**INFORMATION SERIES 13** 

# Chemical Analyses of Water Wells in Selected Strippable Coal and Lignite Areas, Denver Basin, Colorado

by Robert M. Kirkham and William J. O'Leary



COLORADO GEOLOGICAL SURVEY DEPARTMENT OF NATURAL RESOURCES DENVER, COLORADO / 1980



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1980



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#### INTRODUCTION

This report presents the results of a water well inventory and sample program in four selected areas known to contain strippable coal and lignite deposits. The investigation was conducted during the summer and fall of 1979 as part of a cooperative agreement between the Colorado Geological Survey and the U.S. Geological Survey, Water Resources Division-Colorado District and as part of U.S. Geological Survey, Geologic Division Grant No. 14-08-0001-G-487 on the Study of Environmental Impact of Energy Resource Development in the Denver Basin, Colorado. We thank both Divisions of the U.S. Geological Survey and several individuals, including J.F. Blakey, L.R. Ladwig, J.W. Warner, R.H. Pearl, and J.D. Maberry, for their cooperation which made this study possible.

Strippable coal and lignite deposits occur in the Denver and Laramie Formations over large areas in the Denver Basin, Colorado (Kirkham and Ladwig, 1979, 1980). The Upper Cretaceous Laramie Formation contains subbituminous coal and lignite in the lower 275 ft (82.5 m) of the formation. Thick lignite beds occur in the upper 500 ft (150 m) of the Upper Cretaceous-Paleocene Denver Formation. These formations also include or are stratigraphically adjacent to important bedrock aquifers (Romero, 1976).

Extensive mining of Laramie Formation coal within the Denver Basin took place during the first half of the 20th Century but during the late 1970s, the last producing mine closed. With the resurgence of coal and lignite as an energy source, there has been a noted increase in coal mining activity in the basin.

Several proposed coal strip mines are currently in the permitting state or have initiated mine construction. Additional strip mines are anticipated in the shallow parts of the basin (Kirkham and Ladwig, 1980). The deeper portions of the basin are also of interest for possible underground coal gasification, if it proves to be technologically, economically and environmentally feasible.

One of the primary environmental problems related to coal recovery in the Denver Basin is the potential effect on ground-water quality and quantity (Kirkham and Ladwig, 1980). This report presents baseline data on water quality and water levels in wells in four areas likely to experience future coal or lignite surface mining. By no means does this report contain sufficient data to fully understand the ground-water quality aspects of all

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strippable areas or even the four sample areas, but it does provide initial data which can be used as a base for future regional and site specific studies.

Areas in which water samples were collected include the Watkins, West Bijou Creek, Keenesburg, and Matheson areas (Figure 1). The locations of wells sampled in these areas are shown in Figure 2 for the Watkins area, in Figure 3 for the West Bijou Creek area, in Figure 4 for the Keenesburg area, and in Figure 5 for the Matheson area. All four areas contain significant strippable coal and lignite deposits.

Appendix 1 lists the characteristics of water wells sampled during this investigation. Included in this table are the well identification numbers assigned in this report and used on the location maps (Figure 2, 3, 4, and 5), well location, permit number, well owner, completion year, total depth, primary aquifer, type of lift and power, altitude, water level depth, date of water level measurement, and use of the water. All samples were analyzed for specific conductance, pH, temperature, calcium, magnesium, potassium, silica, sodium, phosphorous, chloride, fluoride, sulfate, nitrite and nitrate, iron, manganese, hardness, and alkalinity. Results of the analyses are listed in Appendix 2.

