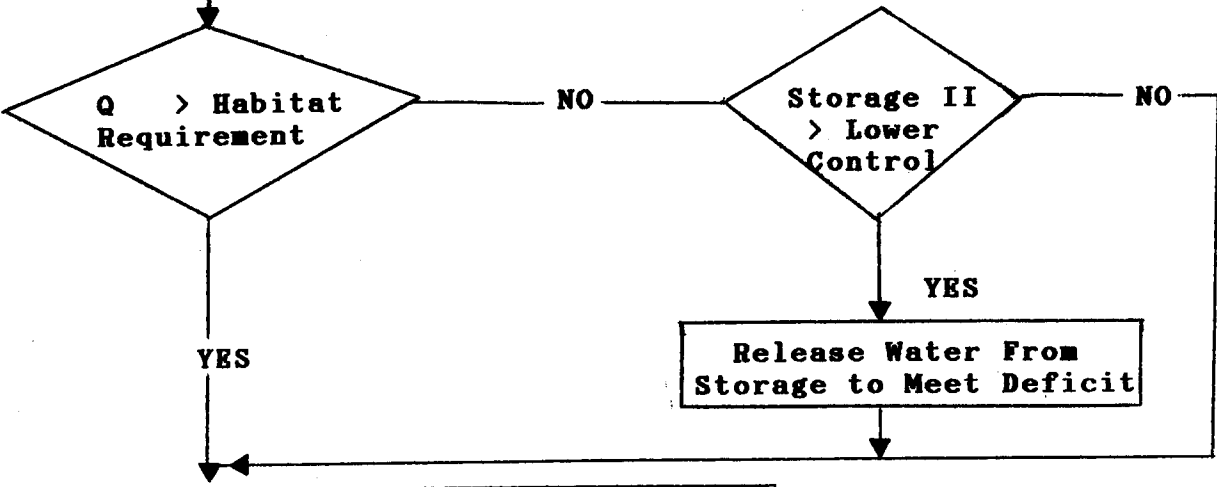
FLOW CHART AND COMPUTER PROGRAM LISTING



Note:
 Storage I - Lake McConaughy
 Storage II - Lumped Sutherland, Jeffrey and Johnson Storages
 Q = inflow
 G = Gains
 I = Irrigation
 L = Losses

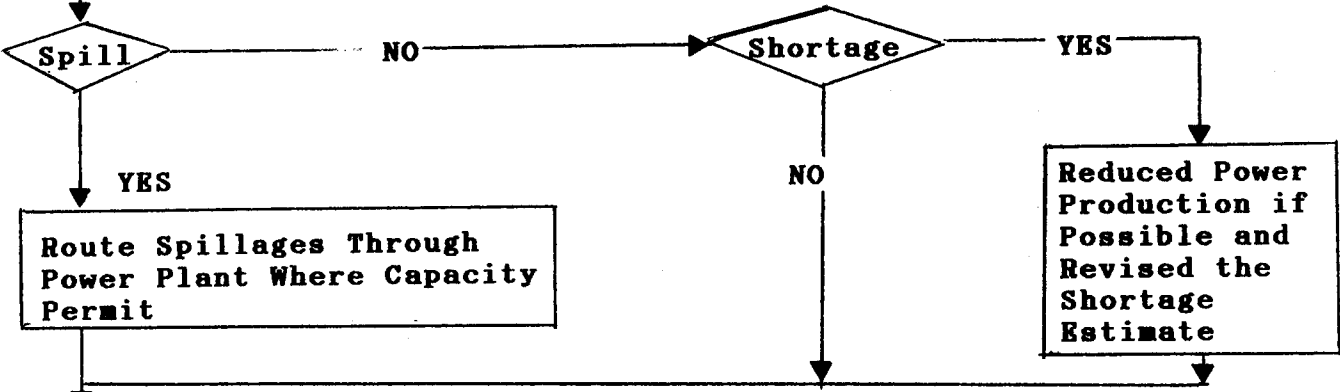
Continued

Compute Flows at Overton
 $Q_{ov} = G_3 + \text{Johnson Hydro-return} + \text{Spillage}$



Total Deficit to Be Met From Storage I

End-of-Month Storage at Storage I
 $S_1 = S_0 + Q_1 - L_1 - \text{Deficit} - I_1$



Compute Power Produced at Each Power Plant

Compute Flows at Overton

End of Simulation for Month 2, Year 2

```

10  PROGRAM CRANE(INPUT, OUTPUT, RECD, TAPE5=INPUT, TAPE6=OUTPUT,
11  TAPE8=RECD)
12  COMMON/RES/ XS(10, 480)
13  DIMENSION Q(2, 480), G(5, 480), ST(2, 480), XIR(5, 480), XLS(3, 480)
14  , RLEVEL(12), TREL(12), GH(12), YEAR(40), ELWLOS(12), ELWSTC(12)
15  , CHARACTER*55 TITLE(10)
16  DATA ELWLOS/2.1, 1.6, 1.8, 3.5, 5.0, 3.9, 2.0, 0.2, 3.1, 3.6, 3.2, 2.2/
17  DATA ELWSTC/-2.1, -1.6, 1.9, 6.3, 4.6, -2.0, -12.1, -8.3, 3.8, 9.2, 2.5,
18  -2.2/
19  READ(5, 10) NY, NYS
20  FORMAT(2I10)
21  READ(5, 11) (RLEVEL(I), I=1, 12)
22  READ(5, 11) (TREL(I), I=1, 12)
23  READ(5, 11) (GH(I), I=1, 12)
24  READ(5, 11) (S1BEGN, S2MIN, S1MAX, VCONT
25  , S2BEGN, S2MIN, S2MAX)
26  FORMAT(12F6.0)
27  READ IN INFLOWS, GAINS, LOSSES AND IRRIGATION DEMAND
28  CALL READIN(8, Q, YEAR, 2, NY)
29  CALL READIN(8, G, YEAR, 5, NY)
30  CALL READIN(8, XLS, YEAR, 3, NY)
31  CALL READIN(8, XIR, YEAR, 5, NY)
32  DO 21 I = 1, 3
33  DO 22 J = 1, 480
34  XLS(I, J) = -XLS(I, J)
35  CONTINUE
36  WRITE(6, 12)
37  FORMAT(1, 5X, 'PLATTE RIVER CRANE HABITAT STUDY', //,
38  5X, 'INPUT PARAMETERS ARE AS FOLLOWS:')
39  WRITE(6, 32)
40  FORMAT( //, 2X, 'PARAMETER ', 4X, 'JAN', 4X, 'FEB', 4X, 'MAR', 4X, 'APR',
41  4X, 'MAY', 4X, 'JUN', 4X, 'JUL', 4X, 'AUG', 4X, 'SEP', 4X, 'OCT',
42  4X, 'NOV', 4X, 'DEC')
43  WRITE(6, 33) (RLEVEL(I), I=1, 12)
44  FORMAT( //, 2X, 'M.RES.LEVEL', 12F7.1)
45  WRITE(6, 34) (TREL(I), I=1, 12)
46  FORMAT( //, 2X, 'T.POW.PROD', 12F7.1)
47  WRITE(6, 35) (GH(I), I=1, 12)
48  FORMAT( //, 2X, 'HAB. REG.MTS', 12F7.1)
49  WRITE(6, 36) (S1BEGN, S2MIN, S1MAX, VCONT STORAGE LEVELS: - //,
50  15X, 'LAKE MCCONAUGH', F8.1, //,
51  15X, 'STARLING', F8.1, //,
52  15X, 'MINIMUM', F8.1, //,
53  15X, 'CONTROL', F8.1, //,
54  S2BEGN, S2MIN, S2MAX)
55  WRITE( //, 10X, 'LUMPED SUTHERLAND, JEFREY & JOHNSON STORAGE :- //,
56  15X, 'STARTING', F8.1, //,
57  15X, 'MINIMUM', F8.1, //,

```



```

56      15X, 'MAXIMUM      = ',F8.1)
57      * START SIMULATIONS OVER NY YEARS AT MONTHLY TIME STEP
58
59      DO 1 I = 1,NYS
60      DO 2 J = 1,12
61      DEF = 0.00
62      K = (I-1)*12 + J
63      XIR45=XIR(4,K) + XIR(5,K)
64      TCAP=130.0
65      XLS3K=XLS(3,K)+ELWLOS(J)+ELWSTC(J)
66      IF( K .EQ. 1) THEN
67      STB1=S1BEGN
68      STB2=S2REGN
69      ELSE
70      STB1=ST(1,K-1)
71      STB2=ST(2,K-1)
72      ENDIF
73      S1MAX=RLEVEL(J)
74
75      COMPUTE NET FLOW AT N. PLATTE NEGLECTING INFLOW
76      DEM1=AMAX1(XIR(1,K) -0.23*G(5,K),0.00)
77      IF ( G(1,K) .LT. 0.00) THEN
78      RSI = DEM1 - G(1,K)
79      FNE = 0.77*G(5,K) + AMAX1( 0.23*G(5,K)-XIR(1,K),0.00)
80      ELSE
81      RSI = DEM1
82      FNE=G(1,K)+0.77*G(5,K)+AMAX1(0.23*G(5,K)-XIR(1,K),0.00)
83      ENDIF
84
85      COMPUTE NET FLOW AT S.PLATTE
86      FSE = G(2,K) - XIR(2,K)
87      IF( FS .LT. 0.00) THEN
88      FS = 0.00
89      ENDIF
90      IF (FS .LT. XLS(2,K)) THEN
91      DEF = DEF + XLS(2,K) - FS
92      FS = 0.00
93      ELSE
94      FS = FS - XLS(2,K)
95      ENDIF
96      FSE = FS + G(2,K)
97
98      COMBINE FLOWS OF N.&S.PLATTE
99      FC = FN + FS
100
101      CONSIDER WATER NEEDS OF G3-I3 SYSTEM
102      FXIR3=AMAX1(G(4,K),0.00)+AMAX1(G(3,K)-XIR(3,K),0.00)
103      D3 = AMAX1(XIR(3,K)-G(3,K),0.00) -AMINI(G(4,K),0.00)
104      FS3=FC-D3
105      IF(FS3 .LT. 0.00) THEN
106      DEF = DEF - FS3
107      FS3 = 0.00
108      ELSEIF(FS3 .GT. TCAP) THEN
109      STOR = S2MAX - STB2
110      S2P = AMINI(STOR,FS3-TCAP)
111      FXIR3 = FXIR3 + FS3 - TCAP - S2P
112