#### REFERENCES CITED

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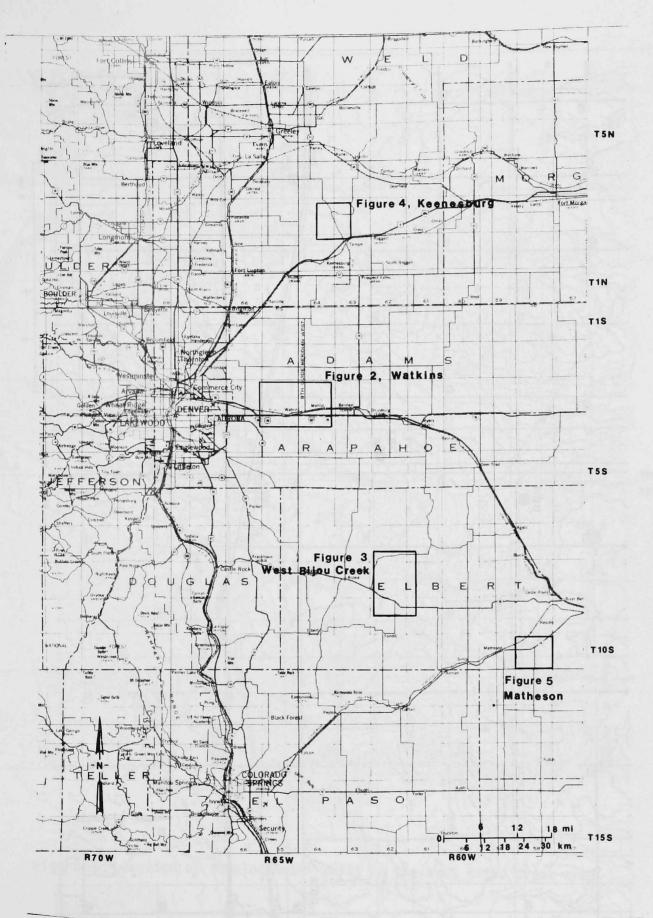


Figure 1. Index map showing sample areas.

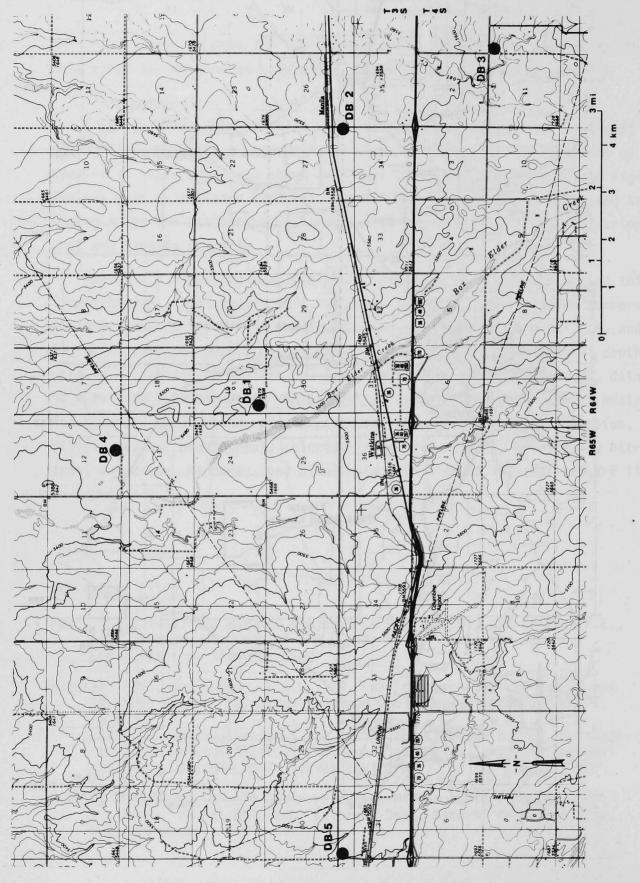


Figure 2. Location of sampled water wells in the Watkins area.

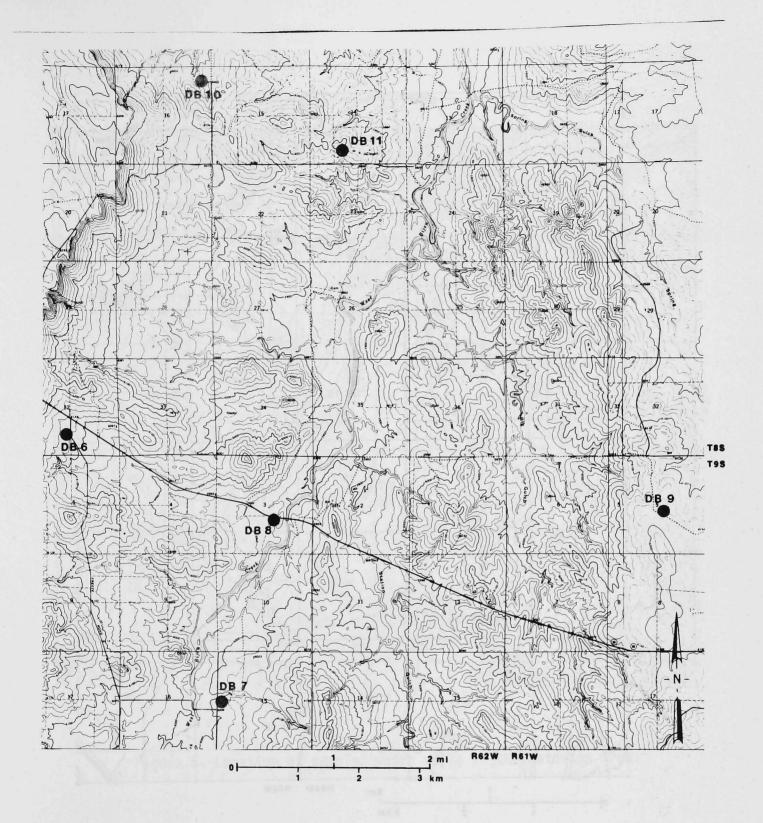


Figure 3. Location of sampled water wells in the West Bijou Creek area.

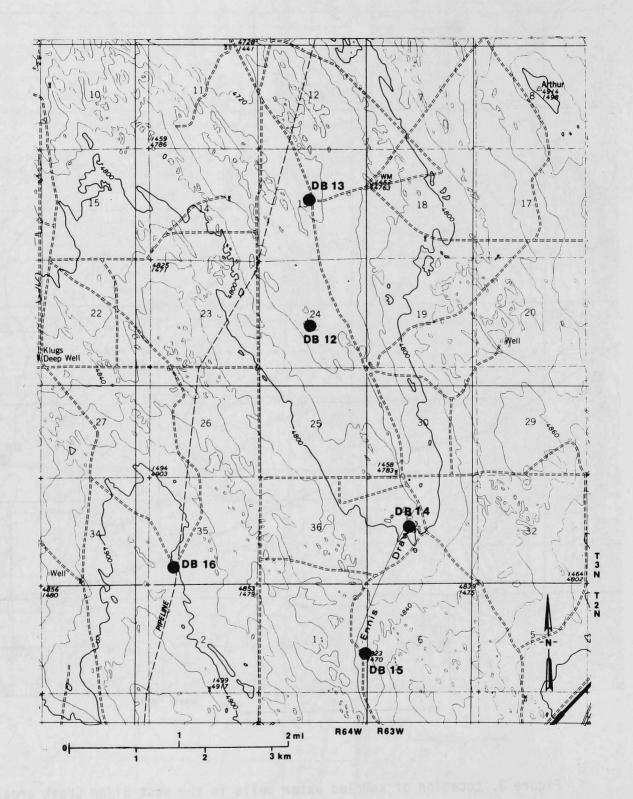


Figure 4. Location of sampled water wells in the Keenesburg area.

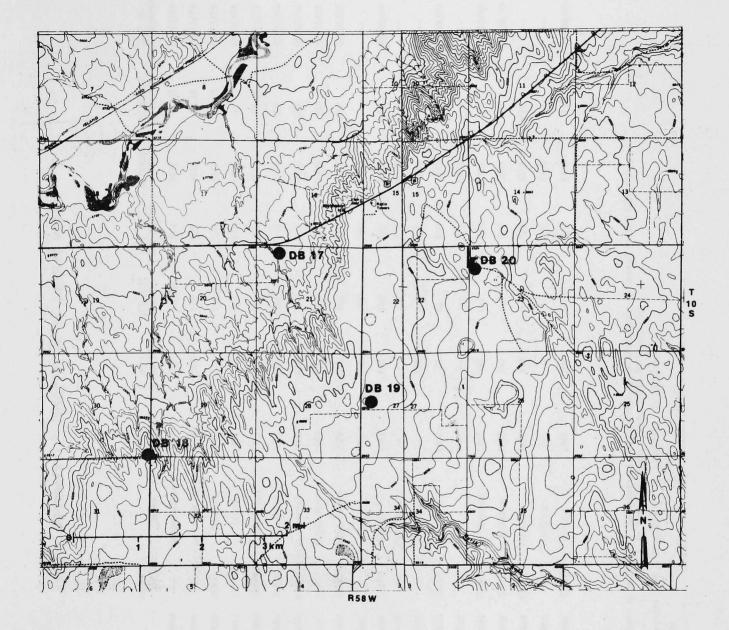


Figure 5. Location of sampled water wells in the Matheson area.