```



```

27 C COMPUTE POWER GENERATED AT KINGSLEY HYDRO
28 HYDIS=AMINI(RSI +DEFC+SPILL-SHORT,350.0)
29 AVEC=0.5*(STRI +ST(1,K))
30 HEAD=5.88486*AVEC**0.42168
31 IF ( HEAD .LT. 58.00) THEN
32 HYDIS=0.00
33 ENDIF
34 XS(10,K) = HYDIS*HEAD*1.025*0.75/1000.
35
36 C 2 CONTINUE
37 1 CONTINUE
38
39 C ANALYSE AND PRINT RESULTS OF SIMULATION STUDY
40 TITLE(1) = 'SIMULATED MONTHLY FLOWS AT OVERTON'
41 TITLE(2) = 'SIMULATED MONTHLY FLOWS AT OVERTON'
42 TITLE(3) = 'SIMULATED RESEER. SHORTAGES AT LAKE MACKINAC'
43 TITLE(4) = 'SIMULATED RESEER. SHORTAGES AT LAKE MCCONAUGHY'
44 TITLE(5) = 'SIMULATED RESEER. SPILLAGE AT OVERTON'
45 TITLE(6) = 'DEFICIT IN HABITAT FLOWS AT OVERTON'
46 TITLE(7) = 'DEFICIT IN HABITAT FLOWS AT OVERTON'
47 TITLE(8) = 'SIMULATED JOHNSON AT N. PLATTE'
48 TITLE(9) = 'SIMULATED JOHNSON AT N. PLATTE'
49 TITLE(10) = 'POWER PRODUCTION AT TRICOUNTY HYDRO'
50 TITLE(11) = 'POWER PRODUCTION AT TRICOUNTY HYDRO'
51 TITLE(12) = 'POWER PRODUCTION AT KINGSLEY HYDRO'
52
53 CALL RESULT(10,NYS, YEAR, TITLE)
54 READ(5,10) IC
55 GO TO (24,25,26,1000), IC
56 READ(5,11) (RLEVEL(J), J=1,12)
57 GOTO 999
58 READ(5,11) (TREL(J), J=1,12)
59 GOTO 999
60 READ(5,11) (QH(J), J=1,12)
61 GOTO 999
62 STOP
63 END

```

---VARIABLE MAP---	---BLOCK---	---PROPERTIES---	---TYPE---	---SIZE---	---REFERENCES---
ADDPW	230138		REAL		193/S 194
AVEC	230208		REAL		230/S 231/A
BALC	230158		REAL		156/S 157/A
BC	230028		REAL		61/S 91
DEFC	227538		REAL		138/S 153/A
DEMI	227628		REAL		188/A 229/A
DRED	230148		REAL		76/S 78
D3	227708		REAL		201/S 202
ELWLOS	225078	12	REAL		103/S 104
ELWSTC	225238	12	REAL		4 7/I
EFC	227658		REAL		4 8/I
FJOHN	227778		REAL		99/S 104
			REAL		136/S 137

A=ARGLIST, C=CTRL OF
R=READ, S=STORE, U=I

SUBROUTINE READIN 74/810 OPT=0,ROUND=A/S/M/-D,-DS FTN 5.1+617 85.09/02. 13.25.16
 DO=-LONG/-OT,ARG=-COMMON/-FIXED,CSE=USER/-FIXED,DB=TB/SR/SL/ER/-ID/PMD/-ST,PL=5000
 FTN5,I=CRANE2,L=LS1,B=BCR2,L0,DR=PMD.

```

1 SUBROUTINE READIN(IIN,X,YEAR,NL,NY)
2 DIMENSION X(NL,480),YEAR(40)
3
4 DO 2 L = 1,NL
5   DO 1 I = 1,NY
6     K=(I-1)*12
7     READ(IIN,10) YEAR(I),(X(L,K+J),J=1,12)
8     FORMAT(F3.0,12F6.1)
9     CONTINUE
10    CONTINUE
11    RETURN
12    END
  
```

---VARIABLE MAP---	(LO=A/R)	---BLOCK---	---PROPERTIES---	---TYPE---	---SIZE---	---REFERENCES---	A=ARGLIST, C=CTRL OF R=READ, S=STORE, U=1
I	142H	DUMMY-ARG		INTEGER	6	5/C	
IIN	1			INTEGER	7	7/U	7
J	145B			INTEGER	7	7/C	
K	144B			INTEGER	7	6/S	
L	140H			INTEGER	7	4/C	4/C
NL	4	DUMMY-ARG		INTEGER	2	5/C	7/R
NY	5	DUMMY-ARG		INTEGER	2	2	7/R
X	2	DUMMY-ARG	ADJ-ARY	REAL	40		
YEAR	3	DUMMY-ARG		REAL			

---STATEMENT LABELS---	(LO=A/R)	---PROPERTIES---	---DEF---	---REFERENCES---
1	INACTIVE	DO-TERM	9	5/D
2	INACTIVE	DO-TERM	10	4/D
10	FORMAT	FORMAT	8	7/R

---ENTRY POINTS---	(LO=A/R)	---REFERENCES---
READIN	68	5
		1/D
		11/R

---STATISTICS---

PROGRAM-UNIT LENGTH 1518 = 105
 CM STORAGE USED 634008 = 26368
 COMPILE TIME 0.132 SECONDS

D=DEFINITION, R=RETU

A=ASSIGN STMT, D=DO
R=READ, W=WRITE, L=L

SUBROUTINE RESULT 74/810 OPT=0,ROUND=A/S/M/-D,-DS FTN 5.1+617 85.9/02. 13.25.16
 DO=-LONG/-OT,ARG=-COMMON/-FIXED,CS=USER/-FIXED,CB=T8/SB/SL/ER/-ID/PMD/-ST,PL=5000
 FTN5,I=CRANE2,L=LST,B=BCCR2,LO,DR=PMD.

```

SUBROUTINE RESULT(NS,NY,YEAR,TITLE)
COMMON/RES/ X(10,480)
DIMENSION SUMM(12),SUMMS(12),XY(40),STDM(12),YEAR(40)
CHARACTER*55 TITLE(10)
DO 1 II = 1,NS
  WRITE(6,33) TITLE(II)
  FORMAT(1, //,30X,A)
  WRITE(6,12)
  FORMAT(//,2X, YEAR,4X, JAN,4X, FEB,4X, MAR,4X, APR,4X,
    + MAY,4X, JUN,4X, JUL,4X, AUG,4X, SEP,4X, OCT,
    + 4X, NOV,4X, DEC,2X, TOTAL)
  DO 2 I = 1,NY
    XY(I) = 0.00
    KK = (I-1)*12
    DO 3 K = 1,12
      XY(I) = XY(I) + X(II, KK+K)
    CONTINUE
    IYEAR= YEAR(I) + 1900
    WRITE(6,15) IYEAR, (X(II, KK+J), J=1,12), XY(I)
    FORMAT(16,13F7.1)
  CONTINUE
  DO 100 IK=1,12
    SUMM(IK)=0.00
    SUMMS(IK)=0.00
  CONTINUE
  SUMY=0.00
  SUMYS=0.00
  DO 21 I = 1, NY
    DO 22 J = 1, 12
      KK=(I-1)*12 + J
      SUMM(J) = SUMM(J) + X(II, KK)
      SUMMS(J) = SUMMS(J) + X(II, KK)*X(II, KK)
    CONTINUE
    SUMY=SUMY + XY(I)
    SUMYS = SUMYS + XY(I)*XY(I)
  CONTINUE
  YMEAN = SUMY/FLOAT(NY)
  YSTD = SQRT((SUMYS - FLOAT(NY)*YMEAN**2)/FLOAT(NY-1))
  WRITE(6,18) (SUMM(J)/FLOAT(NY), J=1,12), YMEAN
  FORMAT(7, //, AVER.,13F7.1)
  DO 23 K = 1,12
    STDM(K) = SUMMS(K) - SUMM(K)*SUMM(K)/FLOAT(NY)
    STD(M(K)) = SQRT( STD(M(K))/FLOAT(NY-1))
  CONTINUE
  WRITE(6,19) (STDM(J), J=1,12), YSTD
  FORMAT(1X,13F7.1)
  CONTINUE
  RETURN
  END
  
```

1 2 3 4 5 6 7 8 9 10
 11 12 13 14 15 16 17 18 19 20
 21 22 23 24 25 26 27 28 29 30
 31 32 33 34 35 36 37 38 39 40
 41 42 43 44 45 46 47 48 49 50
 51 52 53