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Description of sampled wells. Appendix 1. USE OF MATER<sup>3</sup> 0 0 S s S 6 0 0 0 ۵ ٥ S 0 S S S c. 6 v. DATE OF MEASUREMENT 0/00/01 10/08/64 00/00/69 08/28/79 04/27/62 08/13/79 08/13/79 08/13/79 08/15/79 08/03/66 09/02/70 07/30/59 04/06/69 03/00/63 ; ł ł ł 1 ł DEPTH TO WATER (FT) 5.18 88.16 74.36 42.05 4.37 146 ł ł ł ł > 70 ł 42 78 40 92 46 8 250 180 ALTITUDE (FT) 5495 5430 5502 6125 6010 6170 5980 4752 4738 4783 4823 4902 5808 6055 5980 5922 5555 5642 5925 6020 TYPE LIFT AND POWER<sup>2</sup> S/E S/E ₽/₩ M.√d P/G S/E S/E S/E P/W S/E P/W S/E S/E S/E S/E P/E P/G S/E P/W S/E GEOLOGIC SOURCE<sup>1</sup> TKd/Qa Ŀ 5 5 ΤKd Rd TKd TKd TKd TKd TKd TKd 5 5 f TKd TKd -1 ÷ ş WELL Depth (FT) 38 150 47 240 228 79 95 125 378 235 **4**00 ł 34 ł 8 20 348 ÷ 200 401 YEAR COMPLETED 1959 1969 1970 963 1969 1969 973 996 936 970 1958 964 1977 1 963 962 ł 1 1 1 ł Horton-Cavey R. Guernsey Armstrong Bijou Ranch Bijou Ranch Everitt Herrick Farr Ranch Farr Ranch **2E Ranches** OWNER Stone Cuykendal 1 Dickens Scott Frey Collins lamacher Kochis Tucker ł PERMIT NO. 11046 17729 14310 37542 21823 45714 43413 26506 42622 37278 75238 39941 3777 ł ; 681 1 ł ł ł FO3N, R63W, S.31bdd TO3N,R64W, S.35cdb T03S,R64W, S.19ccd F04S,R64W, S.12bbb T03S,R65W, S.12dcd T03S,R65W, S.31 bbb T09S,R62W, S.15cbb T09S,R62W, S.03dbb T09S,R61W, S.05bdd T08S,R62W, S.14cdc r03N,R64W, S.24cad FO3N, R64W, S.13bdd TO2N,R64W, S.10dad T10S,R58W, S.21bba T105,R58W, S.31daa T10S,R58W, S.27bcc T10S,R58W, S.23bbc T03S,R64W, S.34aaa T08S,R62W, S.32cda T08S,R62W, S.16aac LAND NET LOCATION DB-10 DB-20 DB-11 DB-12 08-13 DB-14 08-15 DB-16 D8-17 DB-18 DB-19 N0.1.0. D8-1 DB-2 DB-3 DB-4 **DB-5** DB-6 DB-7 DB-8 D8-9

deepest formation tapped by well; Qa: Quaternary alluyium; TKd: Upper Cretaceous-Paleocene Denver Formation; L-F: Upper Cretaceous Laramie-Pox Hills aquifer .-

W: windmill; E: electric; G: gasoline P: piston; S: submergible pump; . с. ...

S: stock; D: domestic

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Appendix 2. Chemical analyses of water from sampled wells.

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SAMPLE I.D. NUMBER	SAMPLE DATE	LAB pH	LAB SPECIFIC CONDUCTANCE (MICROMHOS)	TEMP °C	CALCIUM DISSOLVED (MG/L)	MAGNESIUM DISSOLVED (MG/L)	POTASSIUM DISSOLVED (MG/L)	SODIUM DISSOLVED (MG/L)	ALKA- LINITY (MG/L AS CACO3)	CHLORIDE DISSOLVED (MG/L)	SULFATE DISSOLVED (MG/L)	ſ.
DB-1 DB-2 DB-3 DB-4 DB-5	08/13/79 08/13/79 08/13/79 08/13/79 08/13/79 08/15/79	7.7 7.9 7.8 7.8 8.0	3124 708 718 861 719	12.5 15.5 16.0 13.0 12.5	230 27 92 120 86	95 2.7 15 22 16	4.4 3.7 5.3 3.1 3.7	380 130 39 20 43	230 260 160 200 180	140 93 50 3.5 33	1300 7.2 140 200 140	
DB-6 DB-7 DB-8 DB-9 DB-10	08/20/79 08/20/79 08/20/79 08/20/79 08/21/79	7.6 8.4 8.3 7.7 8.0	1054 715 607 1035 770	14.0 14.5 14.5 15.3 14.3	97 5.6 4.4 99 62	8.2 0.6 0.6 13 4.6	6.9 1.6 1.4 5.6 4.4	87 160 140 110 100	88 240 230 170 190	14 8.6 7.7 4.3 5.9	430 130 68 370 200	
DB-11 DB-12 DB-13 DB-14 DB-15	08/21/79 08/28/79 08/28/79 08/30/79 08/30/79	8.2 7.7 8.1 7.7 7.7	873 4419 1248 1836 2295	17.0 14.5 18.5 17.0 14.9	13 280 3.0 160 160	1.2 140 0.8 56 66	2.4 35 2.1 21 9.6	180 600 300 180 340	230 430 540 250 250	7.1 180 110 63 200	200 1700 5.7 580 830	
DB-16 DB-17 DB-18 DB-19 DB-20	08/30/79 09/06/79 09/06/79 09/06/79 09/06/79	8.2 6.1 7.2 7.6 7.6	1237 527 264 213 240	17.0 14.0 14.5 14.5 13.5	2.9 67 27 24 24 24	0.7 15 5.5 4.3 5.0	2.2 3.2 3.4 2.8 3.0	290 16 18 11 18	540 35 99 84 100	110 4.8 2.1 1.8 1.4	11 210 29 11 14	

FLUORIDE DISSOLVED (MG/L)	NITROGEN NO2 + NO3 DISSOLVED (MG/L AS N)	PHOSPHOROUS DISSOLVED (MG/L AS P)	SILICA DISSOLVED (MG/L)	DISSOLVED SOLIDS, TOTAL (MG/L)	HARDNESS (MG/L AS CACO3)	HARDNESS Noncarb. (Mg/L As caco3)	IRON DISSOLVED (UG/L)	MANGANESE DISSOLVED (UG/L)	SAMPLE I.D. NUMBER	
1.1	8.3	0.03	19	2440	1400	1200	150	10	DB-1 DB-2	
0.9	0.14	0.00	8.8	436	79	0	80	30		
0.6	6.3	0.07	29	495	290	130	20	3	DB-3	
1.8	15	0.00	20	592	390	190	200	20	DB-4	
0.5	7.2	0.03	24	486	280	100	10	3	DB-5	
0.8	0.14	0.00	11	709	280	190	1000	370	DB-6	
1.7	0.59	0.07	9.7	465	16	0	80	9	DB-7	
1.8	0.80	0.10	9.9	376	13	0	70	10	DB-8	
0.5	2.6	0.00	19	736	300	130	670	120	DB-9	
2.0	0.61	0.02	8.5	504	170	0	20	30	DB-10	
1.1	0.49	0.03	9.9	555	37	0	60	20	DB-11	
4.7	27	0.01	17	3340	1300	850	10	300	DB-12	
4.1	0.39	0.05	ii	781	11	· 0	60	10	DB-13	
2.3	35	0.01	20	1390	630	380	60	100	DB-14	
2.2	3.9	0.05	25	1800	670	420	0	80	DB-15	
2.2	5.9	0.05	25	1000	070	420	-			
4.1	0.15	0.01	11	769	10	0	40	6	DB-16	
0.7	3.4	0.03	41	397	230	190	2300	620	DB-17	
0.5	0.13	0.01	29	175	90	0	70	30	DB-18	
0.4	1.7	0.07	28	141	78	0	20	2	DB-19	
0.4	0.69	0.06	25	154	81	0	10	1	DB-20	